Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility, and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 5, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–17135 Filed 8–10–21; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Description: Compliance filing: 2021–08–04 Supplemental to Pending Compliance Filing—LEW to be effective 12/31/9998.
Filed Date: 8/4/21.
Accession Number: 20210804–5096.
Comments Due: 5 p.m. ET 8/25/21.
Applicants: Southwest Power Pool, Inc.
Description: Tariff Amendment: 1518R21 Arkansas Electric Cooperative Corp NITSA NOA Amended to be effective 8/1/2021.
Filed Date: 8/5/21.
Accession Number: 20210805–5114.
Comments Due: 5 p.m. ET 8/26/21.
Applicants: Southwest Power Pool, Inc.
Description: Tariff Amendment: 2415R15 Kansas Municipal Energy Agency NITSA and NOA Amended to be effective 9/1/2021.
Filed Date: 8/5/21.
Accession Number: 20210805–5052.
Comments Due: 5 p.m. ET 8/26/21.
Docket Numbers: ER21–2611–000.
Applicants: Wisconsin Public Service Corporation.
Description: § 205(d) Rate Filing: Filing of Revised LBAAOCA with WPL to be effective 10/4/2021.
Filed Date: 8/4/21.
Accession Number: 20210804–5097.
Comments Due: 5 p.m. ET 8/25/21.
Docket Numbers: ER21–2612–000.
Description: § 205(d) Rate Filing: Joint Section 205 SGIA among NYISO, NMPC and SunEast Hilltop Solar SA No. 2638 to be effective 7/28/2021.
Filed Date: 8/5/21.
Accession Number: 20210805–5082.
Comments Due: 5 p.m. ET 8/26/21.
Docket Numbers: ER21–2613–000.
Description: § 205(d) Rate Filing: TrAILCo submits One ECSA, SA No. 5954 to be effective 5/14/2021.
Filed Date: 8/4/21.

10Commission staff estimates that the average industry hourly cost for this information collection is approximated by the current FERC 2021 average hourly costs for wages and benefits, i.e., $87.00/hour.
Federal Register / Vol. 86, No. 152 / Wednesday, August 11, 2021 / Notices 44013

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding. eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 5, 2021.
Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021–17143 Filed 8–10–21; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Docket No. IC21–37–000]

Commission Information Collection Activities (FERC–520); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.
ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–520 (Application for Authority to Hold Interlocking Directorates Positions).

DATES: Comments on the collections of information are due October 12, 2021.

ADDRESSES: You may submit your comments (identified by Docket No. IC21–37–000) on FERC–520 by one of the following methods:

Electronic filing through http://www.ferc.gov is preferred.

Electronic Filing:

- Filing is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:
  - Hand (Including Courier) Delivery: Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at http://www.ferc.gov.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearence@FERC.gov, or by telephone at (202) 502–8663.

SUPPLEMENTARY INFORMATION:

Title: FERC–520 (Application for Authority to Hold Interlocking Directorates Positions).

OMB Control No.: 1902–0083.

Type of Request: Three-year extension of the FERC–520 information collection requirements with no revisions to the current requirements.

Abstract: FERC Form No. 520 is an application requesting FERC authorization for officers and directors of regulated public utilities to simultaneously hold positions of officers and directors of certain other entities. Section 305(b)(1) of the Federal Power Act (FPA) 1 prohibits the holding of specific interlocking positions unless the Commission has authorized the holding of such interlocks upon a determination that neither public nor private interests will be adversely affected. FERC–520 consists of three information collection activities. A “full application,” in accordance with 18 CFR 45.8, provides detailed information about the positions for which authorization is sought, including a description of duties. Submission of a more streamlined “informational report,” in accordance with 18 CFR 45.9, is a condition for an automatic grant of authorization to hold interlocking directorates. This automatic authorization is available only to certain types of officers and directors. Finally, a “notice of change,” in accordance with 18 CFR 45.5, is required within 60 days after an officer or director resigns or withdraws from Commission-authorized interlocked positions or if the applicant is not re-elected or reappointed to the interlocked position. However, no notice of change is required if the only change is: (1) A resignation or withdrawal from fewer than all position held between or among affiliated public utilities; (2) a reelection or reappointment to a position that was previously authorized; or (3) holding a different or additional interlocking position that would qualify for automatic authorization under 18 CFR 45.9.

Types of Respondents: Officers and directors of public utilities seeking authorization to hold interlocking directorates.

Estimate of Annual Burden: For full applications, 16 responses annually, and per-response burdens of 50 hours and $69,600. For informational reports, 500 responses annually, and per-response burdens of 8 hours and $348,000. For notices of change, 100 responses annually, and per-response burdens of 0.25 of an hour and $2,175. The total estimated burdens per year are 616 responses, 4,825 hours and $419,775. These burdens are itemized in the following table:

<table>
<thead>
<tr>
<th>Number of respondents</th>
<th>Number of respondents</th>
<th>Annual number of responses per respondent</th>
<th>Total number of responses (column A × column B)</th>
<th>Average burden &amp; cost per response 2</th>
<th>Total annual burden hours &amp; total annual cost (column C × column D)</th>
<th>Cost per respondent (column E + total annual cost)</th>
</tr>
</thead>
<tbody>
<tr>
<td>16</td>
<td>1</td>
<td></td>
<td>16</td>
<td>50 hrs.; $4,350</td>
<td>800 hrs.; $69,600</td>
<td>$4,350</td>
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<tr>
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<td></td>
<td>500</td>
<td>8 hrs.; $696</td>
<td>4,000 hrs.; $348,000</td>
<td>$696</td>
</tr>
<tr>
<td>100</td>
<td>1</td>
<td></td>
<td>100</td>
<td>0.25 hrs.; $21.75</td>
<td>25 hrs.; $2,175</td>
<td>$21.75</td>
</tr>
</tbody>
</table>

1 16 U.S.C. 825d(b)(1).

2 Commission staff estimates that the average industry hourly cost for this information collection is approximated by the current FERC 2021 average hourly costs for wages and benefits, i.e., $87.00/ hour.