

attachers. Both utilities and existing attachers can deviate from the existing pole attachment make-ready timeline for reasons of safety or service interruption by giving written notice to the affected parties that includes a detailed explanation of the need for the deviation and a new completion date. The deviation shall be for a period no longer than necessary to complete make-ready on the affected poles, and the deviating party shall resume make-ready without discrimination when it returns to routine operations.

Section 1.1412. The Commission required utilities to make available, and keep up-to-date, a reasonably sufficient list of contractors that they authorize to perform surveys and make-ready work that are complex or involve self-help work above the communications space of a utility pole. Attachers can request to add to the list any contractor that meets certain minimum qualifications, subject to the utility's ability to reasonably object. For simple work, a utility may, but is not required, to keep an up-to-date, reasonably sufficient list of contractors that they authorize to perform surveys and simple make-ready work. For any utility-supplied contractor list, the utility must ensure that the contractors meet certain minimum requirements. Attachers can request to add to the list any contractor that meets the minimum qualifications, subject to the utility's ability to reasonably object. If the utility does not provide a list of approved contractors for surveys or simple make-ready, or no utility-approved contractor is available within a reasonable time period, then the new attacher may choose its own qualified contractor that meets the minimum requirements, subject to notice and the utility's ability to disqualify the chosen contractor for reasonable safety or reliability concerns.

Section 1.1415. The Commission codified its policy that utilities may not require an attacher to obtain prior approval for overloading on an attacher's existing wires or for third-party overloading of an existing attachment when such overloading is conducted with the permission of the existing attacher. In addition, the Commission adopted a rule that allows utilities to establish reasonable advance notice requirements for overloading (up to 15 days' advance notice). If a utility requires advance notice for overloading, then the utility must provide existing attachers with advance written notice of the notice requirement or include the notice requirement in the attachment agreement with the existing attacher. If, after receiving advance notice, the utility determines that an overlash

would create a capacity, safety, reliability, or engineering issue, then it must provide specific documentation of the issue to the party seeking to overlash within the 15-day advance notice period, and the party seeking to overlash must address any identified issues before continuing with the overlash either by modifying its proposal or by explaining why, in the party's view, a modification is unnecessary. An overloading party must notify the affected utility within 15 days of completion of the overlash and provide the affected utility at least 90 days to inspect the overlash. If damage or code violations are discovered by the utility during the inspection, then it must notify the overloading party, provide adequate documentation of the problem, and elect to either fix the problem itself at the overloading party's expense or require remediation by the overloading party.

Federal Communications Commission.

Marlene Dortch,

Secretary, Office of the Secretary.

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FEDERAL ELECTION COMMISSION

Sunshine Act Meeting

TIME AND DATE: Thursday, December 2, 2021 following the conclusion of the audit hearing.

PLACE: Virtual meeting. Note: Because of the COVID-19 pandemic, we will conduct the open meeting virtually. If you would like to access the meeting, see the instructions below.

STATUS: This meeting will be open to the public. To access the virtual meeting, go to the Commission's website www.fec.gov and click on the banner to be taken to the meeting page.

MATTERS TO BE CONSIDERED:

Draft Advisory Opinion 2021-11: DSCC and DCCC

Management and Administrative Matters

CONTACT PERSON FOR MORE INFORMATION: Judith Ingram, Press Officer, Telephone: (202) 694-1220.

Authority: Government in the Sunshine Act, 5 U.S.C. 552b.

Vicktorija J. Allen,

Acting Deputy Secretary of the Commission.

[FR Doc. 2021-25865 Filed 11-23-21; 11:15 am]

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FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company

The notificants listed below have applied under the Change in Bank Control Act (Act) (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire shares of a bank or bank holding company. The factors that are considered in acting on the applications are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The public portions of the applications listed below, as well as other related filings required by the Board, if any, are available for immediate inspection at the Federal Reserve Bank(s) indicated below and at the offices of the Board of Governors. This information may also be obtained on an expedited basis, upon request, by contacting the appropriate Federal Reserve Bank and from the Board's Freedom of Information Office at <https://www.federalreserve.gov/foia/request.htm>. Interested persons may express their views in writing on the standards enumerated in paragraph 7 of the Act.

Comments regarding each of these applications must be received at the Reserve Bank indicated or the offices of the Board of Governors, Ann E. Misback, Secretary of the Board, 20th Street and Constitution Avenue NW, Washington, DC 20551-0001, not later than December 13, 2021.

A. Federal Reserve Bank of Chicago (Colette A. Fried, Assistant Vice President) 230 South LaSalle Street, Chicago, Illinois 60690-1414:

1. *The Tom E. Marantz Exempt Trust and Tom E. Marantz, as trustee, Gregory Marantz, as trustee of the Gregory R. Marantz Spring Bancorp Irrevocable Trust, and Melissa Knoedler, as trustee of the Melissa L. Knoedler Spring Bancorp Irrevocable Trust, all of Springfield, Illinois; the Marla J. Marantz Exempt Trust and Marla J. Marantz, as trustee, both of Springfield, Missouri; and Jennifer Marantz, as trustee of the Jennifer A. Marantz Spring Bancorp Irrevocable Trust, both of St. Louis, Missouri; to join the Marantz family control group, a group acting in concert, to acquire voting shares of Spring Bancorp, Inc., and thereby indirectly acquire voting shares of Bank of Springfield, both of Springfield, Illinois.*

B. Federal Reserve Bank of Kansas City (Jeffrey Imgarten, Assistant Vice President) 1 Memorial Drive, Kansas City, Missouri 64198-0001: