The NRC intends to gather the information necessary to prepare a plant-specific supplement to NUREG–1437, “Generic Environmental Impact Statement for License Renewal of Nuclear Plants” (ADAMS Package Accession No. ML13107A023) (GEIS), related to the SLR application for Oconee. The NRC is required by 10 CFR 51.95 to prepare a plant-specific supplement to the GEIS in connection with the renewal of an operating license. This notice is being published in accordance with NEPA and the NRC’s regulations at 10 CFR part 51.

The supplement to the GEIS will evaluate the environmental impacts of subsequent license renewal for ONS, and reasonable alternatives thereto. Possible alternatives to the proposed action include the no action alternative and reasonable alternative energy sources.

As part of its environmental review, the NRC will first conduct a scoping process for the plant-specific supplement to the GEIS and, as soon as practicable thereafter, will prepare a draft supplement to the GEIS for public comment. Participation in this scoping process by members of the public and local, State, Tribal, and Federal government agencies is encouraged. The scoping process for the supplement to the GEIS will be used to accomplish the following:

a. Define the proposed action that is to be the subject of the supplement to the GEIS;

b. Determine the scope of the supplement to the GEIS and identify the significant issues to be analyzed in depth;

c. Identify and eliminate from detailed study those issues that are peripheral or are not significant or that have been covered by prior environmental review;

d. Identify any environmental assessments and other EISs that are being or will be prepared that are related to, but are not part of, the scope of the supplement to the GEIS under consideration;

e. Identify other environmental review and consultation requirements related to the proposed action;

f. To the relationship between the timing of the preparation of the environmental analyses and the NRC’s tentative planning and decision-making schedule;

g. Identify any cooperating agencies and, as appropriate, allocate assignments for preparation and schedules for completing the supplement to the GEIS to the NRC and any cooperating agencies; and

h. Describe how the supplement to the GEIS will be prepared, including any contractor assistance to be used.

The NRC invites the following entities to participate in scoping:

a. The applicant, Duke Energy;

b. Any Federal agency that has jurisdiction by law or special expertise with respect to any environmental impact involved or that is authorized to develop and enforce relevant environmental standards;

c. Affected State and local government agencies, including those authorized to develop and enforce relevant environmental standards;

d. Any affected Indian Tribe;

e. Any person who requests or has requested an opportunity to participate in the scoping process; and

f. Any person who has petitioned or intends to petition for leave to intervene under 10 CFR 2.309.

IV. Public Scoping Meeting

In accordance with 10 CFR 51.26(b), the scoping process for an EIS may include a public scoping meeting to help identify significant issues related to the proposed action and to determine the scope of issues to be addressed in the EIS.

The NRC is announcing that it will hold a public scoping meeting as an online webinar for the ONS SLR supplement to the GEIS. The webinar will include a telephone line for members of the public to provide comments. A court reporter will transcribe all comments received during the webinar. To be considered, comments must be provided either at the transcribed public meeting or in writing, as discussed in the ADDRESSES section of this notice. The public scoping webinar will be held on August 25, 2021, from 2:00 p.m. to 4:00 p.m. ET. Persons interested in attending this online webinar should monitor the NRC’s Public Meeting Schedule website at https://www.nrc.gov/public-meetings for additional information, agenda for the meeting, and access information for the webinar. Please contact Mr. Lance Rakovan no later than August 18, 2021, if accommodations or special equipment is needed to attend or to provide comments, so that the NRC staff can determine whether the request can be accommodated.

The public scoping meeting will include: (1) An overview by the NRC staff of the environmental and safety review processes, the proposed scope of the supplement to the GEIS, and the proposed review schedule; and (2) the opportunity for interested government agencies, organizations, and individuals to submit comments or suggestions on environmental issues or the proposed scope of the ONS SLR supplement to the GEIS.

Participation in the scoping process for the ONS SLR supplement to the GEIS does not entitle participants to become parties to the proceeding to which the supplement to the GEIS relates. Matters related to participation in any hearing are outside the scope of matters to be discussed at this public meeting.

Dated: August 5, 2021.

For the Nuclear Regulatory Commission.

Robert B. Elliott
Chief, Environmental Review License Renewal Branch, Division of Rulemaking, Environment, and Financial Support, Office of Nuclear Material Safety and Safeguards.

BILLY CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[NRC–2021–0152]

Monthly Notice; Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving No Significant Hazards Considerations

AGENCY: Nuclear Regulatory Commission.

ACTION: Monthly notice.

SUMMARY: Pursuant to the Atomic Energy Act of 1954, as amended (the Act), the U.S. Nuclear Regulatory Commission (NRC) is publishing this regular monthly notice. The Act requires the Commission to publish notice of any amendments issued, or proposed to be issued, and grants the Commission the authority to issue and make immediately effective any amendment to an operating license or combined license, as applicable, upon a determination by the Commission that such amendment involves no significant hazards consideration (NSHC), notwithstanding the pendency before the Commission of a request for a hearing from any person. This monthly notice includes all amendments issued, or proposed to be issued, from July 14, 2021, to July 22, 2021. The last monthly notice was published on July 13, 2021.
DATES: Comments must be filed by September 9, 2021. A request for a hearing or petitions for leave to intervene must be filed by October 12, 2021.

ADDRESSES: You may submit comments by any of the following methods, however, the NRC encourages electronic comment submission through the Federal Rulemaking website:  
- Federal Rulemaking website: Go to https://www.regulations.gov and search for Docket ID NRC–2021–0152. Address questions about Docket IDs in Regulations.gov to Stacy Schumann; telephone: 301–415–0624; email: Stacy.Schumann@nrc.gov. For technical questions, contact the individual listed in the FOR FURTHER INFORMATION CONTACT section of this document.

For additional direction on obtaining information and submitting comments, see “Obtaining Information and Submitting Comments” in the SUPPLEMENTARY INFORMATION section of this document.


SUPPLEMENTARY INFORMATION:

I. Obtaining Information and Submitting Comments

A. Obtaining Information

Please refer to Docket ID NRC–2021–0152, facility name, unit number(s), docket number(s), application date, and subject when contacting the NRC about the availability of information for this action. You may obtain publicly available information related to this action by any of the following methods:
- NRC's Agencywide Documents Access and Management System (ADAMS): You may obtain publicly available documents online in the ADAMS Public Documents collection at https://www.nrc.gov/reading-rm/adams.html. To begin the search, select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4711 to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.
- Attention: The PDR, where you may examine and order copies of public documents, is currently closed. You may submit your request to the PDR via email at pdr.resource@nrc.gov or call 1–800–397–4209 or 301–415–4737, between 8:00 a.m. and 4:00 p.m. (ET), Monday through Friday, except Federal holidays.

B. Submitting Comments

The NRC encourages electronic comment submission through the Federal Rulemaking website (https://www.regulations.gov). Please include Docket ID NRC–2021–0152, facility name, unit number(s), docket number(s), application date, and subject, in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at https://www.regulations.gov as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information. If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

II. Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses and Proposed No Significant Hazards Consideration Determination

For the facility-specific amendment requests shown in this notice, the Commission finds that the licensees’ analyses provided, consistent with section 50.91 of title 10 of the Code of Federal Regulations (10 CFR) “Notice for public comment; State consultation,” are sufficient to support the proposed determinations that these amendment requests involve NSHC. Under the Commission’s regulations in 10 CFR 50.92, operation of the facilities in accordance with the proposed amendments would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety.

The Commission is seeking public comments on these proposed determinations. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determinations.

Normally, the Commission will not issue the amendments until the expiration of 60 days after the date of publication of this notice. The Commission may issue any of these license amendments before expiration of the 60-day period provided that its final determination is that the amendment involves NSHC. In addition, the Commission may issue any of these amendments prior to the expiration of the 30-day comment period if circumstances change during the 30-day comment period such that failure to act in a timely way would result, for example in derating or shutdown of the facility. If the Commission takes action on any of these amendments prior to the expiration of either the comment period or the notice period, it will publish in the Federal Register a notice of issuance. If the Commission makes a final NSHC determination for any of these amendments, any hearing will take place after issuance. The Commission expects that the need to take action on any amendment before 60 days have elapsed will occur very infrequently.

A. Opportunity To Request a Hearing and Petition for Leave To Intervene

Within 60 days after the date of publication of this notice, any persons (petitioner) whose interest may be affected by any of these actions may file a request for a hearing and petition for leave to intervene (petition) with respect to that action. Petitions shall be filed in accordance with the Commission’s “Agency Rules of Practice and Procedure” in 10 CFR part 2. Interested persons should consult a current copy of 10 CFR 2.309. The NRC’s regulations are accessible electronically from the NRC Library on the NRC’s website at https://www.nrc.gov/reading-rm/doc-collections/cfr/. If a petition is filed, the Commission or a presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

As required by 10 CFR 2.309(d) the petition should specifically explain the reasons why intervention should be permitted with particular reference to the following general requirements for standing: (1) The name, address, and telephone number of the petitioner; (2)
the nature of the petitioner’s right to be
made a party to the proceeding; (3) the
nature and extent of the petitioner’s
property, financial, or other interest in
the proceeding; and (4) the possible
effect of any decision or order which
may be entered in the proceeding on the
petitioner’s interest.

In accordance with 10 CFR 2.309(f),
the petition must also set forth the
specific contentions that the petitioner
seeks to have litigated in the
proceeding. Each contention must
consist of a specific statement of the
issue of law or fact to be raised or
controverted. In addition, the petitioner
must provide a brief explanation of the
bases for the contention and a concise
statement of the alleged facts or expert
opinion that support the contention and
on which the petitioner intends to rely
in proving the contention at the hearing.
The petitioner must also provide
references to the specific sources and
documents on which the petitioner
intends to rely to support its position on
the issue. The petition must include
sufficient information to show that a
genuine dispute exists with the
applicant or licensee on a material issue
of law or fact. Contentions must be
limited to matters within the scope of
the proceeding. The contention must be
one that, if proven, would entitle the
petitioner to relief. If a petition fails to
satisfy the requirements at 10 CFR 2.309(f) with respect to at least one
contention will not be permitted to
participate as a party.

Those permitted to intervene become
parties to the proceeding, subject to any
limitations in the order granting leave to
intervene. Parties have the opportunity
to participate fully in the conduct of the
hearing with respect to resolution of
that party’s admitted contentions,
including the opportunity to present
evidence, consistent with the NRC’s
regulations, policies, and procedures.

Petitions must be filed no later than
60 days from the date of publication of
this notice. Petitions and motions for
leave to file new or amended
contentions that are filed after the
deadline will not be entertained absent
determination by the presiding officer
that the filing demonstrates good cause
by satisfying the three factors in 10 CFR
2.309(c)(1)(i) through (iii). The petition
must be filed in accordance with the
filing instructions in the “Electronic
Submissions (E-Filing)” section of this
document.

