a. **Type of Application:** Subsequent Minor License.
   b. **Project No.:** 3562–026.
   c. **Date filed:** July 29, 2021.
   d. **Project Name:** KEI (Maine) Power Management (III) LLC (KEI Power).
   e. **Name of Project:** Barker Mill Upper Hydroelectric Project.
   f. **Location:** On the Little Androscoggin River, in the City of Auburn, Androscoggin County, Maine. The project does not occupy any federal land.
   g. **Filed Pursuant to:** Federal Power Act 16 U.S.C. 791(a)–825(r).
   h. **Applicant Contact:** Lewis C. Loon, General Manager, KEI (USA) Power Management Inc., 423 Brunswick Avenue, Gardiner, ME 04345; phone at (207) 203–3025; email at LewisC.Loon@krueger.com.
   i. **FERC Contact:** John Matkowski at (202) 502–8576, or john.matkowski@ferc.gov.
   j. **Cooperating agencies:** Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item i below. Cooperating agencies should note the Commission’s policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).
   k. **Pursuant to section 4.32(b)(7) of 18 CFR of the Commission’s regulations, if any resource agency, Indian Tribe, or person believes that an additional environmental analysis at this time.**
   n. **Project Description:*** The existing Barker Mill Upper Project consists of: (1) A 41-acre impoundment with a maximum storage capacity of 255 acre-feet at a normal maximum water surface elevation of 192 feet NAVD 88; (2) a dam consisting of (starting from the west bank): (a) 43-foot-long concrete abutment; (b) a 40-foot-long gated spillway structure consisting of two, 18-foot high, 15-foot-wide steel Tainter gates; (c) an 86-foot-long, 24-foot-high stone masonry with concrete overlay overflow spillway with 3-foot-high wooden flashboards and a crest elevation of 192 feet NAVD 88 at the top of the flashboards (189 feet NAVD 88 when the flashboards are lowered); (d) a 31-foot-long concrete intake structure; and, (e) a 27-foot-long underground abutment; (3) powerhouse containing a single 950-kilowatt turbine-generator unit; (4) a tailrace; (5) a 50-foot-long, 12.47-kilovolt transmission line; and, (10) appurtenant facilities.
   o. **Deadline for filing additional study requests and requests for cooperating agency status:** September 27, 2021.
   p. **Procedural schedule:** The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.
   q. **Issue Deficiency Letter (if necessary)—September 2021**
   r. **Issue Notice of Acceptance—December 2021**
   s. **Issue Scoping Document 1 for comments—January 2022**
   t. **Issue Scoping Document 2—March 2022**
   u. **Issue Notice of Ready for Environmental Analysis—March 2022**
   v. **Issue Notice of Acceptance—December 2022**
   w. **Issue Notice of Readiness for Issuance of Final Environmental Impact Statement—March 2022**
   x. **Take notice that the Commission received the following exempt wholesale generator filings:**
   y. **Docket Numbers:** EC21–113–000. **Applicants:** Covanta Holding Corporation, Covert Mergeco, Inc. **Description:** Application for Authorization Under Section 203 of the Federal Power Act of Covanta Holding Corporation. **Filed Date:** 8/11/21. **Accession Number:** 20210811–5198. **Comment Date:** 5 p.m. ET 9/1/21. **Take notice that the Commission received the following exempt wholesale generator filings:**
   z. **Docket Numbers:** EG21–216–000. **Applicants:** Caddo Wind, LLC. **Description:** Notice of Self-Certification of Exempt Wholesale Generator Status of Caddo Wind LLC. **Filed Date:** 8/11/21. **Accession Number:** 20210811–5092. **Comment Date:** 5 p.m. ET 9/1/21.

