

a. *Type of Application*: Subsequent Minor License.

b. *Project No.*: 3562–026.

c. *Date filed*: July 29, 2021.

d. *Applicant*: KEI (Maine) Power Management (III) LLC (KEI Power).

e. *Name of Project*: Barker Mill Upper Hydroelectric Project.

f. *Location*: On the Little Androscoggin River, in the City of Auburn, Androscoggin County, Maine. The project does not occupy any federal land.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Lewis C. Loon, General Manager, KEI (USA) Power Management Inc., 423 Brunswick Avenue, Gardiner, ME 04345; phone at (207) 203–3025; email at [LewisC.Loon@krueger.com](mailto:LewisC.Loon@krueger.com).

i. *FERC Contact*: John Matkowski at (202) 502–8576, or [john.matkowski@ferc.gov](mailto:john.matkowski@ferc.gov).

j. *Cooperating agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: September 27, 2021.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOnline.aspx>.

For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose,

Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Barker Mill Upper Project (P–3562–026).

m. The application is not ready for environmental analysis at this time.

n. *Project Description*: The existing Barker Mill Upper Project consists of: (1) A 41-acre impoundment with a maximum storage capacity of 255 acre-feet at a normal maximum water surface elevation of 192 feet NAVD 88; (2) a dam consisting of (starting from the west bank): (a) 43-foot-long concrete abutment; (b) a 40-foot-long gated spillway structure consisting of two, 18-foot high, 15-foot-wide steel Tainter gates; (c) an 86-foot-long, 24-foot-high stone masonry with concrete overlay overflow spillway with 3-foot-high wooden flashboards and a crest elevation of 192 feet NAVD 88 at the top of the flashboards (189 feet NAVD 88 when the flashboards are lowered); (d) a 31-foot-long concrete intake structure; and, (e) a 27-foot-long underground abutment; (3) a powerhouse containing a single 950-killowatt turbine-generator unit; (4) a tailrace; (5) a 50-foot-long, 12.47-kilovolt transmission line; and (10) appurtenant facilities.

The Barker Mill Upper Project is operated in run-of-river mode. The average annual generation is estimated to be of 4,681 megawatt-hours.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P–3562). At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19) issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or (202) 502–8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via

email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule*: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)—September 2021

Request Additional Information (if needed)—September 2021

Issue Notice of Acceptance—December 2021

Issue Scoping Document 1 for comments—January 2022

Issue Scoping Document 2—March 2022  
Issue Notice of Ready for Environmental Analysis—March 2022

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: August 12, 2021.

**Kimberly D. Bose**,  
Secretary.

[FR Doc. 2021–17701 Filed 8–17–21; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers*: EC21–113–000.

*Applicants*: Covanta Holding Corporation, Covert Mergeco, Inc.

*Description*: Application for Authorization Under Section 203 of the Federal Power Act of Covanta Holding Corporation.

*Filed Date*: 8/11/21.

*Accession Number*: 20210811–5198.

*Comment Date*: 5 p.m. ET 9/1/21.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers*: EG21–216–000.

*Applicants*: Caddo Wind, LLC.

*Description*: Notice of Self-Certification of Exempt Wholesale Generator Status of Caddo Wind LLC.

*Filed Date*: 8/11/21.

*Accession Number*: 20210811–5092.

*Comment Date*: 5 p.m. ET 9/1/21.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers*: ER20–1742–002.

*Applicants*: San Diego Gas & Electric Company.

*Description:* Compliance filing: Order No. 864 Compliance Filing to be effective 1/27/2020.

*Filed Date:* 8/12/21.

*Accession Number:* 20210812-5002.

*Comment Date:* 5 p.m. ET 9/2/21.

*Docket Numbers:* ER20-1992-002.

*Applicants:* Public Service Company of New Mexico.

*Description:* Compliance filing: PNM Response to June 28, 2021 Deficiency Letter to be effective N/A.

*Filed Date:* 8/12/21.

*Accession Number:* 20210812-5121.

*Comment Date:* 5 p.m. ET 9/2/21.

*Docket Numbers:* ER21-1280-002.

*Applicants:* Southern California Edison Company.

*Description:* Compliance filing: SCE's Compliance Filing—Morongo WOD Formula Rate Protocols to be effective 5/5/2021.

*Filed Date:* 8/12/21.

*Accession Number:* 20210812-5050.

*Comment Date:* 5 p.m. ET 9/2/21.

*Docket Numbers:* ER21-2289-000.

*Applicants:* Clover Creek Solar, LLC.  
*Description:* Supplement to June 30, 2021 Market Based Rate Application of Clover Creek Solar, LLC under ER21-2289. Also submitted, Second Supplement to June 30, 2021 Clover Creek Solar, LLC tariff filing.

*Filed Date:* 8/4/21.

*Accession Number:* 20210804-5127; 20210811-5192.

