

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER21–1965–002.  
*Applicants:* Wisconsin Electric Power Company.

*Description:* Compliance filing: Filing in Compliance with Order Approving Settlement to be effective 7/1/2020.

*Filed Date:* 10/25/21.

*Accession Number:* 20211025–5118.

*Comment Date:* 5 p.m. ET 11/15/21.

*Docket Numbers:* ER22–114–001.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Errata to correct metadata in ER22–114–000, SA No. 6194; Queue No. AD1–140 to be effective 9/17/2021.

*Filed Date:* 10/26/21.

*Accession Number:* 20211026–5046.

*Comment Date:* 5 p.m. ET 11/16/21.

*Docket Numbers:* ER22–192–001.

*Applicants:* Evolugen Trading and Marketing LP.

*Description:* Tariff Amendment: Supplement to Petition for Market-Based Rate Authorization to be effective 12/22/2021.

*Filed Date:* 10/26/21.

*Accession Number:* 20211026–5102.

*Comment Date:* 5 p.m. ET 11/16/21.

*Docket Numbers:* ER22–203–000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: Section 205: LIPA Transmission Service Charge to be effective 11/1/2021.

*Filed Date:* 10/25/21.

*Accession Number:* 20211025–5114.

*Comment Date:* 5 p.m. ET 11/15/21.

*Docket Numbers:* ER22–204–000.

*Applicants:* Virginia Electric and Power Company

*Description:* Request for Partial Waiver of Affiliate Restrictions of Virginia Electric and Power Company, et. al.

*Filed Date:* 10/25/21.

*Accession Number:* 20211025–5147.

*Comment Date:* 5 p.m. ET 11/15/21.

*Docket Numbers:* ER22–205–000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* Tariff Amendment: Notice of Cancellation of Rate Schedule No. 263 to be effective 12/27/2021.

*Filed Date:* 10/26/21.

*Accession Number:* 20211026–5059.

*Comment Date:* 5 p.m. ET 11/16/21.

*Docket Numbers:* ER22–206–000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* § 205(d) Rate Filing: Amendment to Rate Schedule No. 61 to be effective 12/27/2021.

*Filed Date:* 10/26/21.

*Accession Number:* 20211026–5060.

*Comment Date:* 5 p.m. ET 11/16/21.

*Docket Numbers:* ER22–207–000.

*Applicants:* Alabama Power Company  
*Description:* § 205(d) Rate Filing: CED Timberland Solar Second Amended and Restated LGIA Filing to be effective 10/12/2021.

*Filed Date:* 10/26/21.

*Accession Number:* 20211026–5074.

*Comment Date:* 5 p.m. ET 11/16/21.

*Docket Numbers:* ER22–208–000.

*Applicants:* CMC Steel US LLC.

*Description:* Baseline eTariff Filing: baseline new to be effective 12/1/2021.

*Filed Date:* 10/26/21.

*Accession Number:* 20211026–5085.

*Comment Date:* 5 p.m. ET 11/16/21.

*Docket Numbers:* ER22–209–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original WMPA SA No. 6219; Queue No. AF2–144 to be effective 9/27/2021.

*Filed Date:* 10/26/21.

*Accession Number:* 20211026–5093.

*Comment Date:* 5 p.m. ET 11/16/21.

*Docket Numbers:* ER22–210–000.

*Applicants:* ENGIE 2020 ProjectCo-NH1 LLC.

*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authorization, Request for Related Waivers to be effective 12/26/2021.

*Filed Date:* 10/26/21.

*Accession Number:* 20211026–5104.

*Comment Date:* 5 p.m. ET 11/16/21.

Take notice that the Commission received the following qualifying facility filings:

*Docket Numbers:* QF22–58–000.

*Applicants:* McAdoo Power & Light Co.

*Description:* Form 556 of McAdoo Power & Light Co.

*Filed Date:* 10/26/21.

*Accession Number:* 20211026–5005.

*Comment Date:* 5 p.m. ET 11/16/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but

intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 26, 2021.

**Debbie-Anne A. Reese,**  
*Deputy Secretary.*

[FR Doc. 2021–23707 Filed 10–29–21; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP20–513–000]

**WBI Energy Transmission, Inc.; Notice of Request for Extension of Time**

Take notice that on October 19, 2021, WBI Energy Transmission, Inc. (WBI) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until November 1, 2022, to complete the 2020 Baker Storage Well Abandonment Project (Project), as authorized after the 60-day deadline of WBI's prior notice issued by the Commission on September 3, 2020. By that process, WBI was initially required to abandon the facilities in one year, by November 2, 2021.

WBI states that on October 12, 2021, the Project area received a measurable amount of rain and snow delaying the removal of the remaining 17 drip lines over concerns of excessive rutting along the right-of-way and within the approved workspace areas. WBI is requesting an extension of time due to the uncertainty in the workplace conditions over the next few weeks, that may prevent WBI from completing abandonment activities ahead of the original deadline.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on WBI's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211)

and the Regulations under the Natural Gas Act (18 CFR 157.10).<sup>1</sup>

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,<sup>2</sup> the Commission will aim to issue an order acting on the request within 45 days.<sup>3</sup> The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.<sup>4</sup> The OEP Director, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern Time on November 10, 2021.

<sup>1</sup> Only motions to intervene from entities that were party to the underlying proceeding will be accepted. *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 39 (2020).

<sup>2</sup> Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2019).

<sup>3</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

<sup>4</sup> *Id.* at P 40.

Dated: October 26, 2021.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2021-23733 Filed 10-29-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 67-137]

#### **Southern California Edison Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Application for Temporary Variance of Minimum Flow and Minimum Pool Requirements.

b. *Project No:* 67-137.

c. *Date Filed:* October 7 and 20, 2021.

d. *Applicant:* Southern California Edison Company (licensee).

e. *Name of Project:* Big Creek 2A, 8, and Eastwood Hydroelectric Project.

f. *Location:* The project is located on Big Creek and the South Fork San Joaquin River in Fresno County, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Ms. Stephanie Fincher, Southern California Edison Company, 626-302-0945, [stephanie.fincher@sce.com](mailto:stephanie.fincher@sce.com)

i. *FERC Contact:* John Aedo, (415) 369-3335, [john.aedo@ferc.gov](mailto:john.aedo@ferc.gov)

j. *Deadline for filing comments, motions to intervene, and protests:* November 19, 2021.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P-67-137. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The licensee requests a temporary variance of its minimum pool requirements in Florence Lake and its minimum flow requirements in the South San Joaquin River below Florence Lake. Specifically, the licensee requests Commission approval to reduce Florence Lake reservoir levels to as much as 10 percent below the minimum pool elevation requirement of 7232.6 feet msl. In addition, the licensee requests Commission approval to reduce flows below Florence Lake below the 11 cubic feet per second (cfs) minimum flow requirement and/or the alternate inflow matching requirement during inflows less than 11 cfs. The licensee instead proposes to approximate flow releases with lake inflows, with occasional departures from the minimum flow requirement, but to maintain flows above 3 cfs. The licensee requests the variance as a result of low lake storage resulting from ongoing drought conditions at the project. Finally, the licensee requests the variance from November 8, 2021 through March 31, 2022.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.