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

**Docket Numbers:** EC21–113–000. **Applicants:** Covanta Holding Corporation, Covert Mergeco, Inc. **Description:** Application for Authorization Under Section 203 of the Federal Power Act of Covanta Holding Corporation. **Filed Date:** 8/11/21. **Accession Number:** 20210811–5198. **Comment Date:** 5 p.m. ET 9/1/21. **Take notice that the Commission received the following exempt wholesale generator filings:**

**Docket Numbers:** EG21–216–000. **Applicants:** Caddo Wind, LLC. **Description:** Notice of Self-Certification of Exempt Wholesale Generator Status of Caddo Wind LLC. **Filed Date:** 8/11/21. **Accession Number:** 20210811–5092. **Comment Date:** 5 p.m. ET 9/1/21. **Take notice that the Commission received the following electric rate filings:**

**Docket Numbers:** ER20–1742–002. **Applicants:** San Diego Gas & Electric Company.
Description: Compliance filing: Order No. 864 Compliance Filing to be effective 1/27/2020.
Filed Date: 8/12/21.
Accession Number: 20210812–5002.
Comment Date: 5 p.m. ET 9/2/21.
Applicants: Public Service Company of New Mexico.
Description: Compliance filing: PNM Response to June 28, 2021 Deficiency Letter to be effective N/A.
Filed Date: 8/12/21.
Accession Number: 20210812–5121.
Comment Date: 5 p.m. ET 9/2/21.
Applicants: Southern California Edison Company.
Description: Compliance filing: SCE’s Compliance Filing—Morongo WOD Tariff Amendment to be effective 8/13/2021.
Filed Date: 8/12/21.
Accession Number: 20210812–5001.
Comment Date: 5 p.m. ET 9/2/21.
Docket Numbers: ER21–2657–000.
Applicants: Met West Trading LLC.
Description: Tariff Amendment: Cancellation of MBR Tariff to be effective 8/13/2021.
Filed Date: 8/12/21.
Accession Number: 20210812–5001.
Comment Date: 5 p.m. ET 9/2/21.
Docket Numbers: ER21–2658–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: Tariff Amendment: Notices of Termination SA Nos. 36 and 37 with CPCC to be effective 10/12/2021.
Filed Date: 8/12/21.
Accession Number: 20210812–5000.
Comment Date: 5 p.m. ET 9/2/21.
Docket Numbers: ER21–2660–000.
Applicants: Southern California Edison Company.
Filed Date: 8/12/21.
Accession Number: 20210812–5004.
Comment Date: 5 p.m. ET 9/2/21.
Docket Numbers: ER21–2661–000.
Applicants: Central Maine Power Company.
Description: Tariff Amendment: Service Agreement with Cald BESS LLC SA No. 1151 to be effective 10/12/2021.
Filed Date: 8/12/21.
Accession Number: 20210812–5005.
Comment Date: 5 p.m. ET 9/2/21.
Docket Numbers: ER21–2662–000.
Applicants: Tri-State Generation and Transmission Association, Inc.
Description: Tariff Amendment: Notice of Cancellation of Rate Schedule FERC No. 98 to be effective 8/13/2021.
Filed Date: 8/12/21.
Accession Number: 20210812–5060.
Comment Date: 5 p.m. ET 9/2/21.
Docket Numbers: ER21–2664–000.
Applicants: Tri-State Generation and Transmission Association, Inc.
Description: § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 60 to be effective 8/13/2021.
Filed Date: 8/12/21.
Accession Number: 20210812–5062.
Comment Date: 5 p.m. ET 9/2/21.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Amendment to ISA/CSA, Nos. 5852 and 5982; Queue No. AC2–079 to be effective 11/2/2020.
Filed Date: 8/12/21.
Accession Number: 20210812–5090.
Comment Date: 5 p.m. ET 9/2/21.
Docket Numbers: ER21–2667–000.
Applicants: Alabama Power Company.
Description: § 205(d) Rate Filing: Madden Solar Center LGIA Filing to be effective 7/29/2021.
Filed Date: 8/12/21.
Accession Number: 20210812–5095.
Comment Date: 5 p.m. ET 9/2/21.
Description: Tariff Amendment: Basin Electric Notice of Cancellation for Service Agreement No. 29 to be effective 7/27/2021.
Filed Date: 8/12/21.
Accession Number: 20210812–5107.
Comment Date: 5 p.m. ET 9/2/21.
Docket Numbers: ER21–2669–000.
Applicants: Solios Power LLC.
Description: Tariff Amendment: Cancellation of MBR Tariff to be effective 8/13/2021.
Filed Date: 8/12/21.
Accession Number: 20210812–5050.
Comment Date: 5 p.m. ET 9/2/21.
Docket Numbers: ER21–2657–000.
Applicants: Met West Trading LLC.
Description: Tariff Amendment: Cancellation of MBR Tariff to be effective 8/13/2021.
Filed Date: 8/12/21.
Accession Number: 20210812–5001.
Comment Date: 5 p.m. ET 9/2/21.
Docket Numbers: ER21–2658–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: Tariff Amendment: Notices of Termination SA Nos. 36 and 37 with CPCC to be effective 10/12/2021.
Filed Date: 8/12/21.
Accession Number: 20210812–5000.
Comment Date: 5 p.m. ET 9/2/21.
Docket Numbers: ER21–2660–000.
Filed Date: 8/12/21.
Accession Number: 20210812–5041.
Comment Date: 5 p.m. ET 9/2/21.
Docket Numbers: ER21–2661–000.
Applicants: Central Maine Power Company.
Description: § 205(d) Rate Filing: Schedule 20A Service Agreement to be effective 11/1/2020.
Filed Date: 8/12/21.
Accession Number: 20210812–5055.
Comment Date: 5 p.m. ET 9/2/21.
Docket Numbers: ER21–2662–000.
Applicants: The United Illuminating Company.
Description: § 205(d) Rate Filing: Schedule 20A Service Agreement to be effective 11/1/2020.
Filed Date: 8/12/21.
Accession Number: 20210812–5057.
Comment Date: 5 p.m. ET 9/2/21.
DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3442–029]

