The Commission’s Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

I. The application is not ready for environmental analysis at this time.

m. The existing Sugar River II Hydroelectric Project consists of: (1) A 113.5-foot-long, 10-foot-high reinforced concrete dam that includes the following sections: (a) A 35-foot-long left abutment section with a cut-off wall; (b) a 42.5-foot-long spillway section with a crest elevation of 822 feet National Geodetic Vertical Datum 1929 (NGVD 29) that contains: (i) Two 11.5-foot-wide, 10-foot-high stanchion bays equipped with wooden stop logs; (ii) a 13-foot-wide, 10-foot-high hydraulically-operated steel slide gate; and (iii) a 3-foot-wide sluiceway; and (c) a 36-foot-long right abutment section with a cut-off wall; (2) a 1.4-acre impoundment with a storage capacity of 11 acre-feet at an elevation of 822 feet NGVD 29; (3) a 14-foot-wide, 12-foot-high intake structure adjacent to the right abutment equipped with a trashrack with 1-inch clear bar spacing; (4) a 650-foot-long buried penstock that includes a 400-foot-long, 7-foot-diameter steel section and a 250-foot-long, 7-foot-diameter concrete section; and (5) a 35-foot-long, 27-foot-wide concrete and brick masonry powerhouse containing a single 200-kilowatt Francis-type turbine-generator unit; (6) a 75-foot-long, 4.16-kilovolt overhead transmission line and a transformer that connects the project to the local utility distribution system; and (7) appurtenant facilities.

Downstream fish passage facilities include the 3-foot-wide sluiceway in the dam spillway and a 3-foot-deep plunge pool located downstream of the stanchion bays. The project also includes an existing parking area on the north bank of the project’s impoundment.

Article 402 of the current license requires the licensee to operate the project in an instantaneous run-of-river mode. The project is operated in a run-of-river mode by manually raising and lowering the spillway slide gate, and removing/adding stop logs to the stanchion bays to pass flows and maintain impoundment water surface elevation of 822 feet NGVD 29. The project creates an approximately 400-foot-long bypassed reach of the Sugar River.

Article 403 of the current license, as amended on June 27, 1996, requires a minimum flow release to the bypassed reach of: (1) 15 cubic feet per second (cfs) or inflow, whichever is less, through the downstream fishway from June 16 through March 31 to protect aquatic resources and water quality in the bypassed reach; and (2) 20 cfs from April 1 through June 15, during the downstream migration season for Atlantic Salmon smolts. The average annual energy production of the project from 2010 to 2015 was 650.44 MWh.

New Hampshire Renewable proposes to: (1) Continue to operate the project in an instantaneous run-of-river mode, such that project outflow approximates inflow; (2) release a year-round minimum flow of 15 cfs; (3) install an automation system to operate the project in a run-of-river mode; and (4) consult with the New Hampshire State Historic Preservation Officer before beginning any land-disturbing activities or alterations to known historic structures within the project boundary.

n. In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents via the internet through the Commission’s Home Page (http://www.ferc.gov) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 206–3676 or TTY, (202) 502–8659.

o. You may also register online at https://ferconline.ferc.gov/ FERCOnline.aspx to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Scoping Process
Commission staff will prepare either an environmental assessment (EA) or an Environmental Impact Statement (EIS) that describes and evaluates the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the EA via the internet through the Commission’s Home Page (http://www.ferc.gov/), using the “eLibrary” link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the...
Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov, or toll-free at (866) 208–3676, or for TTY, (202) 502–8659.

You may also register online at https://ferconline.ferc.gov/eSubscription.aspx to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any questions regarding this notice may be directed to Michael Tust at (202) 502–6522 or michael.tust@ferc.gov.

Kimberly D. Bose,
Secretary.

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Applicants: Delilah Solar Energy LLC.
Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Delilah Solar Energy LLC.

Filed Date: 8/13/21.
Accession Number: 20210813–5030.
Comment Date: 5 p.m. ET 9/3/21.

Applicants: E. BarreCo Corp LLC.
Description: Notice of Self-Certification of Exempt Wholesale Generator Status of E. BarreCo Corp LLC.

Filed Date: 8/13/21.
Accession Number: 20210813–5051.
Comment Date: 5 p.m. ET 9/3/21.

Applicants: Lick Creek Solar, LLC.
Description: Self-Certification of EG of FC of Lick Creek Solar, LLC.