If a hearing is requested, and the
Commission has not made a final
determination on the issue of NSHC, the
Commission will make a final
determination on the issue of NSHC.
The final determination will serve to
establish when the hearing is held. If the
final determination is that the
amendment request involves NSHC, the
Commission may issue the amendment
and make it immediately effective,
notwithstanding the request for a
hearing. Any hearing would take place
after issuance of the amendment. If the
final determination is that the
amendment request involves a
significant hazards consideration, then
any hearing held would take place
before the issuance of the amendment
unless the Commission finds an
imminent danger to the health or safety
of the public, in which case it will issue
an appropriate order or rule under 10
CFR part 2.

A State, local governmental body,
Federally recognized Indian Tribe, or
agency thereof, may submit a petition to
the Commission to participate as a party
under 10 CFR 2.309(b)(1). The petition
should state the nature and extent of the
petitioner’s interest in the proceeding.
The petition should be submitted to the
Commission no later than 60 days from
the date of publication of this notice.
The petition must be filed in accordance
with the filing instructions in the
“Electronic Submissions (E-Filing)”
section of this document, and should
meet the requirements for petitions set
forth in this section, except that under
10 CFR 2.309(b)(2) a State, local
governmental body, or Federally
recognized Indian Tribe, or agency
does not need to address the
requirements in 10 CFR 2.309(d) if the
facility is located within its boundaries. Alternatively, a State,
local governmental body, Federally
recognized Indian Tribe, or agency
may participate as a non-party
under 10 CFR 2.315(c).

If a petition is submitted, any person
who is not a party to the proceeding and
is not affiliated with or represented by
a party may, at the discretion of the
presiding officer, be permitted to make
a limited appearance pursuant to the
provisions of 10 CFR 2.315(a). A person
making a limited appearance may make
an oral or written statement of his or her
position on the proceeding but may not
otherwise participate in the proceeding.
A limited appearance may be made at
any session of the hearing or at any
prehearing conference, subject to the
limits and conditions as may be
imposed by the presiding officer.
Details regarding the opportunity to make
a limited appearance will be provided by
the presiding officer if such sessions are
scheduled.

B. Electronic Submissions (E-Filing)
All documents filed in NRC
adjudicatory proceedings including
documents filed by an interested State,
local governmental body, Federally
recognized Indian Tribe, or designated
agency thereof that requests to
participate under 10 CFR 2.315(c), must
be filed in accordance with 10 CFR
2.302. The E-Filing process requires
participants to submit and serve all
adjudicatory documents over the
internet, or in some cases, to mail copies
on electronic storage media, unless an
exemption permitting an alternative
filing method, as further discussed, is
granted. Detailed guidance on electronic
submissions is located in the Guidance
for Electronic Submissions to the NRC
(ADAMS Accession No. ML13031A056)
and on the NRC website at https://
www.nrc.gov/site-help/e-
submittals.html.

To comply with the procedural
requirements of E-Filing, at least 10
days prior to the filing deadline, the
participant should contact the Office of
the Secretary by email at
hearing.docket@nrc.gov, or by telephone
at 301–415–1677, to (1) Request a digital
identification (ID) certificate, which
allows the participant (or its counsel or
representative) to digitally sign
submissions and access the E-Filing
system for any proceeding in which it
is participating; and (2) advise the
Secretary that the participant will be
submitting a petition or other
adjudicatory document (even in
instances in which the participant, or its
counsel or representative, already holds
an NRC-issued digital ID certificate).
Based upon this information, the
Secretary will establish an electronic
docket for the proceeding if the
Secretary has not already established an
electronic docket.

Information about applying for a
digital ID certificate is available on the
NRC’s public website at https://
www.nrc.gov/site-help/e-
submittals/getting-started.html. After a digital ID
certificate is obtained and a docket
created, the participant must submit
adjudicatory documents in Portable
Document Format. Guidance on
submissions is available on the NRC’s
public website at https://www.nrc.gov/
site-help/electronic-sub-ref-mat.html.
A filing is considered complete at the
time the document is submitted through
the NRC’s E-Filing system. To be timely,
an electronic filing must be submitted to
the E-Filing system no later than 11:59
p.m. Eastern Time on the due date.
Upon receipt of a transmission, the E-
Filing system timestamps the document
and sends the submitter an email
confirming receipt of the document. The
E-Filing system also distributes an email
that provides access to the document to
the NRC’s Office of the General Counsel.
and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before adjudicatory documents are filed to obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC’s adjudicatory E-Filing system may seek assistance by contacting the NRC’s Electronic Filing Help Desk through the “Contact Us” link located on the NRC’s public website at https://www.nrc.gov/site-help/e-submittals.html, by email to MSHD.Resource@nrc.gov, or by a toll-free call at 1–866–672–7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 6 p.m., Eastern Time, Monday through Friday, excluding government holidays.

Participants who believe that they have good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted in accordance with 10 CFR 2.302(b)–(d). Participants filing adjudicatory documents in this manner are responsible for serving their documents on all other participants. Participants granted an exemption under 10 CFR 2.302(g)(2) must still meet the electronic formatting requirement in 10 CFR 2.302(g)(1), unless the participant also seeks and is granted an exemption from 10 CFR 2.302(g)(1).

