

but not limited to weatherized units, total people assisted with grant funds, expenditures, and results, to ensure that program funds are being used appropriately, effectively and expeditiously. All information collection proposed under these programs is necessary for their implementation, and thus necessary for the function of the Agency as a whole. The information collected will be used by program staff to track the recipients of E&I, SERC, and Community Scale activities, their progress in achieving scheduled milestones, and funds expended (including expenditure rates). The information also enables program staff to provide required or requested information on program activities to OMB, Congress and the public.

(5) *Annual Estimated Number of Respondents*: 50;

(6) *Annual Estimated Number of Total Responses*: 406;

(7) *Annual Estimated Number of Burden Hours*: 2336 hours;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: \$147,932.85.

Statutory Authority: Statutes 42 U.S.C. 6864d and 42 U.S.C. 6872, H.R. 133, Estimate for Division N—Additional Coronavirus Response and Relief Consolidated Appropriations Act, 2021 Public Law 116–260.

Signing Authority

This document of the Department of Energy was signed on January 27, 2022, by Kelly J. Speakes-Backman, Principal Deputy Assistant Secretary for Energy Efficiency and Renewable Energy, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on January 28, 2022.

Trenea V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2022–02118 Filed 2–1–22; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Hanford

AGENCY: Office of Environmental Management, Department of Energy.

ACTION: Notice of open virtual meeting.

SUMMARY: This notice announces an online virtual meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Hanford. The Federal Advisory Committee Act requires that public notice of this online virtual meeting be announced in the **Federal Register**.

DATES:

Wednesday, March 23, 2022; 9:00 a.m.–4:30 p.m.

Thursday, March 24, 2022; 9:00 a.m.–4:30 p.m.

ADDRESSES: Online Virtual Meeting. To receive the meeting access information and call-in number, please contact the Federal Coordinator, Gary Younger, at the telephone number or email listed below by five days prior to the meeting.

FOR FURTHER INFORMATION CONTACT: Gary Younger, Federal Coordinator, U.S. Department of Energy, Hanford Office of Communications, Richland Operations Office, P.O. Box 550, Richland, WA, 99354; Phone: (509) 372–0923; or Email: gary.younger@rl.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE–EM and site management in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda:

- Tri-Party Agreement Agencies' Updates
- Board Committee Reports
- Discussion of Board Business

Public Participation: The meeting is open to the public. The EM SSAB, Hanford, welcomes the attendance of the public at its advisory committee meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Gary Younger at least seven days in advance of the meeting at the telephone number listed above. Written statements may be filed with the Board either before or within five business days after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Gary Younger. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy

Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available at the following website: <http://www.hanford.gov/page.cfm/hab/FullBoardMeetingInformation>.

Signed in Washington, DC, on January 27, 2022.

LaTanya Butler,

Deputy Committee Management Officer.

[FR Doc. 2022–02104 Filed 2–1–22; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21–474–000]

Rover Pipeline LLC; Notice of Availability of the Environmental Assessment for the Proposed North Coast Interconnect Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the North Coast Interconnect Project, proposed by Rover Pipeline LLC (Rover) in the above-referenced docket. Rover requests authorization to construct and operate an interconnection along its Mainlines A and B to deliver 108,000 dekatherms per day to North Coast Gas Transmission (NCGT). The Project would include construction of a new delivery meter station and ancillary facilities at milepost 19.5 in Seneca County, Ohio.

The EA assesses the potential environmental effects of the construction and operation of the North Coast Interconnect Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed North Coast Interconnect Project includes the following facilities:

- A hot tap, valve, and 140 feet of interconnecting pipe off the Mainline B Pipeline,
- A meter station including ultrasonic meter skids, flow control skids, gas quality building, measurement building, and condensate storage tank, and