City of Nashua, New Hampshire; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Subsequent License.

b. Project No.: 3442–029.

c. Date Filed: July 30, 2021.

d. Applicant: City of Nashua (the City).

e. Name of Project: Mine Falls Hydroelectric Project.

f. Location: The existing project is located on the Nashua River in Hillsborough County, New Hampshire. The project does not affect federal lands.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: James W. Donchess, Mayor, City of Nashua, 229 Main Street, P.O. Box 19, Nashua, NH 03060; Telephone (603) 589–3260.

i. FERC Contact: Khaatoo Melick, (202) 502–8433 or khaatoo.melick@ferc.gov.

j. Cooperating agencies: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item 1 below. Cooperating agencies should note the Commission’s policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission’s regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: September 28, 2021. The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission’s eFiling system at https://ferconline.ferc.gov/FERCOnline.aspx. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Mine Falls Hydroelectric Project (P–3442–029).

m. The application is not ready for environmental analysis at this time.

n. Project Description: The existing Mine Falls Project consists of: (1) A 242-acre impoundment with a normal storage volume of 1,970 acre-feet and a normal headpond elevation of 158.76 ft (NAVD 88); (2) a rock filled concrete cap, variable in height dam with an approximately 132-foot-long spillway at a permanent crest elevation of 154.66 feet, and nominal 4.0-foot-high wooden flashboards maintaining a normal headpond elevation of 158.76 feet; (3) a 22-foot-wide and 170-foot-long reinforced concrete power canal located between the right bank of the Nashua river and the single flood sluice gate; (4) two 12.5-foot-long wooden stoplog bays located immediately upstream of the intake to the right of the concrete capped spillway (viewed facing downstream) with a 10-foot-wide gate and a short spillway section above the gate; (5) a 40-foot-wide, 20-foot-high intake structure with steel trashrack with two square-to-round transition openings that feed the two penstocks that terminate at the two turbines; (6) two 64-foot-long, 104-inch-diameter steel penstocks between the intake and turbine units; (7) a 44-foot-long, 44-foot-wide multi-level reinforced concrete powerhouse containing two 1,500 kilowatt turbine-generator units; (8) an approximately 22-foot-wide, 1,100-foot-long tailrace that is a channel cut into the Nashua river bedrock downstream of the powerhouse that returns water back into the Nashua river; (9) a 278-foot-long bypass reach extending from the spillway crest and stoplog bays to the downstream of the powerhouse at the tailrace, bypassing 20 cubic feet per second (cfs) of water for environmental flows; (10) an upstream fish passage; (11) a 610-foot-long, 34.5-kilovolt underground transmission line connects the generator transformer to the interconnect point; and (12) appurtenant facilities. The estimated gross head of the project is 38 feet. The powerplant has a maximum nameplate capacity of 3 MW. The project generates an annual average of 12,563 megawatt-hours.

The City proposes to continue to operate the project in a run-of-river mode with no storage or flood control capacity. The project receives water from a flow range of 180 cfs (150 cfs minimum hydraulic capacity to start a single