Documents submitted in adjudicatory proceedings will appear in the NRC’s electronic hearing docket, which is publicly available at https://adams.nrc.gov/ehd, unless excluded pursuant to an order of the presiding officer. If you do not have an NRC-issued digital ID certificate as previously described, click “cancel” when the link requests certificates and you will be automatically directed to the NRC’s electronic hearing dockets where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal privacy information such as social security numbers, home addresses, or personal phone numbers in their filings unless an NRC regulation or other law requires submission of such information. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants should not include copyrighted materials in their submission.

The table in this notice provides the plant name, docket number, date of application, ADAMS accession number, and location in the application of the licensees’ proposed NSHC determinations. For further details with respect to these license amendment applications, see the applications for amendment, which are available for public inspection in ADAMS. For additional direction on accessing information related to this document, see the “Obtaining Information and Submitting Comments” section of this document.

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**LICENSE AMENDMENT REQUESTS**

<table>
<thead>
<tr>
<th>Duke Energy Carolinas, LLC; Catawba Nuclear Station, Units 1 and 2; York County, SC; Duke Energy Carolinas, LLC; McGuire Nuclear Station, Units 1 and 2; Mecklenburg County, NC; Duke Energy Carolinas, LLC; Oconee Nuclear Station, Units 1, 2, and 3; Oconee County, SC; Duke Energy Progress, LLC; H. B. Robinson Steam Electric Plant, Unit No. 2; Darlington County, SC</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Application date</td>
<td>June 9, 2021, as supplemented by letter dated July 16, 2021.</td>
</tr>
<tr>
<td>ADAMS Accession No.</td>
<td>ML21160A008, ML21197A046.</td>
</tr>
<tr>
<td>Location in Application of NSHC</td>
<td>Pages 10–12 of the Enclosure.</td>
</tr>
<tr>
<td>Brief Description of Amendment(s)</td>
<td>The proposed change would delete second Completion Times from the affected Required Actions contained in Technical Specifications (TSSs), along with removing the example contained in TS Section 1.3 and adding a discussion about alternating between Conditions. These changes are consistent with NRC-approved Traveler Technical Specification Task Force (TSTF) Traveler TSTF–439, Revision 2, “Eliminate Second Completion Times Limiting Time From Discovery of Failure to Meet an LCO [Limiting Condition for Operation].”</td>
</tr>
<tr>
<td>Proposed Determination</td>
<td>NSHC.</td>
</tr>
<tr>
<td>Name of Attorney for Licensee, Mailing Address</td>
<td>Michelle Spak, General Counsel, Duke Energy Corporation, 550 South Tryon St.—DEC45A, Charlotte, NC 28202.</td>
</tr>
<tr>
<td>NRC Project Manager, Telephone Number</td>
<td>Andrew Hon, 301–415–8480.</td>
</tr>
</tbody>
</table>

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<thead>
<tr>
<th>Entergy Operations, Inc.; Arkansas Nuclear One, Unit 1; Pope County, AR</th>
<th></th>
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</thead>
<tbody>
<tr>
<td>Docket No(s).</td>
<td>50–313.</td>
</tr>
<tr>
<td>Application date</td>
<td>May 26, 2021.</td>
</tr>
<tr>
<td>ADAMS Accession No.</td>
<td>ML21147A234.</td>
</tr>
<tr>
<td>Location in Application of NSHC</td>
<td>Pages 26–28 of Enclosure 1.</td>
</tr>
<tr>
<td>Brief Description of Amendment(s)</td>
<td>The proposed amendment would modify the licensing basis by the addition of a license condition to allow for the implementation of the provisions of 10 CFR 50.69, “Risk-informed categorization and treatment of structures, systems and components for nuclear power reactors,” for Arkansas Nuclear One, Unit 1. These provisions would allow adjustment of the scope of equipment subject to special treatment controls (e.g., quality assurance, testing, inspection, condition monitoring, assessment, and evaluation). For equipment determined to be of low safety significance, alternative treatment requirements could be implemented in accordance with this regulation.</td>
</tr>
<tr>
<td>Proposed Determination</td>
<td>NSHC.</td>
</tr>
<tr>
<td>Name of Attorney for Licensee, Mailing Address</td>
<td>Anna Vinson Jones, Senior Counsel, Entergy Services, Inc., 101 Constitution Avenue NW, Suite 200 East, Washington, DC 20001.</td>
</tr>
<tr>
<td>NRC Project Manager, Telephone Number</td>
<td>Thomas Wengert, 301–415–4037.</td>
</tr>
</tbody>
</table>
LICENSE AMENDMENT REQUESTS—Continued

Entergy Operations, Inc.; Arkansas Nuclear One, Unit 2; Pope County, AR

Docket No(s). .................................................. 50–368.
Application date ............................................. May 26, 2021.
ADAMS Accession No. ................................. ML21147A264.
Location in Application of NSHC ................. Pages 27–28 of Enclosure 1.
Brief Description of Amendment(s) ............. The proposed amendment would modify the licensing basis by the addition of a license condition to allow for the implementation of the provisions of 10 CFR 50.69, "Risk-informed categorization and treatment of structures, systems and components for nuclear power reactors," for Arkansas Nuclear One, Unit 2. These provisions would allow adjustment of the scope of equipment subject to special treatment controls (e.g., quality assurance, testing, inspection, condition monitoring, assessment, and evaluation). For equipment determined to be of low safety significance, alternative treatment requirements could be implemented in accordance with this regulation.