*Comment Date:* 5 p.m. ET 8/23/21.

*Docket Numbers:* ER21-2653-000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: Amend GIA & DSA (SA 667-668) Wind Stream Operations, LLC & Terminate 6 Agmts to be effective 10/11/2021.

*Filed Date:* 8/11/21.

*Accession Number:* 20210811-5099.

*Comment Date:* 5 p.m. ET 9/1/21.

*Docket Numbers:* ER21-2654-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2021-08-11\_SA 3391 Ameren IL-Maple Flats Solar Energy Center (J813) to be effective 8/2/2021.

*Filed Date:* 8/11/21.

*Accession Number:* 20210811-5118.

*Comment Date:* 5 p.m. ET 9/1/21.

*Docket Numbers:* ER21-2655-000.

*Applicants:* Southwestern Public Service Company.

*Description:* § 205(d) Rate Filing: SPS-Llano-LGIA-Second Amnd-101-0.0.0 to be effective 10/10/2021.

*Filed Date:* 8/11/21.

*Accession Number:* 20210811-5169.

*Comment Date:* 5 p.m. ET 9/1/21.

*Docket Numbers:* ER21-2656-000.

*Applicants:* Solios Power LLC.

*Description:* Tariff Amendment: Cancellation of MBR Tariff to be effective 8/13/2021.

*Filed Date:* 8/12/21.

*Accession Number:* 20210812-5000.

*Comment Date:* 5 p.m. ET 9/2/21.

*Docket Numbers:* ER21-2657-000.

*Applicants:* MET West Trading LLC.

*Description:* Tariff Amendment: Cancellation of MBR Tariff to be effective 8/13/2021.

*Filed Date:* 8/12/21.

*Accession Number:* 20210812-5001.

*Comment Date:* 5 p.m. ET 9/2/21.

*Docket Numbers:* ER21-2658-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 021-08-12\_SA 3193 Ameren Illinois-Hickory Solar 1st Rev GIA (J644) to be effective 7/29/2021.

*Filed Date:* 8/12/21.

*Accession Number:* 20210812-5036.

*Comment Date:* 5 p.m. ET 9/2/21.

*Docket Numbers:* ER21-2659-000.

*Applicants:* Southern California Edison Company.

*Description:* Tariff Amendment: Notices of Termination SA Nos. 36 and 37 with CPCC to be effective 10/12/2021.

*Filed Date:* 8/12/21.

*Accession Number:* 20210812-5040.

*Comment Date:* 5 p.m. ET 9/2/21.

*Docket Numbers:* ER21-2660-000.

*Applicants:* Midcontinent Independent System Operator, Inc., Ameren Illinois Company.

*Description:* § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2021-08-12\_SA 3686 Ameren Illinois-Lincoln Land Construction Agreement to be effective 10/12/2021.

*Filed Date:* 8/12/21.

*Accession Number:* 20210812-5041.

*Comment Date:* 5 p.m. ET 9/2/21.

*Docket Numbers:* ER21-2661-000.

*Applicants:* Central Maine Power Company.

*Description:* § 205(d) Rate Filing: Schedule 20A Service Agreement to be effective 11/1/2020.

*Filed Date:* 8/12/21.

*Accession Number:* 20210812-5055.

*Comment Date:* 5 p.m. ET 9/2/21.

*Docket Numbers:* ER21-2662-000.

*Applicants:* The United Illuminating Company.

*Description:* § 205(d) Rate Filing: Schedule 20A Service Agreement to be effective 11/1/2020.

*Filed Date:* 8/12/21.

*Accession Number:* 20210812-5057.

*Comment Date:* 5 p.m. ET 9/2/21.

*Docket Numbers:* ER21-2663-000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* Tariff Amendment: Notice of Cancellation of Rate Schedule FERC No. 98 to be effective 8/13/2021.

*Filed Date:* 8/12/21.

*Accession Number:* 20210812-5060.

*Comment Date:* 5 p.m. ET 9/2/21.

*Docket Numbers:* ER21-2664-000.

*Applicants:* Tri-State Generation and Transmission Association, Inc.

*Description:* § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 60 to be effective 8/13/2021.

*Filed Date:* 8/12/21.

*Accession Number:* 20210812-5062.

*Comment Date:* 5 p.m. ET 9/2/21.

*Docket Numbers:* ER21-2665-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to ISA/CSA, Nos. 5852 and 5982; Queue No. AC2-079 to be effective 11/2/2020.

*Filed Date:* 8/12/21.

*Accession Number:* 20210812-5090.

*Comment Date:* 5 p.m. ET 9/2/21.

*Docket Numbers:* ER21-2666-000.

*Applicants:* Alabama Power Company.

*Description:* Tariff Amendment: Pike Road Farm LGIA Termination Filing to be effective 8/12/2021.

*Filed Date:* 8/12/21.

*Accession Number:* 20210812-5094.

