

Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P-1121-132. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The licensee requests a temporary variance of the minimum flow requirements at three project locations, including North Fork Battle Creek below North Battle Creek Dam, North Fork Battle Creek below Macumber Reservoir, and Battle Creek below Coleman Powerhouse. Specifically, the licensee requests Commission approval to reduce flows below North Battle Creek Reservoir and Macumber Reservoir from a 0.3 cubic feet per second (cfs) instantaneous requirement to a 24-hour average flow. Similarly, the licensee proposes to reduce flows in Battle Creek from a 150 cfs instantaneous minimum flow to a 24-hour average flow. The licensee states that the flow modification would conserve limited water resources during the current drought conditions and to maintain reservoir elevation and water quality in project reservoirs. The licensee requests the variance through October 31, 2021.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: September 1, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021-19358 Filed 9-7-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP21-1086-000.  
*Applicants:* Alliance Pipeline L.P.  
*Description:* § 4(d) Rate Filing: Negotiated Rates—Various September 1 Capacity Releases to be effective 9/1/2021.

*Filed Date:* 9/1/21.

*Accession Number:* 20210901-5072.

*Comment Date:* 5 p.m. ET 9/13/21.

*Docket Numbers:* RP21-1087-000.

*Applicants:* Equitrans, L.P.

*Description:* § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—9/1/2021 to be effective 9/1/2021.

*Filed Date:* 9/1/21.

*Accession Number:* 20210901-5075.

*Comment Date:* 5 p.m. ET 9/13/21.

*Docket Numbers:* RP21-1088-000.

*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Marathon releasese effective 9-1-2021) to be effective 9/1/2021.

*Filed Date:* 9/1/21.

*Accession Number:* 20210901-5090.

*Comment Date:* 5 p.m. ET 9/13/21.

*Docket Numbers:* RP21-1089-000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* § 4(d) Rate Filing: Negotiated Rate—UGI Energy 8967380 eff 09-01-2021 to be effective 9/1/2021.

*Filed Date:* 9/1/21.

*Accession Number:* 20210901-5092.

*Comment Date:* 5 p.m. ET 9/13/21.

*Docket Numbers:* RP21-1090-000.

*Applicants:* NEXUS Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rates—Releases eff 09-01-2021 to be effective 9/1/2021.

*Filed Date:* 9/1/21.

*Accession Number:* 20210901-5094.

*Comment Date:* 5 p.m. ET 9/13/21.

*Docket Numbers:* RP21-1091-000.

*Applicants:* NEXUS Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate—Amended DTE Gas 860003 eff 9-1-2021 to be effective 9/1/2021.

*Filed Date:* 9/1/21.

*Accession Number:* 20210901-5097.

*Comment Date:* 5 p.m. ET 9/13/21.

*Docket Numbers:* RP21-1092-000.

*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Amendment to Neg Rate Agmt and Cap Rel Agmt (Calyx 51762) to be effective 9/1/2021.

*Filed Date:* 9/1/21.

*Accession Number:* 20210901-5102.

*Comment Date:* 5 p.m. ET 9/13/21.

*Docket Numbers:* RP21-1093-000.

*Applicants:* Enable Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Adding Firm PALS Option Under Rate Schedule PHS to be effective 10/1/2021.

*Filed Date:* 9/1/21.

*Accession Number:* 20210901-5153.

*Comment Date:* 5 p.m. ET 9/13/21.

*Docket Numbers:* RP21-1094-000.

*Applicants:* NEXUS Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: NEXUS Tariff Modification—ACA Unit Charge to be effective 10/1/2021.

*Filed Date:* 9/1/21.

*Accession Number:* 20210901–5176.

*Comment Date:* 5 p.m. ET 9/13/21.

*Docket Numbers:* RP21–1095–000.

*Applicants:* MIGC LLC.

*Description:* § 4(d) Rate Filing: 2021 Annual Fuel Tracker/Waiver Request to be effective 10/1/2021.

*Filed Date:* 9/1/21.

*Accession Number:* 20210901–5182.

*Comment Date:* 5 p.m. ET 9/13/21.