Proposed Determination ................................. NSHC.
Name of Attorney for Licensee, Mailing Address Anna Vinson Jones, Senior Counsel, Entergy Services, Inc., 101 Constitution Avenue NW, Suite 200 East, Washington, DC 20001.
NRC Project Manager, Telephone Number ....... Siva Lingam, 301–415–1564.

Exelon Generation Company, LLC; Limerick Generating Station, Units 1 and 2; Montgomery County, PA

Docket No(s). .................................................. 50–313, 50–368, 50–382.
Application date ............................................. July 1, 2021.
ADAMS Accession No. ................................. ML21182A158.
Location in Application of NSHC ................. Pages 3–5 of Enclosure 1.
Brief Description of Amendment(s) ............. The proposed amendments would modify technical specifications (TSs) to adopt Technical Specifications Task Force (TSTF) Traveler TSTF–577, Revision 1. "Revised Frequencies for Steam Generator Tube Inspections" for Arkansas Nuclear One, Units 1 and 2, and Waterford Steam Electric Station, Unit 3. The TSs related to steam generator (SG) tube inspection and reporting are revised based on operating history. The proposed changes would revise the TSs related to SG tube inspection and reporting requirements in the administration controls section of the TSs. TSTF–577 would revise the TSs related to SG tube inspections to extend the inspection interval for thermally treated Alloy 600 and thermally treated Alloy 690 SG tubing. The NRC issued a final safety evaluation approving TSTF–577, Revision 1, on April 14, 2021 (ADAMS Package Accession No. ML21099A086).

Proposed Determination ................................. NSHC.
Name of Attorney for Licensee, Mailing Address Anna Vinson Jones, Senior Counsel, Entergy Services, Inc., 101 Constitution Avenue NW, Suite 200 East, Washington, DC 20001.
NRC Project Manager, Telephone Number ....... Siva Lingam, 301–415–1564.

Exelon Generation Company, LLC; R. E. Ginna Nuclear Power Plant; Wayne County, New York

Docket No(s). .................................................. 50–294, 50–244.
Application date ............................................. May 20, 2021.
ADAMS Accession No. ................................. ML21140A324.
Location in Application of NSHC ................. Pages 5–6 of the Enclosure.
Brief Description of Amendment(s) ............. The proposed amendment would modify the licensing basis by revising the license condition to eliminate the use of Risk-Informed Completion Times in accordance with Technical Specifications Task Force (TSTF) Traveler TSTF–505, Revision 2. "Provide Risk-Informed Extended Completion Times—RITSTF [Risk-Informed TSTF] Initiative 4b" (ADAMS Accession No. ML18183A493). This would change the TS requirements related to Completion Times (CTs) for Required Actions (Action allowed outage times) to provide the option to calculate a longer, risk-informed CT.