Filed Date: 8/13/21.
Accession Number: 20210813–5150.
Comment Date: 5 p.m. ET 9/3/21.

Take notice that the Commission received the following electric rate filings:

Applicants: Alabama Power Company.
Description: Compliance filing: Order No. 864 OATT Second Deficiency Response Filing to be effective N/A.

Filed Date: 8/13/21.
Accession Number: 20210813–5153.
Comment Date: 5 p.m. ET 9/3/21.

Description: Tariff Amendment: CAPX2020–BRKGS–OMA–537–Supplemental Filing 0.1.2 to be effective 10/12/2021.

Filed Date: 8/13/21.
Accession Number: 20210813–5148.
Comment Date: 5 p.m. ET 9/3/21.

Description: Tariff Amendment: CAPX2020–Fargo–OMA–307–Supplemental Filing 0.1.2 to be effective 10/12/2021.

Filed Date: 8/13/21.
Accession Number: 20210813–5135.
Comment Date: 5 p.m. ET 9/3/21.

Docket Numbers: ER21–2670–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Original WMPA 6159; Queue No. AG1–148 to be effective 7/14/2021.

Filed Date: 8/13/21.
Accession Number: 20210813–5126.
Comment Date: 5 p.m. ET 9/3/21.

Docket Numbers: ER21–2674–000.
Applicants: Borderlands Wind, LLC.
Description: Baseline eTariff Filing: Borderlands Wind, LLC Application for Market-Based Rate Authorization to be effective 10/12/2021.

Filed Date: 8/13/21.
Accession Number: 20210813–5138.
Comment Date: 5 p.m. ET 9/3/21.

Docket Numbers: ER21–2675–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 3285R4 AEP Energy Partners, Inc. NITSA and NOA Cancellation to be effective 7/1/2021.

Filed Date: 8/13/21.
Accession Number: 20210813–5140.
Comment Date: 5 p.m. ET 9/3/21.

Applicants: Southwest Power Pool, Inc.
Description: Compliance filing: Overlapping Congestion Compliance Filing in Response to Order in EL17–89 to be effective 3/31/2022.

Filed Date: 8/13/21.
Accession Number: 20210813–5144.
Comment Date: 5 p.m. ET 9/3/21.

Docket Numbers: ER21–2677–000.
Applicants: Midcontinent Independent System Operator, Inc.

Filed Date: 8/13/21.
Accession Number: 20210813–5145.
Comment Date: 5 p.m. ET 9/3/21.

Applicants: Borderlands Wind, LLC.
Description: § 205(d) Rate Filing: Original WMPA 6159; Queue No. AG1–148 to be effective 7/14/2021.

Filed Date: 8/13/21.
Accession Number: 20210813–5125.
Comment Date: 5 p.m. ET 9/3/21.

Docket Numbers: ER21–2673–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: New York Transco, LLC submits tariff filing per 35.13(a)(2)(iii): 205 EPCA among

Transco, ADM Milling and NYISO SA No. 2643 to be effective 7/28/2021.

Filed Date: 8/13/21.
Accession Number: 20210813–5129.
Comment Date: 5 p.m. ET 9/3/21.

Docket Numbers: ER21–2674–000.
Applicants: Borderlands Wind, LLC.
Description: Baseline eTariff Filing: Borderlands Wind, LLC Application for Market-Based Rate Authorization to be effective 10/12/2021.

Filed Date: 8/13/21.
Accession Number: 20210813–5138.
Comment Date: 5 p.m. ET 9/3/21.

Docket Numbers: ER21–2675–000.
Applicants: Southwest Power Pool, Inc.
Description: Compliance filing: Overlapping Congestion Compliance Filing in Response to Order in EL17–89 to be effective 3/31/2022.

Filed Date: 8/13/21.
Accession Number: 20210813–5144.
Comment Date: 5 p.m. ET 9/3/21.

Docket Numbers: ER21–2677–000.
Applicants: Midcontinent Independent System Operator, Inc.

Filed Date: 8/13/21.
Accession Number: 20210813–5145.
Comment Date: 5 p.m. ET 9/3/21.

Applicants: Morongo Transmission LLC.
Description: Compliance filing: Amended Compliance Filing to be effective 5/15/2021.

Filed Date: 8/12/21.
Accession Number: 20210812–5144.
Comment Date: 5 p.m. ET 9/2/21.

The filings are accessible in the Commission’s eLibrary system (https:// elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings...