

**DEPARTMENT OF EDUCATION****Final Priority and Requirements—  
Training of Interpreters for Individuals  
Who Are Deaf or Hard of Hearing and  
Individuals Who Are DeafBlind  
Program—Correction**

**AGENCY:** Office of Special Education and Rehabilitative Services, Department of Education.

**ACTION:** Final priority and requirements; correction.

**SUMMARY:** On July 26, 2021, the Department of Education (Department) published in the **Federal Register** a notice of final priority and requirements (NFP) for new awards for fiscal year (FY) 2021 for the Training of Interpreters for Individuals Who Are Deaf or Hard of Hearing and Individuals Who Are DeafBlind program, Assistance Listing Number 84.160D. We are correcting one error in the *Application Requirements*. All other information in the NFP remains the same.

**DATES:** This correction is applicable August 19, 2021.

**FOR FURTHER INFORMATION CONTACT:** Kristen Rhinehart-Fernandez, U.S. Department of Education, 400 Maryland Avenue SW, Room 5094, Potomac Center Plaza, Washington, DC 20212–2800. Telephone: (202) 245–6103. Email: [160D@ed.gov](mailto:160D@ed.gov).

If you use a telecommunications device for the deaf (TDD) or a text telephone (TTY), call the Federal Relay Service (FRS), toll free, at 1–800–877–8339.

**SUPPLEMENTARY INFORMATION:** On July 26, 2021, we published the NFP in the **Federal Register** (86 FR 39965). In the NFP, under *Application Requirements*, “Quality of Project Services,” paragraph (c)(8)(i) directed applicants to paragraph (a)(2)(i), which is not included in the requirements. We are correcting the cross-reference in paragraph (c)(8)(i) to direct applicants to paragraph (a)(3) instead of (a)(2)(i). All other requirements and conditions in the NFP remain the same.

Applicants were made aware of this correction in a pre-application meeting via conference call on July 30, 2021. The correction is included in the 84.160D pre-application slide deck and pre-application meeting summary of questions and answers, both available at <https://nctm.ed.gov/RSAGrantInfo.aspx>.

**Correction**

In FR Doc. 2021–15915, beginning on page 39965 in the issue of July 26, 2021, make the following correction:

On page 39975, in the middle column, under *Application Requirements*, “Quality of Project Services,” paragraph (c)(8)(i), remove “paragraph (a)(2)(i)” and add in its place “paragraph (a)(3)”.

*Program Authority:* 29 U.S.C. 709(c) and 772(a) and (f).

*Accessible Format:* On request to the contact person listed under **FOR FURTHER INFORMATION CONTACT**, individuals with disabilities can obtain this document, the NFP, and a copy of the application in an accessible format. The Department will provide the requestor with an accessible format that may include Rich Text Format (RTF) or text format (txt), a thumb drive, an MP3 file, braille, large print, audiotape, or compact disc, or other accessible format.

*Electronic Access to This Document:* The official version of this document is the document published in the **Federal Register**. You may access the official edition of the **Federal Register** and the Code of Federal Regulations at [www.govinfo.gov](http://www.govinfo.gov). At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Portable Document Format (PDF). To use PDF you must have Adobe Acrobat Reader, which is available free at the site.

You may also access documents of the Department published in the **Federal Register** by using the article search feature at [www.federalregister.gov](http://www.federalregister.gov). Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

**Katherine Neas,**

*Acting Assistant Secretary for the Office of Special Education and Rehabilitative Services.*

[FR Doc. 2021–17771 Filed 8–18–21; 8:45 am]

**BILLING CODE 4000–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory  
Commission**

**[Project No. 15003–001]**

**New Hampshire Renewable Resources,  
LLC; Notice Soliciting Scoping  
Comments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 15003–001.

c. *Date Filed:* February 8, 2021.

d. *Applicant:* New Hampshire Renewable Resources, LLC (New Hampshire Renewable).

e. *Name of Project:* Sugar River II Hydroelectric Project (project).

f. *Location:* On the Sugar River in Sullivan County, New Hampshire. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Paul V. Nolan, New Hampshire Renewable Resources, LLC, 5515 North 17th Street, Arlington, VA 22205; Phone at (703) 534–5509, or email at [pvnnpvndiver@gmail.com](mailto:pvnnpvndiver@gmail.com).

i. *FERC Contact:* Michael Watts at (202) 502–6123, or [michael.watts@ferc.gov](mailto:michael.watts@ferc.gov).

