

between 746 feet and 764 feet msl; (5) a 186-foot-long, 150-foot-high concrete powerhouse, integral with the dam, housing two vertical Francis turbines with a maximum hydraulic capacity of 8,000 cubic feet per second (cfs) and a rated total installed capacity of 135 megawatts (MW); (6) two 115 kilovolt transmission lines, which extend 1.5 miles from the dam to the Crooked Creek Transmission sub-station; and (7) appurtenant facilities.

Alabama Power proposes to install, operate, and maintain a Francis-type minimum flow unit to provide a continuous minimum flow of approximately 300 cfs in the Tallapoosa River downstream from Harris Dam. Based on preliminary design, the proposed minimum flow unit would

have a generating capacity of about 2.5 MW.

The Harris Project is a peaking facility that generates about 151,878 megawatt-hours of electricity annually. Alabama Power operates the project to target lake surface elevations as guided by the project's operating curve. In addition, the U.S. Army Corps of Engineers' Alabama-Coosa-Tallapoosa River Basin Water Control Manual describes flood management regulations, drought management provisions, and navigation requirements for the Harris Project.

I. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. At this time, the Commission has suspended access to the

Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov, or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary)	December 2021.
Request Additional Information	January 2022.
Notice of Acceptance/Notice of Ready for Environmental Analysis	April 2022.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: December 7, 2021.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ22-3-000]

City of Anaheim, California; Notice of Filing

Take notice that on November 30, 2021, the City of Anaheim, California submitted its tariff filing: Revised Transmission Revenue Requirement and Transmission Revenue Balancing Account Adjustment with an effective date of January 1, 2022.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of

intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TYY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand

delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern Time on December 14, 2021.

Dated: December 7, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-26900 Filed 12-10-21; 8:45 am]
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ENVIRONMENTAL PROTECTION AGENCY

[EPA-R09-OAR-2021-0629; FRL 9252-01-R9]

Final Agency Action To Issue a Prevention of Significant Deterioration Non-Applicability Determination for the AltAir Renewable Fuels Project

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final agency action.

SUMMARY: This notice announces that the Environmental Protection Agency (EPA) issued a final agency action for a Clean Air Act Prevention of Significant Deterioration (PSD) Non-Applicability Determination to AltAir Paramount, LLC ("AltAir"), for its Renewable Fuels Project in California's South Coast Air Basin. AltAir plans to convert the remainder of the existing Paramount Crude Oil Refinery into a renewable

fuels facility. As part of this Renewable Fuels Project, existing equipment will be re-used and re-purposed, new equipment will be installed, unneeded equipment will be eliminated or permanently idled, and project upgrades to existing equipment will be made to improve efficiencies and reduce operational emissions. In its Non-Applicability Determination, the EPA determined that the Renewable Fuels Project will not result in a major PSD modification.

DATES: The PSD Non-Applicability Determination issued on November 3, 2021, was a final agency action. Pursuant to section 307(b)(1) of the Clean Air Act, 42 U.S.C. 7607(b)(1), judicial review of this final agency action may be sought by filing a petition for review in the United States Court of Appeals for the Ninth Circuit within 60 days of December 13, 2021.

ADDRESSES: The EPA has established a docket for this action under Docket ID No. EPA-R09-OAR-2021-0629. Publicly available docket materials, including the determination letter and supporting documentation, are available through <https://www.regulations.gov>, or by contacting the person identified in the **FOR FURTHER INFORMATION CONTACT** section.

FOR FURTHER INFORMATION CONTACT: La Weeda Ward, Permits Office (Air-3-1), U.S. Environmental Protection Agency, Region 9, (213) 244-1812, ward.laweeda@epa.gov.

SUPPLEMENTARY INFORMATION:

Notice of Final Action

On November 3, 2021, EPA notified AltAir that based on EPA's review of AltAir's PSD Applicability Evaluation, the Renewable Fuels Project is not a major modification that requires a PSD permit under 40 CFR 52.21.