Proposed Determination ................................. NSHC.
Name of Attorney for Licensee, Mailing Address Tamra Domeyer, Associate General Counsel, Exelon Generation Company, LLC, 4300 Winfield Road, Warrenville, IL 60555.
NRC Project Manager, Telephone Number ....... V. Sreenivas, 301–415–2597.
<table>
<thead>
<tr>
<th>Licensee Name</th>
<th>Docket No(s.)</th>
<th>Application date</th>
<th>Location in Application of NSHC</th>
<th>Brief Description of Amendment(s)</th>
<th>Proposed Determination</th>
<th>Name of Attorney for Licensee, Mailing Address</th>
<th>NRC Project Manager, Telephone Number</th>
</tr>
</thead>
<tbody>
<tr>
<td>Exelon Generation Company, LLC; R. E. Ginna Nuclear Power Plant; Wayne County, NY</td>
<td>50–244</td>
<td>May 20, 2021</td>
<td>Pages 29–31 of the Enclosure.</td>
<td>The proposed amendment would modify the licensing basis, by the addition of a license condition, to allow for the implementation of the provisions of 10 CFR 50.69, “Risk-informed categorization and treatment of structures, systems and components for nuclear power reactors.” The provisions of 10 CFR 50.69 allow adjustment of the scope of equipment subject to special treatment controls (e.g., quality assurance, testing, inspection, condition monitoring, assessment, and evaluation).</td>
<td>NSHC</td>
<td>David Fountain, Executive VP and General Counsel, Exelon Generation Company, LLC, 4300 Winfield Road, Warrenville, IL 60555.</td>
<td>V. Sreenivas, 301–415–2597.</td>
</tr>
<tr>
<td>Wolf Creek Nuclear Operating Corporation; Wolf Creek Generating Station, Unit 1; Coffey County, KS</td>
<td>50–272, 50–311</td>
<td>June 17, 2021</td>
<td>Pages 5–7 of the Enclosure.</td>
<td>The proposed changes would revise the Salem Unit No. 2 Technical Specification (TS) Table 4.3–2 Functional Unit 8.f, “Auxiliary Feedwater—Trip of Main Feedwater Pumps,” Channel Functional Test surveillance frequency and the Mode in which Salem Unit No.1 TS Table 4.3–2 Functional Unit 8.f, “Auxiliary Feedwater—Trip of Main Feedwater Pumps” is required; and remove Salem Unit No. 2 Surveillance Requirement 4.7.1.3.4 to verify the service water spool piece is onsite.</td>
<td>NSHC</td>
<td>Millicent Ronnlund, Vice President and General Counsel, Southern Nuclear Operating Company, Inc., P.O. Box 1295, Birmingham, AL 35201–1295.</td>
<td>Jodi Varon, PSEG Services Corporation, 80 Park Plaza, T–5, Newark, NJ 07102.</td>
</tr>
<tr>
<td>Tennessee Valley Authority; Watts Bar Nuclear Plant, Units 1 and 2; Rhea County, TN</td>
<td>50–348, 50–364, 50–424, 50–425</td>
<td>June 9, 2021</td>
<td>Pages E–12 through E–13 of the Enclosure.</td>
<td>The proposed amendments would revise Technical Specification (TS) 3.1.7, “Rod Position Indication”; TS 3.2.1, “Heat Flux Hot Channel Factor (FQ)”; and TS 3.3.1, “Reactor Trip System (RTS) Instrumentation,” to allow the use of an alternate means of determining power distribution information. The proposed TS changes would allow the use of a dedicated on-line core power distribution monitoring system (PDM) to perform surveillance of core thermal limits. The PDMs to be used at Joseph M. Farley Nuclear Plant, Units 1 and 2; and Vogtle Electric Generating Plant, Units 1 and 2, is the Westinghouse proprietary control analysis system called Best Estimate Analyzer for Core Operations—Nuclear.</td>
<td>NSHC</td>
<td>Jodi Varon, PSEG Services Corporation, 80 Park Plaza, T–5, Newark, NJ 07102.</td>
<td>Kimberly Green, 301–415–1627.</td>
</tr>
<tr>
<td>Southern Nuclear Operating Company, Inc.; Joseph M Farley Nuclear Plant, Units 1 and 2; Houston County, AL; Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 1 and 2; Burke County, GA</td>
<td>50–390, 50–391</td>
<td>June 1, 2021</td>
<td>Pages E7–E9 of the Enclosure.</td>
<td>The proposed amendments would revise Watts Bar Nuclear Plant, Units 1 and 2, Technical Specification (TS) 3.3.6, “Containment Ventilation Isolation Instrumentation,” and TS 3.3.7, “Control Room Emergency Ventilation System (CREVS) Actuation Instrumentation,” to delete a redundant unit of measure associated with containment purge exhaust and control room air intake radiation monitors.</td>
<td>NSHC</td>
<td>Millicent Ronnlund, Vice President and General Counsel, Southern Nuclear Operating Co., Inc., P.O. Box 1295, Birmingham, AL 35201–1295.</td>
<td>John Lamb, 301–415–3100.</td>
</tr>
<tr>
<td>Wolf Creek Nuclear Operating Corporation; Wolf Creek Generating Station, Unit 1; Coffey County, KS</td>
<td>50–482</td>
<td>May 25, 2021</td>
<td>Pages 12–13 of Attachment 1.</td>
<td>The proposed amendment would modify the licensing basis, by the addition of a license condition, to allow for the implementation of the provisions of 10 CFR 50.69, “Risk-informed categorization and treatment of structures, systems and components for nuclear power reactors.” The provisions of 10 CFR 50.69 allow adjustment of the scope of equipment subject to special treatment controls (e.g., quality assurance, testing, inspection, condition monitoring, assessment, and evaluation).</td>
<td>NSHC</td>
<td>David Fountain, Executive VP and General Counsel, Tennessee Valley Authority, 400 West Summit Hill Drive, WT 6A, Knoxville, TN 37902.</td>
<td>Kimberly Green, 301–415–1627.</td>
</tr>
</tbody>
</table>
III. Notice of Issuance of Amendments to Facility Operating Licenses and Combined Licenses

During the period since publication of the last monthly notice, the Commission has issued the following amendments. The Commission has determined for each of these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission’s rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission’s rules and regulations in 10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating license or combined license, as applicable, proposed NSHC determination, and opportunity for a hearing in connection with these actions, was published in the Federal Register as indicated in the safety evaluation for each amendment.

Unless otherwise indicated, the Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22 “Criterion for categorical exclusion; identification of licensing and regulatory actions eligible for categorical exclusion or otherwise not requiring environmental review.” Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments. If the Commission has prepared an environmental assessment under the special circumstances provision in 10 CFR 51.22(b) and has made a determination based on that assessment, it is so indicated in the safety evaluation for the amendment.

For further details with respect to each action, see the amendment and associated documents such as the Commission’s letter and safety evaluation, which may be obtained using the ADAMS accession numbers indicated in the following table. The safety evaluation will provide the ADAMS accession numbers for the application for amendment and the Federal Register citation for any environmental assessment. All of these items can be accessed as described in the “Obtaining Information and Submitting Comments” section of this document.

### LICENSE AMENDMENT ISSUANCES

<table>
<thead>
<tr>
<th>Docket No(s)</th>
<th>Amendment Date</th>
<th>ADAMS Accession No</th>
<th>Brief Description of Amendment(s)</th>
<th>Public Comments Received as to Proposed NSHC (Yes/No)</th>
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### LICENSE AMENDMENT ISSUANCES—Continued

