

(Border Reservoir), with a surface area of 138-acres, and a total storage capacity of 21,600 acre-feet at a normal maximum elevation of 3,920 feet msl; and (3) a new 8,448-foot-long, 31-foot-diameter pressurized tunnel penstock connecting the Quarry and Border Reservoirs, with a hydraulic head of 1,180 feet. The proposed alternative B would consist of: (1) A new 2,997-foot-long, 300-foot-high earthen dam impounding a new upper reservoir (Edison Reservoir) with a surface area of 62 acres, and a total storage capacity of 18,000 acre-feet at a normal maximum elevation of 4,500 feet msl; (2) a new lower reservoir (Teson Reservoir) with a surface area of 63 acres, and a total storage capacity of 21,800 acre-feet at a normal maximum elevation of 3,530 feet msl; and (3) a new 7,920-foot-long, 33-foot-diameter pressurized tunnel penstock connecting the Edison and Teson Reservoirs, with a hydraulic head of 1,000 feet. The proposed alternative C would consist of: (1) A new 3,840-foot-long, 300-foot-high earthen dam impounding a new upper reservoir (Crane Reservoir) with a surface area of 156 acres, and a total storage capacity of 23,950 acre-feet at a normal maximum elevation of 4,500 feet msl; (2) a new 5,485-foot-long, 195-foot-high earthen dam impounding a new lower reservoir (Oso Reservoir) with a surface area of 314-acres, and a total storage capacity of 21,690 acre-feet at a normal maximum elevation of 3,530 feet msl; and (3) a new 19,536-foot-long, 34-foot-diameter pressurized tunnel penstock connecting the Crane and Oso Reservoirs, with a hydraulic head of 970 feet. Each of the alternative configurations would also include a new powerhouse and switchyard located adjacent to the lower reservoir, and a transmission line connecting the switchyard to either Los Angeles Department of Water and Power's (LADWP) Rosamond Switching Station or Southern California Edison Company's (SCE) Bailey Substation. The powerhouse would contain five turbine-generator units with a total rated capacity of 1,000 megawatts and the estimated annual generation at the project would be 3,500 gigawatt-hours.

*Applicant Contact:* Mr. Victor M. Rojas, Managing Director, Premium Energy Holdings LLC, 355 South Lemon Ave., Suite A, Walnut, CA 91789, [victor.rojas@pehllc.net](mailto:victor.rojas@pehllc.net).

*FERC Contact:* Ousmane Sidibe; [Ousmane.sidibe@ferc.gov](mailto:Ousmane.sidibe@ferc.gov), (202) 502-6245.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice.

Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOOnlineSupport@ferc.gov](mailto:FERCOOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15104-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <https://www.ferc.gov/ferc-online/elibrary/overview>. Enter the docket number (P-15104) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: August 24, 2021.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2021-18614 Filed 8-27-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG21-224-000.

*Applicants:* PGR 2021 Lessee 7, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator of EG or FC of PGR 2021 Lessee 7, LLC.

*Filed Date:* 8/23/21.

*Accession Number:* 20210823-5129.

*Comment Date:* 5 p.m. ET 9/13/21.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER21-2280-001.

*Applicants:* Independence Wind Energy LLC.

*Description:* Tariff Amendment: Amendment to MBR Application to be effective 8/30/2021.

*Filed Date:* 8/24/21.

*Accession Number:* 20210824-5034.

*Comment Date:* 5 p.m. ET 9/14/21.

*Docket Numbers:* ER21-2694-001.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Amendment to ISA, SA No. 5481; Queue No. AF1-014 (consent) to be effective 7/16/2021.

*Filed Date:* 8/24/21.

*Accession Number:* 20210824-5068.

*Comment Date:* 5 p.m. ET 9/14/21.

*Docket Numbers:* ER21-2732-000.

*Applicants:* Kansas Power Pool.

*Description:* Request for Limited Waiver of Formula Rate Deadlines, et al. of the Kansas Power Pool.

*Filed Date:* 8/20/21.

*Accession Number:* 20210820-5243.

*Comment Date:* 5 p.m. ET 8/26/21.

*Docket Numbers:* ER21-2748-000.

*Applicants:* Lund Hill Solar, LLC, Bracewell LLP.

*Description:* Baseline eTariff Filing:

Lund Hill Solar, LLC submits tariff filing per 35.12: Application for Market-Based Rate Authorization, Request for Related Waivers to be effective 9/15/2021.

*Filed Date:* 8/23/21.

*Accession Number:* 20210823-5199.

*Comment Date:* 5 p.m. ET 9/13/21.

*Docket Numbers:* ER21-2749-000.

*Applicants:* Northern Indiana Public Service Company LLC.

*Description:* § 205(d) Rate Filing: Supplement to WVPA IA to Remove Delivery Point to be effective 8/1/2021.

*Filed Date:* 8/23/21.

*Accession Number:* 20210823-5201.

*Comment Date:* 5 p.m. ET 9/13/21.

*Docket Numbers:* ER21-2750-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* PJM Interconnection, L.L.C. submits Petition for Termination of Waiver associated with Peak Shaving Adjustment Deadline.

*Filed Date:* 8/23/21.

*Accession Number:* 20210823-5241.

*Comment Date:* 5 p.m. ET 9/3/21.