Dated: November 10, 2021.

Elizabeth Adams,

Acting Regional Administrator Region IX.

[FR Doc. 2021-26670 Filed 12-10-21; 8:45 am]

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FEDERAL COMMUNICATIONS COMMISSION

[OMB 3060-1261; FR ID 61604]

Information Collection Being Reviewed by the Federal Communications Commission Under Delegated Authority

AGENCY: Federal Communications Commission.

ACTION: Notice and request for comments.

SUMMARY: As part of its continuing effort to reduce paperwork burdens, and as required by the Paperwork Reduction Act (PRA) of 1995, the Federal Communications Commission (FCC or the Commission) invites the general public and other Federal agencies to take this opportunity to comment on the following information collection. Comments are requested concerning: Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; the accuracy of the Commission's burden estimate; ways to enhance the quality, utility, and clarity of the information collected; ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology; and ways to further reduce the information collection burden on small business concerns with fewer than 25 employees. The FCC may not conduct or sponsor a collection of information unless it displays a currently valid control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the PRA that does not display a valid Office of Management and Budget (OMB) control number.

DATES: Written PRA comments should be submitted on or before February 11, 2022. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the contact listed below as soon as possible.

ADDRESSES: Direct all PRA comments to Nicole Ongele, FCC, via email PRA@fcc.gov and to nicole.ongele@fcc.gov.

FOR FURTHER INFORMATION CONTACT: For additional information about the information collection, contact Nicole Ongele, (202) 418-2991.

SUPPLEMENTARY INFORMATION:

OMB Control Number: 3060-1261.

Title: Creation of Interstitial 12.5 KiloHertz Channels in the 800 MHz Band Between 809-817/854-862 MHz.

Form Number: N/A.

Type of Review: Extension of a currently approved collection.

Respondents: Business or other for-profit; Not-for-profit institutions; State, Local or Tribal Government.

Number of Respondents and Responses: 732 respondents, 366 responses.

Estimated Time per Response: 2 hours.

Frequency of Response: One-time reporting requirement.

Obligation to Respond: Required to obtain or retain benefits. Statutory authority for this collection is contained in 47 U.S.C. 151, 154, 301, 303, and 332 of the Communications Act of 1934.

Total Annual Burden: 732 hours.

Total Annual Cost: No Cost.

Privacy Act Impact Assessment: No impact(s).

Nature and Extent of Confidentiality:

There is no need for applicants filing applications to license channels in the 809-817/854-862 MHz band segment (800 MHz Mid-Band) to include confidential information with their application. Nonetheless, there is a need for confidentiality with respect to all applications filed with the Commission through its Universal Licensing System (ULS). Although ULS stores all information pertaining to the individual license via an FCC Registration Number (FRN), confidential information is accessible only by persons or entities that hold the password for each account, and the Commission's licensing staff. Information on private land mobile radio licensees is maintained in the Commission's system of records, FCC/WTB-1, "Wireless Services Licensing Records." The licensee records will be publicly available and routinely used in accordance with subsection (b) of the Privacy Act. TIN Numbers and material which is afforded confidential treatment pursuant to a request made under 47 CFR 0.459 will not be available for Public inspection. Any personally identifiable information (PII) that individual applicants provide is covered by a system of records, FCC/WTB-1, "Wireless Services Licensing Records," and these and all other records may be disclosed pursuant to the Routine Uses as stated in this system of records notice.

Needs and Uses: This collection will be submitted as a new collection after this 60-day comment period to the Office of Management and Budget (OMB) in order to obtain the full three-year clearance. Section 90.621(d)(4) adopted in the Commission's Report and Order FCC 18-143 requires an applicant to include a letter of concurrence from an incumbent licensee if the applicant files an application which causes contour overlap under a forward analysis or receives contour overlap under a reciprocal analysis when the applicant seeks to license channels in the 800 MHz Mid-Band. In the case of the forward analysis, the incumbent licensee must agree in its concurrence