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<tr>
<th>Exelon Generation Company, LLC; LaSalle County Station, Units 1 and 2; LaSalle County, IL</th>
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<tr>
<th>Holtec Decommissioning International, LLC; Oyster Creek Nuclear Generating Station; Forked River, NJ</th>
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## LICENSE AMENDMENT ISSUANCES—Continued

| Brief Description of Amendment(s) | The NRC issued the Amendment No. 300 to Renewed Facility Operating License No. DPR–16 for the Oyster Creek Nuclear Generating Station (Oyster Creek). The amendment replaced the Oyster Creek Permanently Defueled Emergency Plan and associated Permanently Defueled Emergency Action Level (EAL) Technical Bases Document with an Independent Spent Fuel Storage Installation Only Emergency Plan and associated EAL scheme. These changes will more fully reflect the permanently shutdown status of the decommissioning facility, as well as the complete removal of all fuel from the spent fuel pool and permits specific reductions in the size and makeup of the Emergency Response Organization due to the elimination of the design basis accident related to the spent fuel (fuel handling accident). |
| Public Comments Received as to Proposed NSHC (Yes/No) | No. |
| **Holtic Decommissioning International, LLC; Oyster Creek Nuclear Generating Station; Forked River, NJ** | |
| Docket No(s) | 50–219. |
| Amendment Date | June 25, 2021. |
| ADAMS Accession No | ML21176A155. |
| Amendment No(s) | 301. |
| Brief Description of Amendment(s) | The amendment to Renewed Facility Operating License No. DPR–16 for the Oyster Creek Nuclear Generating Station (Oyster Creek) reflected the requirements associated with the security changes set forth in the revised Oyster Creek Security Plan, Training and Qualification Plan, and Safeguards Contingency Plan (the Plan) for the independent spent fuel storage installation (ISFSI) only configuration, consistent with the permanent removal of all spent fuel from the spent fuel pool which occurred on May 21, 2021. Implementation of the changes also required the installation or modification of those security structures, systems, and components necessary to support the ISFSI-only plan. Additionally, the implementation of the proposed changes required appropriate security measures to be in place during the transition from the current Plan to the ISFSI-only plan. |
| Public Comments Received as to Proposed NSHC (Yes/No) | No. |
| **NextEra Energy Point Beach, LLC; Point Beach Nuclear Plant, Units 1 and 2; Manitowoc County, WI** | |
| Docket No(s) | 50–266, 50–301. |
| Amendment Date | July 21, 2021. |
| ADAMS Accession No | ML21148A255. |
| Amendment No(s) | 269 (Unit 1) and 271 (Unit 2). |
| Brief Description of Amendment(s) | The amendments modified the technical specifications to implement new surveillance methods for nuclear transient heat flux hot channel factor. The new surveillance methods are applicable to plants using either relaxed axial offset control (RAOC) or constant axial offset control (CAOC) surveillance formulations, as described in the NRC-approved topical report WCAP–17661–P–A, “Improved RAOC and CAOC FQ Surveillance Technical Specifications.” |
| Public Comments Received as to Proposed NSHC (Yes/No) | No. |
| **Northern States Power Company; Monticello Nuclear Generating Plant; Wright County, MN** | |
| Docket No(s) | 50–263. |
| Amendment Date | July 12, 2021. |
| ADAMS Accession No | ML21148A274. |
| Amendment No(s) | 206. |
| Brief Description of Amendment(s) | The amendment revised technical specification requirements to permit the use of risk-informed completion times for actions to be taken when limiting conditions for operation are not met. The changes are based on Technical Specifications Task Force (TSTF) Traveler TSTF–505, Revision 2, “Provide Risk-Informed Extended Completion Times—RITSTF [Risk-Informed TSTF] Initiative 4b.” |
| Public Comments Received as to Proposed NSHC (Yes/No) | No. |
| **PSEG Nuclear LLC; Salem Nuclear Generating Station, Unit Nos. 1 and 2; Salem County, NJ** | |
| Docket No(s) | 50–272, 50–311. |
| Amendment Date | July 19, 2021. |
| ADAMS Accession No | ML21110A052. |
| Amendment No(s) | 337 (Unit No. 1) and 318 (Unit No. 2). |
| Brief Description of Amendment(s) | The amendments replaced the current technical specification (TS) limit on the reactor coolant system (RCS) gross specific activity with a new limit on RCS noble gas specific activity. The noble gas specific activity is based on a new dose equivalent xenon-133 definition that replaced the current E-Bar average disintegration energy definition. The proposed changes are consistent with NRC-approved Technical Specifications Task Force (TSTF) Traveler, TSTF–490, Revision 0, “Deletion of E Bar Definition and Revision to RCS Specific Activity Tech Spec.” |
IV. Notice of Issuance of Amendment to Facility Operating Licenses and Combined Licenses and Final Determination of No Significant Hazards Consideration and Opportunity for a Hearing (Exigent Circumstances or Emergency Situation)

Since publication of the last monthly notice, the Commission has issued the following amendment. The Commission has determined for this amendment that the application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission’s rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission’s rules and regulations in 10 CFR chapter I, which are set forth in the license amendment.

Because of exigent circumstances or emergency situation associated with the date the amendment was needed, there was not time for the Commission to publish, for public comment before issuance, its usual notice of consideration of issuance of amendment, proposed NSHC determination, and opportunity for a hearing.

For exigent circumstances, the Commission has either issued a Federal Register notice providing opportunity for public comment or has used local media to provide notice to the public in the area surrounding a licensee’s facility of the licensee’s application and of the Commission’s proposed determination of NSHC. The Commission has provided a reasonable opportunity for the public to comment, using its best efforts to make available to the public means of communication for the public to respond quickly, and in the case of telephone comments, the comments have been recorded or transcribed as appropriate and the licensee has been informed of the public comments.

