

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 3, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP21-498-000]

#### **Columbia Gas Transmission, LLC; Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Virginia Electrification Project, Request for Comments on Environmental Issues, and Schedule for Environmental Review**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the Virginia Electrification Project (Project) involving construction and operation of facilities by Columbia Gas Transmission, LLC (Columbia) in Louisa County, Virginia; Goochland County, Virginia; and Prince George County, Virginia. The Commission will use this EIS in its decision-making process to determine whether the Project is in the public convenience and necessity. The schedule for preparation of the EIS is discussed in the *Schedule for Environmental Review* section of this notice.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the *NEPA Process and the EIS* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document, including comments on potential alternatives and impacts, and any relevant information, studies, or analyses of any kind concerning impacts affecting the quality of the human environment. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on March 3, 2022. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the Project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not grant, exercise, or oversee the exercise of eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Columbia provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website ([www.ferc.gov](http://www.ferc.gov)) under the Natural Gas Questions or Landowner Topics link.

#### **Public Participation**

There are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission’s website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. Using *eComment* is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is located on the Commission’s website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on “*eRegister*.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP21-498-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Additionally, the Commission offers a free service called *eSubscription*. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for *eSubscription*.

#### **Summary of the Proposed Project, the Project Purpose and Need, and Expected Impacts**

Columbia proposes modifications and a certificated horsepower increase to Columbia’s existing Boswells Tavern Compressor Station and expansion of the existing Boswells Tavern point of receipt in Louisa County, Virginia; modifications and a certificated horsepower increase to Columbia’s existing Goochland Compressor Station in Goochland County, Virginia; and a certificated horsepower increase at Columbia’s existing Petersburg Compressor Station in Prince George County, Virginia. The Project would provide about 35,000 dekatherms per day of incremental mainline capacity on Columbia’s pipeline system. According to Columbia, its Project would address a request from Columbia Gas of Virginia, an unaffiliated local distribution

company, for firm transportation service to meet growing energy demand in the southeast Virginia market area off of Columbia's existing VM-107, VM-108, and VM-109 pipelines. Columbia states the Project would reduce greenhouse gas emissions on Columbia's pipeline system through the modification and optimization of existing infrastructure.

The Project would consist of the following facilities all located in Virginia:

- Installation of one zero emission electric motor compressor unit at the Boswell Tavern Compressor Station located in Louisa County;
- facility modifications to the Boswells Tavern point of receipt located in Louisa County to increase capacity;
- replacement of all five existing gas-powered compressor units at the Goochland Compressor Station, located in Goochland County, with new units that will run exclusively on electric motors, but will have the ability to run on gas in order to ensure reliability; and
- status change of an existing compressor unit from backup mode to active mode and increase the site-rated station horsepower to 5,500 horsepower at the Petersburg Compressor Station located in Prince George County.

The general location of the Project facilities is shown in appendix 1.<sup>1</sup>

Based on the environmental information provided by Columbia, the proposed Project would result in new temporary and permanent impacts at the Boswells Tavern and Goochland Compressor Station sites. Work associated with the Boswells Tavern point of receipt would occur within the temporary and permanent workspaces used for the Boswells Tavern Compressor Station. No workspace would be required at the Petersburg Compressor Station, as no construction or ground-disturbing activities are proposed at this site. A total of 15.8 acres would be temporarily disturbed for construction activities. Following construction, Columbia would retain a total of 5.8 acres of land for operations, of which 1.3 acres will be new permanent easement. All land affected by the Project is either currently owned or leased by Columbia.

<sup>1</sup> The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called "eLibrary". For instructions on connecting to eLibrary, refer to the last page of this notice. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll free, (886) 208-3676 or TTY (202) 502-8659.

## The NEPA Process and the EIS

The EIS issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed Project under the relevant general resource areas:

- Geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- socioeconomics and environmental justice;
- air quality and noise;
- climate change; and
- reliability and safety.

Commission staff will also make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff focus its analysis on the issues that may have a significant effect on the human environment.

The EIS will present Commission staff's independent analysis of the issues. Staff will prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any draft and final EIS will be available in electronic format in the public record through eLibrary<sup>2</sup> and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environmental-environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

## Alternatives Under Consideration

The EIS will evaluate reasonable alternatives that are technically and economically feasible and meet the purpose and need for the proposed action.<sup>3</sup> Alternatives currently under consideration include:

- The no-action alternative, meaning the Project is not implemented;
- the systems alternative, which would consist of pipeline looping or an alternative configuration of the compressor stations.

