

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER21–2764–000]

Highest Power Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Highest Power Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is September 15, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the

last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Dated: August 26, 2021.

Debbie-Anne A. Reese,*Deputy Secretary.*

[FR Doc. 2021–18904 Filed 8–31–21; 8:45 am]

BILLING CODE 6717–01–P**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP21–45–000]

Florida Gas Transmission Company, LLC; Notice of Intent To Prepare an Environmental Impact Statement for The Proposed Big Bend Project, Request for Comments on Environmental Issues, and Schedule for Environmental Review

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the Big Bend Project (Project) involving construction and operation of facilities by Florida Gas Transmission Company, LLC (FGT) in Calhoun, Jefferson, Gadsden, Gilchrist, Santa Rosa, and Taylor Counties, Florida. The Commission will use this EIS in its decision-making process to determine whether FGT's proposed Project is in the public convenience and necessity. The schedule for preparation of the EIS is discussed in the *Schedule for Environmental Review* section of this notice.

As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as "scoping." By notice issued on March 15, 2021, in Docket No. CP21–45–000, the Commission opened a scoping period; and staff intends to prepare an EIS that will address the concerns raised

during that scoping period as well as comments received in response to this notice. Therefore, the Commission requests comments on potential alternatives and impacts, and any relevant information, studies, or analyses of any kind concerning impacts affecting the quality of the human environment. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on September 27, 2021. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

As mentioned above, the Commission previously opened a scoping period which expired on April 14, 2021. All substantive written and oral comments provided during scoping will be addressed in the EIS. Therefore, if you submitted comments on this Project to the Commission during the previous scoping process, you do not need to file those comments again.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the Project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not grant, exercise, or oversee the exercise of eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

FGT provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas Questions or Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the

Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission's website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is also on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; a comment on a particular project is considered a "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the Project docket number (CP21-45-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Additionally, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Summary of the Proposed Project, the Project Purpose and Need, and Expected Impacts

FGT proposes to construct and operate the Big Bend Project to provide about 29 million standard cubic feet of natural gas per day to serve the need for additional firm transportation service in Hillsborough and Pinellas Counties, Florida for current and future electricity generation. The project facilities would consist of:

- West Loop: Approximately 1.7 miles of 36-inch-diameter pipeline

loop¹ extension in Calhoun County, Florida;

- East Loop: Approximately 1.5 miles of 36-inch-diameter pipeline loop extension in Jefferson County, Florida;

- Relocation of associated pig receiver stations in Calhoun and Jefferson Counties, Florida; and

- Upgrade existing natural gas-fired compressor turbines at four existing compressor stations:

- Compressor Station 12—upgrade Unit 1207 from 15,000 horsepower (HP) to 16,000 HP in Santa Rosa County, Florida;

- Compressor Station 14—upgrade Unit 1409 from 20,500 HP to 23,500 HP in Gadsden County, Florida;

- Compressor Station 15—upgrade Unit 1507 from 15,000 HP to 16,000 HP in Taylor County, Florida; and

- Compressor Station 24—upgrade Unit 2403 from 20,500 HP to 23,500 HP in Gilchrist County, Florida.

The general location of the project facilities is shown in appendix 1.²

Construction of the proposed facilities would disturb about 269.3 acres of land for the aboveground facilities and the pipeline. Following construction, FGT would maintain about 210.4 acres for permanent operation of the project's facilities; the remaining acreage would be restored and revert to former uses. All of the proposed pipeline route parallels existing pipeline, utility, or road rights-of-way. The modifications at Compressor Stations 12, 14, 15 and 24 would occur within the existing station boundaries without the need for ground disturbance.

Based on an initial review of FGT's proposal and public comments received during scoping, Commission staff have identified potential impacts that deserve attention in the EIS. The Project may affect wildlife, invasive species, conservation easements, cultural resources, and greenhouse gas emissions.

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity. A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

² The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary". For instructions on connecting to eLibrary, refer to the last page of this notice. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FercOnlineSupport@ferc.gov or call toll free, (886) 208-3676 or TTY (202) 502-8659.

The NEPA Process and the EIS

The EIS issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed Project under the relevant general resource areas:

- Geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- environmental justice;
- air quality and noise; and
- reliability and safety.

Commission staff will also make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff focus its analysis on the issues that may have a significant effect on the human environment.

The EIS will present Commission staff's independent analysis of the issues. Staff will prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any draft and final EIS will be available in electronic format in the public record through eLibrary³ and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission initiated section 106 consultation for the Project in the notice issued on March 15, 2021, with the applicable State Historic Preservation Officer(s), and other government agencies, interested Indian tribes, and the public to solicit their views and concerns regarding the Project's potential effects on historic properties.⁴ This notice is a

³ For instructions on connecting to eLibrary, refer to the last page of this notice.

⁴ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

continuation of section 106 consultation for the Project. The Project EIS will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Alternatives Under Consideration

The EIS will evaluate reasonable alternatives that are technically and economically feasible and meet the purpose and need for the proposed action.⁵ Alternatives currently under consideration include:

- The no-action alternative, meaning the Project is not implemented;
- system alternatives evaluating whether the Project purpose could be met by use of the existing system facilities; and
- route alternatives.

