

challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁵ and the regulations under the NGA⁶ by the intervention deadline for the project, which is February 18, 2022. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. [For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene.] For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to-intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP22-41-000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP22-41-000.

To mail via USPS, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To mail via any other courier, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

⁵ 18 CFR 385.214.

⁶ 18 CFR 157.10.

Motions to intervene must be served on the applicant either by mail or email at: Cameron LNG, LLC, 2925 Briarpark Drive, Suite 1000, Houston, TX 77042, or at bwoodward@cameronlng.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁷ motions to intervene are automatically granted by operation of Rule 214(c)(1).⁸ Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.⁹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on February 18, 2022.

Dated: January 28, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-02214 Filed 2-2-22; 8:45 am]

BILLING CODE 6717-01-P

⁷ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

⁸ 18 CFR 385.214(c)(1).

⁹ 18 CFR 385.214(b)(3) and (d).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-463-000]

Texas Eastern Transmission, LP Notice of Schedule for the Preparation of an Environmental Assessment for the Holbrook Compressor Units Replacement Project

On June 17, 2021, Texas Eastern Transmission, LP (Texas Eastern) filed an application in Docket No. CP21-463-000 requesting authorization and a Certificate of Public Convenience and Necessity pursuant to Sections 7(b) and 7(c) of the Natural Gas Act to abandon certain natural gas facilities, and construct, operate, and maintain certain natural gas facilities. The proposed project is known as the Holbrook Compressor Station Replacement Project (Project). Texas Eastern is requesting authorization to abandon twelve existing reciprocating compressor units installed in the 1950s at its Holbrook Compressor Station in Greene County, Pennsylvania, and replace them with two new, more efficient gas turbines.

On July 2, 2021, the Federal Energy Regulatory Commission (FERC or Commission) issued its Notice of Application for the Project. Among other things, that notice alerted other agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on the request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project. This notice identifies the Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for completion of the environmental review.¹

Schedule for Environmental Review

Issuance of EA—May 12, 2022
90-day Federal Authorization Decision
Deadline²—August 10, 2022

If a schedule change becomes necessary for the EA, an additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

¹ 40 CFR 1501.10 (2020)

² The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

Project Description

Texas Eastern proposes to abandon-in-place eight existing 1,350-horsepower natural gas engine-compressor units and four 2,000-horsepower compressor units that were installed in the 1950s. To replace them, Texas Eastern proposes to install two new 9,676-horsepower Solar Taurus 70 natural gas-fired compressor units, software controls, and associated auxiliary piping and equipment within a new 8,500-square-foot building.

Background

On October 1, 2021, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Holbrook Compressor Station Units Replacement Project* (Notice of Scoping). The Notice of Scoping was sent to federal, state, and local government agencies; elected officials; affected landowners; environmental and public interest groups; potentially interested Indian tribes and regional organizations; commentors and other interested parties; and local libraries and newspapers. In response to the Notice of Scoping, the Commission received comments from the U.S. Environmental Protection Agency, Region 3, concerning the Project purpose and need, alternatives, climate change, environmental justice, and cumulative impacts. All substantive comments will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC website (www.ferc.gov). Using the “eLibrary” link, select “General Search” from the eLibrary menu, enter the selected date range and “Docket Number” (i.e., CP21–463), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676.

TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal

documents issued by the Commission, such as orders, notices, and rule makings.

Dated: January 28, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–02219 Filed 2–2–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP22–499–000.

Applicants: Big Sandy Pipeline, LLC.

Description: Compliance filing: Big Sandy Fuel Filing effective 3/1/2022 to be effective N/A.

Filed Date: 1/27/22.

Accession Number: 20220127–5206.

Comment Date: 5 p.m. ET 2/8/22.

Docket Numbers: RP22–500–000.

Applicants: Gazprom Marketing & Trading USA, Inc., Gazprom Mex (UK) 2 Limited.

Description: Joint Petition for Temporary Waiver of Capacity Release Regulations, et al. of Gazprom Marketing & Trading USA, Inc., et al.

Filed Date: 1/27/22.

Accession Number: 20220127–5229.

Comment Date: 5 p.m. ET 2/8/22.

Docket Numbers: RP22–501–000.

Applicants: ANR Pipeline Company.

Description: § 4(d) Rate Filing: ANR Section 4 Rate Case (1 of 4) to be effective 3/1/2022.

Filed Date: 1/28/22.

Accession Number: 20220128–5036.

Comment Date: 5 p.m. ET 2/9/22.

Docket Numbers: RP22–502–000.

Applicants: Eastern Gas Transmission and Storage, Inc.

Description: § 4(d) Rate Filing: EGTS—January 28, 2022 Negotiated Rate Agreements to be effective 3/1/2022.

Filed Date: 1/28/22.

Accession Number: 20220128–5068.

Comment Date: 5 p.m. ET 2/9/22.

Docket Numbers: RP22–503–000.

Applicants: Ruby Pipeline, L.L.C.

Description: § 4(d) Rate Filing: Fuel LU and EPC Update Filing to be effective 3/1/2022.

Filed Date: 1/28/22.

Accession Number: 20220128–5084.

Comment Date: 5 p.m. ET 2/9/22.

Docket Numbers: RP22–504–000.

Applicants: Sierrita Gas Pipeline LLC.

Description: § 4(d) Rate Filing: Fuel and L&U Update Filing to be effective 3/1/2022.

Filed Date: 1/28/22.

Accession Number: 20220128–5090.

Comment Date: 5 p.m. ET 2/9/22.

Docket Numbers: RP22–505–000.

Applicants: Wyoming Interstate Company, L.L.C.

Description: § 4(d) Rate Filing: Fuel and Lost and Unaccounted for to be effective 3/1/2022.

Filed Date: 1/28/22.

Accession Number: 20220128–5177.

Comment Date: 5 p.m. ET 2/9/22.

Docket Numbers: RP22–506–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Atlanta Gas 8438 releases eff 2–1–2022) to be effective 2/1/2022.

Filed Date: 1/28/22.

Accession Number: 20220128–5198.

Comment Date: 5 p.m. ET 2/9/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP11–1711–000.

Applicants: Texas Gas Transmission, LLC.

Description: Refund Report: 2021 Cash Out Filing to be effective N/A.

Filed Date: 1/28/22.

Accession Number: 20220128–5095.

Comment Date: 5 p.m. ET 2/9/22.

Docket Numbers: RP20–614–006.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: Refund Report: Cash Out 2nd Supplemental Refund Report Docket Nos. RP20–614 & RP20–618 to be effective N/A.

Filed Date: 1/28/22.

Accession Number: 20220128–5218.

Comment Date: 5 p.m. ET 2/9/22.

Docket Numbers: RP22–501–000.

Applicants: ANR Pipeline Company.

Description: Report Filing: ANR Section 4 Rate Case (2 of 4) to be effective N/A.

Filed Date: 1/28/22.

Accession Number: 20220128–5044.

Comment Date: 5 p.m. ET 2/9/22.

Docket Numbers: RP22–501–000.

Applicants: ANR Pipeline Company.

Description: Report Filing: ANR Section 4 Rate Case (3 of 4) to be effective N/A.