In circumstances where failure to act in a timely way would have resulted, for example, in derating or shutdown of a nuclear power plant or in prevention of either resumption of operation or of increase in power output up to the plant’s licensed power level, the Commission may not have had an opportunity to provide for public comment on its NSHC determination. In such case, the license amendment has been issued without opportunity for comment prior to issuance. If there has been some time for public comment but less than 30 days, the Commission may provide an opportunity for public comment. If comments have been requested, it is so stated. In either event, the State has been consulted by telephone whenever possible.

Under its regulations, the Commission may issue and make an amendment immediately effective, notwithstanding the pendency before it of a request for a hearing from any person, in advance of the holding and completion of any required hearing, where it has determined that NSHC is involved.

The Commission has applied the standards of 10 CFR 50.92 and has made a final determination that the
amendments involve NSHC. The basis for this determination is contained in the documents related to each action. Accordingly, the amendment has been issued and made effective as indicated.

For those amendments that have not been previously noticed in the Federal Register, within 60 days after the date of publication of this notice, any persons (petitioner) whose interest may be affected by this action may file a request for a hearing and petition for leave to intervene (petition) with respect to the action. Petitions shall be filed in accordance with the guidance concerning the Commission’s “Agency Rules of Practice and Procedure” in 10 CFR part 2 as discussed in section II.A of this document.

Unless otherwise indicated, the Commission has determined that the amendment satisfies the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for this amendment. If the Commission has prepared an environmental assessment under the special circumstances provision in 10 CFR 51.12(b) and has made a determination based on that assessment, it is so indicated in the safety evaluation for the amendment.

For further details with respect to these actions, see the amendment and associated documents such as the Commission’s letter and safety evaluation, which may be obtained using the ADAMS accession numbers indicated in the following table. The safety evaluation will provide the ADAMS accession number(s) for the application for amendment and the Federal Register citation for any environmental assessment. All of these items can be accessed as described in the “Obtaining Information and Submitting Comments” section of this document.

LICENSE AMENDMENT ISSUANCE—EXIGENT/EMERGENCY CIRCUMSTANCES

Pacific Gas and Electric Company; Diablo Canyon Power Plant, Unit 1; San Luis Obispo County, CA

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<th>Docket No(s)</th>
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<th>50–275.</th>
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<tr>
<td>Amendment Date</td>
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<td>July 8, 2021.</td>
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<tr>
<td>ADAMS Accession No</td>
<td>..................................................................</td>
<td>ML21188A345.</td>
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<td>Amendment No(s)</td>
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<td>238.</td>
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<tr>
<td>Brief Description of Amendment(s)</td>
<td>..........................................................</td>
<td>The amendment provided a new Technical Specification 3.7.8 Condition A note, to allow a one-time Completion Time of 144 hours to replace the Auxiliary Saltwater System Pump 1–1 motor during Cycle 23.</td>
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</table>

Local Media Notice (Yes/No) ........................................... No.

Public Comments Requested as to Proposed NSHC (Yes/No). No.

For the Nuclear Regulatory Commission.
Michael I. Dudek,
Deputy Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2021–16925 Filed 8–9–21; 8:45 am]
BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION
[NRC–2021–0137]

Systematic Assessment for How the NRC Addresses Environmental Justice in Its Programs, Policies, and Activities

AGENCY: Nuclear Regulatory Commission.

ACTION: Extension of comment period.

SUMMARY: On July 9, 2021, the U.S. Nuclear Regulatory Commission (NRC) requested comments as part of its systematic review for how NRC programs, policies, and activities address environmental justice. Specifically, the NRC requested input on how the agency is addressing environmental justice, considering the agency’s mission and statutory authority. The information will be used to inform the agency’s assessment of how it addresses environmental justice. The public comment period was originally scheduled to close on August 23, 2021. The NRC has decided to extend the public comment period to allow more time for members of the public to develop and submit their comments.

DATES: The due date for comments requested in the notice published on July 9, 2021 (86 FR 36307) is extended. Submit comments by September 22, 2021. Comments received after this date will be considered if it is practical to do so, but the NRC is able to ensure consideration only for comments received on or before this date.

ADDRESSES: You may submit comments by any of the following methods:
• Email: NRC-EJReview@nrc.gov.
• Mail comments to: Office of Administration, Mail Stop: TWFN–7–
A60M, U.S. Nuclear Regulatory Commission, Washington, DC 20555–
0001, ATTN: Program Management, Announcements and Editing Staff.
• Federal Rulemaking website: Go to https://www.regulations.gov and search for Docket ID NRC–2021–0137. Address questions about Docket IDs in Regulations.gov to Stacy Schumann; telephone: 301–415–0624; email: Stacy.Schumann@nrc.gov. For technical questions, contact the individual listed in the FOR FURTHER INFORMATION CONTACT section of this document.

For additional direction on obtaining information and submitting comments, see “Obtaining Information and Submitting Comments” in the SUPPLEMENTARY INFORMATION section of this document.

FOR FURTHER INFORMATION CONTACT:

SUPPLEMENTARY INFORMATION:
I. Obtaining Information and Submitting Comments
A. Obtaining Information
Please refer to Docket ID NRC–2021–0137 when contacting the NRC about the availability of information for this action. You may obtain publicly available information related to this action by any of the following methods:
• NRC’s Agencywide Documents Access and Management System (ADAMS): You may obtain publicly available documents online in the ADAMS Public Documents collection at https://www.nrc.gov/reading-rm/adams.html. To begin the search, select