With this notice, the Commission requests specific comments regarding any additional potential alternatives to the proposed action or segments of the proposed action. Please focus your

comments on reasonable alternatives (including alternative facility sites and pipeline routes) that meet the Project objectives, are technically and economically feasible, and avoid or lessen environmental impact.

Schedule for Environmental Review

On February 12, 2021, the Commission issued its Notice of Application for the Project. Among other things, that notice alerted other agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on the request for a federal authorization within 90 days of the date of issuance of the Commission staff’s final EIS for the Project. This notice identifies the Commission staff’s planned schedule for completion of the final EIS for the Project, which is based on an issuance of the draft EIS in November 2021.

Issuance of Notice of Availability of the final EIS: March 11, 2022.

90-day Federal Authorization Decision Deadline: June 9, 2022.

If a schedule change becomes necessary for the final EIS, an additional notice will be provided so that the relevant agencies are kept informed of the Project’s progress.

Permits and Authorizations

The table below lists the anticipated permits and authorizations for the Project required under federal law. This list may not be all-inclusive and does not preclude any permit or authorization if it is not listed here. Agencies with jurisdiction by law and/or special expertise may formally cooperate in the preparation of the Commission’s EIS and may adopt the EIS to satisfy its NEPA responsibilities related to this Project. Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

Agency	Permit/approval/consultation
Federal Energy Regulatory Commission.	Certificate of Public Convenience and Necessity under Section 7(c) of the Natural Gas Act.
United States Army Corps of Engineers.	Section 404 and 408 of the Clean Water Act (CWA) and Section 10 of the Rivers and Harbor Act—Authority delegated to the Florida Department of Environmental Protection (FDEP) on December 17, 2020.
United States Fish and Wildlife Service.	Consultations under Section 7 of the Endangered Species Act, the Migratory Bird Treaty Act, and the Fish and Wildlife Coordination Act.
Florida Department of Environmental Protection (FDEP).	Application for Individual and Conceptual Approval Environmental Resource Permit (ERP), State 404 Program Permit, and Authorization to Use State-Owned Submerged Lands.
FDEP, Florida Coastal Office	Section 401 CWA Water Quality Certification.
FDEP, Division of Water Resource Management, NPDES Stormwater Program.	Section 40.061 of the Florida Administrative Code and Coastal Zone Consistency Determination—Included with FDEP ERP/State 404 Application.
FDEP, Division of Air Resource Management.	National Pollutant Discharge Elimination System (NPDES) Hydrostatic Test Discharge Permit—Verification of Exemption. NPDES General Permit, Stormwater Discharges. Clean Air Act.
Florida Division of Historical Resources, State Historic Preservation Officer.	State Air Construction Permit Applications for all 4 Compressor Stations. Clean Air Act. Title V Permit Modifications for all 4 Compressor Stations.
Florida Fish and Wildlife Conservation Commission.	Consultation under Section 106 of the National Historic Preservation Act.
	Consultations under Chapter 379.2291 of Florida Statutes and Endangered and Threatened Species Act.
	Gopher Tortoise Temporary Exclusion Permit for Major Linear Utility Corridors.

Environmental Mailing List

This notice is being sent to the Commission’s current environmental mailing list for the Project which includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; federally recognized Indian tribes; other interested parties; and local libraries and newspapers. This list also

includes all affected landowners (as defined in the Commission’s regulations) who are potential right-of-way grantors, whose property may be used temporarily for Project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the Project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure

that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed Project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you need to make changes to your name/address, or if you would like to

⁵ 40 CFR 1508.1(z).

remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP21-45-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

or
(2) Return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field (*i.e.*, CP21-45). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: August 26, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021-18896 Filed 8-31-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-197-000]

Kern River Gas Transmission Company; Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Delta Lateral Project, Request for Comments on Environmental Issues, and Schedule for Environmental Review

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS)

that will discuss the environmental impacts of the Delta Lateral Project (Project) involving construction and operation of facilities by Kern River Gas Transmission Company (Kern River) in Millard County, Utah. The Commission will use the EIS in its decision-making process to determine whether Kern River's proposed Project is in the public convenience and necessity. The schedule for preparation of the EIS is discussed in the *Schedule for Environmental Review* section of this notice.

As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as "scoping." By notice issued on January 4, 2021 in Docket No. PF20-4-000, the Commission opened a scoping period during Kern River's planning process for the Project and prior to filing a formal application with the Commission, a process referred to as "pre-filing." Kern River has now filed an application with the Commission, and staff intends to prepare an EIS that will address the concerns raised during the pre-filing scoping process and comments received in response to this notice. Therefore, the Commission requests comments on potential alternatives and impacts, and any relevant information, studies, or analyses of any kind concerning impacts affecting the quality of the human environment. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on September 27, 2021. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

As mentioned above, during the pre-filing process, the Commission opened a scoping period which expired on February 3, 2021; however, Commission staff continued to accept comments during the entire pre-filing process. All substantive written and oral comments provided during pre-filing will be addressed in the EIS. Therefore, if you submitted comments on this Project to the Commission during the pre-filing process in Docket No. PF20-4-000 you do not need to file those comments again.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to

construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the Project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not grant, exercise, or oversee the exercise of eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Kern River provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas Questions or Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

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