*Docket Numbers:* ER21-2752-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2021-08-24\_SA 3489 Duke-Speedway Solar 1st Rev GIA (J805) to be effective 8/9/2021.

*Filed Date:* 8/24/21.

*Accession Number:* 20210824–5046.

*Comment Date:* 5 p.m. ET 9/14/21.

*Docket Numbers:* ER21–2753–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* Compliance filing: 2021–08–24 Waiver Petition—Expedited Comment & Approval—Emergency Generation to be effective N/A.

*Filed Date:* 8/24/21.

*Accession Number:* 20210824–5058.

*Comment Date:* 5 p.m. ET 8/31/21.

*Docket Numbers:* ER21–2754–000.

*Applicants:* Puget Sound Energy, Inc.

*Description:* Puget Sound Energy, Inc. submits Average System Cost Filing for Sales of Electric Power to the Bonneville Power Administration, FY 2022–2023.

*Filed Date:* 8/20/21.

*Accession Number:* 20210820–5253.

*Comment Date:* 5 p.m. ET 9/10/21.

*Docket Numbers:* ER21–2755–000.

*Applicants:* Effingham County Power, LLC.

*Description:* Tariff Amendment: Notice of Cancellation of FERC Electric Tariff No. 1 and Tariff ID to be effective 12/31/9998.

*Filed Date:* 8/24/21.

*Accession Number:* 20210824–5067.

*Comment Date:* 5 p.m. ET 9/14/21.

*Docket Numbers:* ER21–2756–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: Amended CLGA & DSA Mesa Wind Power Corporation SA Nos. 395–396 to be effective 8/25/2021.

*Filed Date:* 8/24/21.

*Accession Number:* 20210824–5075.

*Comment Date:* 5 p.m. ET 9/14/21.

*Docket Numbers:* ER21–2757–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original WMPA 6160; Queue No. AG1–362 to be effective 7/27/2021.

*Filed Date:* 8/24/21.

*Accession Number:* 20210824–5088.

*Comment Date:* 5 p.m. ET 9/14/21.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES21–66–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Southwest Power Pool, Inc.

*Filed Date:* 8/24/21.

*Accession Number:* 20210824–5081.

*Comment Date:* 5 p.m. ET 9/14/21.

Take notice that the Commission received the following qualifying facility filings:

*Docket Numbers:* QF21–1186–000.

*Applicants:* Techni-Cast Corp.

*Description:* Form 556 of Techni-Cast Corp.

*Filed Date:* 8/23/21.

*Accession Number:* 20210823–5222.

*Comment Date:* 5 p.m. ET 9/13/21.

The filings are accessible in the Commission's eLibrary system ( <https://elibrary.ferc.gov/idmws/search/fercensearch.asp> ) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 24, 2021.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2021–18616 Filed 8–27–21; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14797–001]

#### California Department of Water Resources; Notice of Waiver Period for Water Quality Certification Application

On August 19, 2021, California Department of Water Resources submitted to the Federal Energy Regulatory Commission (Commission) a copy of their application for a Clean Water Act section 401(a)(1) water quality certification filed with the California State Water Resources Control Board (California Water Board), in conjunction with the above captioned project. Pursuant to 40 CFR 121.6, we hereby notify the California Water Board of the following:

*Date of Receipt of the Certification Request:* August 19, 2021.

*Reasonable Period of Time to Act on the Certification Request:* One year.

*Date Waiver Occurs for Failure to Act:* August 19, 2022.

If the California Water Board fails or refuses to act on the water quality

certification request by the above waiver date, then the agency's certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: August 24, 2021.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2021–18619 Filed 8–27–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RC11–6–012]

#### North American Electric Reliability Corporation; Notice of Staff Review of Enforcement Programs

Commission staff coordinated with the staff of the North American Electric Reliability Corporation (NERC) to conduct the annual oversight of the Find, Fix, Track and Report (FFT) program, as outlined in the March 15, 2012 Order,<sup>1</sup> and the Compliance Exception (CE) Program, as proposed by NERC's September 18, 2015 annual Compliance Filing and accepted by delegated letter order.<sup>2</sup>

Commission and NERC staff reviewed a sample of 63 noncompliances—29 of 215 total FFT noncompliances and 34 of 1,103 total CE noncompliances posted by NERC between October 2019 and September 2020.

Commission staff found that the FFT and CE programs are meeting expectations. The Regional Entities appropriately included all 63 of the sampled noncompliances in the FFT and CE programs, and all 63 FFTs and CEs were adequately remediated and the root cause of each noncompliance was clearly identified. Commission staff also reviewed the supporting information for these FFT and CE noncompliances and agreed with the final risk determinations, which clearly identified the factors affecting the risk prior to mitigation (such as potential and actual risk) and actual harm. Finally, Commission staff noted that the FFTs and CE noncompliances sampled did not contain any material

<sup>1</sup> *North American Electric Reliability Corp.*, 138 FERC ¶ 61,193, at P 73 (2012) (discussing Commission plans to survey a random sample of FFTs submitted each year to gather information on how the FFT program is working).

<sup>2</sup> *North American Electric Reliability Corp.*, Docket No. RC11–6–004, at 1 (Nov. 13, 2015) (delegated order) (accepting NERC's proposal to combine the evaluation of CEs with the annual sampling of FFTs).