With this notice, the Commission requests specific comments regarding any additional potential alternatives to the proposed action or segments of the proposed action. Please focus your comments on reasonable alternatives (including alternative facility sites and

pipeline routes) that meet the Project objectives, are technically and economically feasible, and avoid or lessen environmental impact.

## Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and other government agencies, interested Indian tribes, and the public to solicit their views and concerns regarding the Project's potential effects on historic properties.<sup>4</sup> The Project EIS will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

## Schedule for Environmental Review

On October 5, 2021 the Commission issued its Notice of Application for the Project. Among other things, that notice alerted other agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on the request for a federal authorization within 90 days of the date of issuance of the Commission staff's final EIS for the Project. This notice identifies the Commission staff's planned schedule for completion of the final EIS for the Project, which is based on an issuance of the draft EIS in August 2022

Issuance of Notice of Availability of the final EIS: December 16, 2022  
90-day Federal Authorization Decision Deadline: <sup>5</sup> March 16, 2023

If a schedule change becomes necessary for the final EIS, an additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

## Permits and Authorizations

The table below lists the anticipated permits and authorizations for the Project required under federal law. This

<sup>4</sup> The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

<sup>5</sup> The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

<sup>2</sup> For instructions on connecting to eLibrary, refer to the last page of this notice.

<sup>3</sup> 40 CFR 1508.1(z).

list may not be all-inclusive and does not preclude any permit or authorization if it is not listed here. Agencies with jurisdiction by law and/or special expertise may formally

cooperate in the preparation of the Commission's EIS and may adopt the EIS to satisfy its NEPA responsibilities related to this Project. Agencies that would like to request cooperating

agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

Agency	Permit
Federal Energy Regulatory Commission .....	Certificate of Public Convenience and Necessity under Section 7(c) of the Natural Gas Act.
U.S. Fish and Wildlife Service, Virginia Ecological Field Services Office	Consultation under Section 7 of the Endangered Species Act, the Migratory Bird Treaty Act, and the Bald and Gold Eagle Protection Act.
Virginia Department of Environmental Quality—Air Division .....	Minor New Source Review (NSR) Permit Modifications for Compressor Stations.
Virginia Department of Environmental Quality—Water Division .....	Virginia Water Protection Permit.
Virginia Department of Environmental Quality—Water Division .....	Water Quality Certification under Section 401 of the Clean Water Act.
Virginia Department of Environmental Quality—Coastal Zone Management Program.	Consistency Determination under the Virginia Coastal Zone Management Program.
Virginia Department of Historical Resources .....	Consultation under Section 106 of the National Historic Preservation Act.

### Environmental Mailing List

This notice is being sent to the Commission's current environmental mailing list for the Project which includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for Project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the Project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed Project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to [GasProjectAddressChange@ferc.gov](mailto:GasProjectAddressChange@ferc.gov) stating your request. You must include the docket number CP21-498-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list,

please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached "Mailing List Update Form" (appendix 2).

### Additional Information

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP21-498). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: February 3, 2022.

**Kimberly D. Bose,**

Secretary.

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### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket Nos. CP14-120-000; CP14-119-000]

#### Lake Charles LNG Company, LLC; Trunkline Gas Company, LLC; Notice of Request for Extension of Time

Take notice that on January 31, 2022, Lake Charles LNG Company, LLC (Lake Charles LNG); Lakes Charles LNG Export Company, LLC (Lake Charles LNG Export); and Trunkline Gas Company, LLC (Trunkline; collectively, the Applicants), requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until December 16, 2028, to complete construction of the Liquefaction Project and the Pipeline Modifications Project (collectively, the Project) and make the Project available for service as authorized in the December 17, 2015 Order Granting Section 3 and Section 7 Authorizations and Approving Abandonment (Order).<sup>1</sup>

The Liquefaction Project is an export project, consisting of three liquefaction trains, with a total design production capacity of 16.45 metric tons per annum of liquefied natural gas (LNG) and appurtenances, to be located adjacent to Lake Charles LNG's existing LNG terminal in Calcasieu Parish, Louisiana (Terminal); and modifications and installation of certain facilities at the Terminal. The Pipeline Modifications Project consist of the (1) construction of approximately 17.9 miles of pipeline; (2) construction of a new compressor station; (3) installation of additional compression at the Longville

<sup>1</sup> Lake Charles LNG Company, LLC, *et al.*, 153 FERC ¶ 61,300 (2015), *reh'g denied*, 155 FERC ¶ 61,328 (2016) (Order).