*Comment Date:* 5 p.m. ET 9/2/21.

*Docket Numbers:* ER21-2667-000.

*Applicants:* Alabama Power Company.

*Description:* § 205(d) Rate Filing: Madden Solar Center LGIA Filing to be effective 7/29/2021.

*Filed Date:* 8/12/21.

*Accession Number:* 20210812-5095.

*Comment Date:* 5 p.m. ET 9/2/21.

*Docket Numbers:* ER21-2668-000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: Service Agreement with Cald BESS LLC SA No. 1151 to be effective 10/12/2021.

*Filed Date:* 8/12/21.

*Accession Number:* 20210812-5107.

*Comment Date:* 5 p.m. ET 9/2/21.

*Docket Numbers:* ER21-2669-000.

*Applicants:* Basin Electric Power Cooperative.

*Description:* Tariff Amendment: Basin Electric Notice of Cancellation for Service Agreement No. 29 to be effective 7/27/2021.

*Filed Date:* 8/12/21.

*Accession Number:* 20210812-5116.

*Comment Date:* 5 p.m. ET 9/2/21.

*Docket Numbers:* ER21-669-003.

*Applicants:* Morongo Transmission LLC.

*Description:* Compliance filing: Compliance Filing to Update Inputs to Morongo Transmission Tariff to be effective 5/15/2021.

*Filed Date:* 8/11/21.

*Accession Number:* 20210811-5182.

*Comment Date:* 5 p.m. ET 9/1/21.

Take notice that the Commission received the following public utility holding company filings:

*Docket Numbers:* PH21-16-000.

*Applicants:* Axium Infrastructure Inc.

*Description:* Axium Infrastructure Inc. submits FERC-65B Waiver Notification and Notice of Material Change in Facts.

*Filed Date:* 8/11/21.

*Accession Number:* 20210811-5197.

*Comment Date:* 5 p.m. ET 9/1/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 12, 2021.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2021-17706 Filed 8-17-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 3442-029]

#### City of Nashua, New Hampshire; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* 3442-029.

c. *Date Filed:* July 30, 2021.

d. *Applicant:* City of Nashua (the City).

e. *Name of Project:* Mine Falls Hydroelectric Project.

f. *Location:* The existing project is located on the Nashua River in Hillsborough County, New Hampshire. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* James W. Donchess, Mayor, City of Nashua, 229 Main Street, P.O. Box 2019, Nashua, NH 03060; Telephone (603) 589-3260.

i. *FERC Contact:* Khatoon Melick, (202) 502-8433 or [khatoon.melick@ferc.gov](mailto:khatoon.melick@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: September 28, 2021. The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. For assistance, please contact FERC Online Support at [FERCOOnlineSupport@ferc.gov](mailto:FERCOOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose,

Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Mine Falls Hydroelectric Project (P-3442-029).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Mine Falls Project consists of: (1) A 242-acre impoundment with a normal storage volume of 1,970 acre-feet and a normal headpond elevation of 158.76 ft (NAVD 88); (2) a rock filled concrete cap, variable in height dam with an approximately 132-foot-long spillway at a permanent crest elevation of 154.66 feet, and nominal 4.0-foot-high wooden flashboards maintaining a normal headpond elevation of 158.76 feet; (3) a 22-foot-wide and 170-foot-long reinforced concrete power canal located between the right bank of the Nashua river and the single flood sluice gate; (4) two 12.5-foot-long wooden stoplog bays located immediately upstream of the intake to the right of the concrete capped spillway (viewed facing downstream) with a 10-foot-wide gate and a short spillway section above the gate; (5) a 40-foot-wide, 20-foot-high intake structure with steel trashrack with two square-to-round transition openings that feed the two penstocks that terminate at the two turbines; (6) two 64-foot-long, 104-inch-diameter steel penstocks between the intake and turbine units; (7) a 44-foot-long, 44-foot-wide multi-level reinforced concrete powerhouse containing two 1,500 kilowatt turbine-generator units; (8) an approximately 22-foot-wide, 1,100-foot-long tailrace that is a channel cut into the Nashua river bedrock downstream of the powerhouse that returns water back into the Nashua river; (9) a 278-foot-long bypass reach extending from the spillway crest and stoplog bays to the downstream of the powerhouse at the tailrace, bypassing 20 cubic feet per second (cfs) of water for environmental flows; (10) an upstream fish passage; (11) a 610-foot-long, 34.5-kilovolt underground transmission line connects the generator transformer to the interconnect point; and (12) appurtenant facilities. The estimated gross head of the project is 38 feet. The powerplant has a maximum nameplate capacity of 3 MW. The project generates an annual average of 12,563 megawatt-hours.

The City proposes to continue to operate the project in a run-of-river mode with no storage or flood control capacity. The project operates within a flow range of 180 cfs (150 cfs minimum hydraulic capacity to start a single