j. The current license for the Sugar River II Hydroelectric Project is held by Sugar River Hydro II, LLC (Sugar River Hydro) under Project No. 10934. On April 30, 2019, Sugar River Hydro filed a letter stating that it did not intend to file an application for a subsequent license. In response to a solicitation notice issued by the Commission on May 8, 2019, New Hampshire Renewable filed a pre-application document and notice of intent to file an application for the project. Commission staff assigned Project No. 15003 for the licensing proceeding initiated by New Hampshire Renewable’s filing.

k. *Deadline for filing scoping comments:* September 13, 2021.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission’s eFiling system at <https://ferconline.ferc.gov/FERCOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Sugar River II Hydroelectric Project (P–15003–001).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. The application is not ready for environmental analysis at this time.

m. The existing Sugar River II Hydroelectric Project consists of: (1) A 113.5-foot-long, 10-foot-high reinforced concrete dam that includes the following sections: (a) A 35-foot-long left abutment section with a cut-off wall; (b) a 42.5-foot-long spillway section with a crest elevation of 822 feet National Geodetic Vertical Datum 1929 (NGVD 29) that contains: (i) Two 11.5-foot-wide, 10-foot-high stanchion bays equipped with wooden stop logs; (ii) a 13-foot-wide, 10-foot-high hydraulically-operated steel slide gate; and (iii) a 3-foot-wide sluiceway; and (c) a 36-foot-long right abutment section with a cut-off wall; (2) a 1.4-acre impoundment with a storage capacity of 11 acre-feet at an elevation of 822 feet NGVD 29; (3) a 14-foot-wide, 12-foot-high intake structure adjacent to the right abutment equipped with a trashrack with 1-inch clear bar spacing; (4) a 650-foot-long buried penstock that includes a 400-foot-long, 7-foot-diameter steel section and a 250-foot-long, 7-foot-diameter concrete section; (5) a 35-foot-long, 27-foot-wide concrete and brick masonry powerhouse containing a single 200-kilowatt Francis-type turbine-generator unit; (6) a 75-foot-long, 4.16-kilovolt overhead transmission line and a transformer that connects the project to the local utility distribution system; and (7) appurtenant facilities.

Downstream fish passage facilities include the 3-foot-wide sluiceway in the dam spillway and a 3-foot-deep plunge pool located downstream of the stanchion bays. The project also includes an existing parking area on the north bank of the project's impoundment.

Article 402 of the current license requires the licensee to operate the project in an instantaneous run-of-river mode. The project is operated in a run-of-river mode by manually raising and lowering the spillway slide gate, and removing/adding stop logs to the stanchion bays to pass flows and maintain a constant impoundment water surface elevation of 822 feet NGVD 29. The project creates an

approximately 400-foot-long bypassed reach of the Sugar River.

Article 403 of the current license, as amended on June 27, 1996, requires a minimum flow release to the bypassed reach of: (1) 15 cubic feet per second (cfs) or inflow, whichever is less, through the downstream fishway from June 16 through March 31 to protect aquatic resources and water quality in the bypassed reach; and (2) 20 cfs from April 1 through June 15, during the downstream migration season for Atlantic Salmon smolts. The average annual energy production of the project from 2010 to 2015 was 650.44 MWh.

*New Hampshire Renewable proposes to:* (1) Continue to operate the project in an instantaneous run-of-river mode, such that project outflow approximates inflow; (2) release a year-round minimum flow of 15 cfs; (3) install an automation system to operate the project in a run-of-river mode; and (4) consult with the New Hampshire State Historic Preservation Officer before beginning any land-disturbing activities or alterations to known historic structures within the project boundary.

n. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TYY, (202) 502-8659.

o. You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

*p. Scoping Process*

Commission staff will prepare either an environmental assessment (EA) or an Environmental Impact Statement (EIS) that describes and evaluates the probable effects, if any, of the licensee's proposed action and alternatives. The EA or EIS will consider environmental impacts and reasonable alternatives to the proposed action. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission prepares an EA or an EIS. At this time, we do not anticipate holding on-site scoping meetings. Instead, we are soliciting written comments and suggestions on the preliminary list of

issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued August 13, 2021.

Copies of the SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of the SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: August 13, 2021.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2021-17783 Filed 8-18-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2879-012]

#### Green Mountain Power Corporation; Notice of Availability of Draft Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for the Bolton Falls Hydroelectric Project, located on the Winooski River in Washington County, Vermont, and has prepared a Draft Environmental Assessment (DEA) for the project. No federal land is occupied by project works or located within the project boundary.

The DEA contains staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the EA via the internet through the Commission's Home Page (<http://www.ferc.gov/>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the