*Docket Numbers:* RP11–2473–000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Refund Report: Gulf South Pipeline Company, LLC submits tariff filing per 154.501: 2021 Annual CICO Filing to be effective N/A.

*Filed Date:* 9/1/21.

*Accession Number:* 20210901–5088.

*Comment Date:* 5 p.m. ET 9/13/21.

*Docket Numbers:* RP21–525–003.

*Applicants:* Midwestern Gas Transmission Company.

*Description:* Compliance filing: Motion to Place Unrevised Suspended Tariff Records into Effect to be effective 9/1/2021.

*Filed Date:* 9/1/21.

*Accession Number:* 20210901–5081.

*Comment Date:* 5 p.m. ET 9/13/21.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 2, 2021.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2021–19457 Filed 9–7–21; 8:45 am]

BILLING CODE 6717–01–P

## ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OAR–2020–0631; FRL–8973–01–OMS]

### Information Collection Request Submitted to OMB for Review and Approval; Comment Request; NSPS for Hot Mix Asphalt Facilities (Renewal)

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** The Environmental Protection Agency (EPA) has submitted an information collection request (ICR), NSPS for Hot Mix Asphalt Facilities (EPA ICR Number 1127.13, OMB Control Number 2060–0083), to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act. This is a proposed extension of the ICR, which is currently approved through December 31, 2021. Public comments were previously requested, via the **Federal Register**, on February 8, 2021 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An agency may neither conduct nor sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

**DATES:** Additional comments may be submitted on or before October 8, 2021.

**ADDRESSES:** Submit your comments, referencing Docket ID Number EPA–HQ–OAR–2020–0631 online using [www.regulations.gov](http://www.regulations.gov) (our preferred method) or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW, Washington, DC 20460.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI), or other information whose disclosure is restricted by statute.

Submit written comments and recommendations to OMB for the proposed information collection within 30 days of publication of this notice to [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Find this particular information collection by selecting “Currently under 30-day Review—Open for Public

Comments” or by using the search function.

### FOR FURTHER INFORMATION CONTACT:

Muntasir Ali, Sector Policies and Program Division (D243–05), Office of Air Quality Planning and Standards, U.S. Environmental Protection Agency, Research Triangle Park, North Carolina, 27711; telephone number: (919) 541–0833; email address: [ali.muntasir@epa.gov](mailto:ali.muntasir@epa.gov).

### SUPPLEMENTARY INFORMATION:

Supporting documents, which explain in detail the information that the EPA will be collecting, are available in the public docket for this ICR. The docket can be viewed online at [www.regulations.gov](http://www.regulations.gov), or in person at the EPA Docket Center, WJC West Building, Room 3334, 1301 Constitution Ave. NW, Washington, DC. The telephone number for the Docket Center is 202–566–1744. For additional information about EPA's public docket, visit: <http://www.epa.gov/dockets>.

**Abstract:** The New Source Performance Standards (NSPS) for Hot Mix Asphalt Facilities (40 CFR part 60, subpart I) apply to hot mix asphalt facilities comprised only of a combination of the following: Dryers; systems for screening, handling, storing, and weighing hot aggregate; systems for loading, transferring, and storing mineral filler; systems for mixing hot mix asphalt; and the loading, transfer, and storage systems associated with emission control systems. In general, all NSPS standards require initial notifications, performance tests, and periodic reports by the owners/operators of the affected facilities. They are also required to maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative. These notifications, reports, and records are essential in determining compliance, and are required of all affected facilities subject to NSPS.

**Form Numbers:** None.

**Respondents/affected entities:** Hot mix asphalt facilities.

**Respondent's obligation to respond:** Mandatory (40 CFR part 60, subpart I).

**Estimated number of respondents:** 828 (total).

**Frequency of response:** Initially and occasionally.

**Total estimated burden:** 4,120 hours (per year). Burden is defined at 5 CFR 1320.3(b).

**Total estimated cost:** \$488,000 (per year), which includes \$0 in annualized capital/startup and/or operation & maintenance costs.