• Public Comment
• Adjourn

Public Participation: The meeting is open to the public. If you would like to file a written statement with the Committee, you may do so either before or after the meeting. If you would like to make an oral statement regarding any of the items on the agenda, you should contact Dr. Barish at sam.barish@science.doe.gov (Email). Reasonable provision will be made to include the scheduled oral statements during the Public Comment time on the agenda. The Chairperson of the Committee will conduct the meeting to facilitate the orderly conduct of business. Public comment will follow the 10-minute rule.

Minutes: The minutes of the meeting will be available for on the Fusion Energy Sciences Advisory Committee website: http://science.energy.gov/fes/fesac/.

Signed in Washington, DC, on August 4, 2021.

LaTanya Butler,
Deputy Committee Management Officer.

[FR Doc. 2021–16933 Filed 8–6–21; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21–30–000, RD20–4–000]

Commission Information Collection Activities (FERC–725G); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission; Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on a renewal of currently approved information collection, FERC 725G (Mandatory Reliability Standards for the Bulk-Power System: PRC Reliability Standards), which will be submitted to the Office of Management and Budget (OMB) for review.

DATES: Comments on the collection of information are due September 8, 2021.


Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902–0252) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC21–30–000) by one of the following methods:

• Electronic filing through http://www.ferc.gov, is preferred.

• Electronic Filing: Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

• For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.


○ Hand (Including Courier) Delivery: Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the “Currently Under Review” field, select Federal Energy Regulatory Commission; click “submit,” and select “comment” to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at https://www.ferc.gov/ferc-online/overview.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–8663.

SUPPLEMENTARY INFORMATION:


Type of Request: Revisions and extension to the information collection, as discussed in Docket No. RD20–4–000.

Abstract: On August 8, 2005, Congress enacted into law the Electricity Modernization Act of 2005, which is Title XII, Subtitle A of the Energy Policy Act of 2005 (EPAct 2005).1 EPAct 2005 added a new section 215 to the FPA, which required a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO subject to Commission oversight, or the Commission can independently enforce Reliability Standards.2

The information collected by the FERC–725G is required to implement the statutory provisions of section 215 of the Federal Power Act (FPA).2 Section 215 of the FPA buttresses the Commission’s efforts to strengthen the reliability of the interstate bulk power grid.


• PRC–002–2 Disturbance Monitoring and Reporting Requirements

The purpose is to have adequate data available to facilitate analysis of Bulk Electric System (BES) Disturb.

• PRC–006–5 Automatic Underfrequency Load Shedding

To establish design and documentation requirements for automatic Underfrequency Load Shedding (UFLS) programs to arrest declining frequency, assist recovery of frequency following underfrequency events and provide last resort system preservation measures.

• PRC–022–2 Remedial Action Schemes

To ensure that Remedial Action Schemes (RAS) do not introduce unintentional or unacceptable reliability risks to the Bulk Electric System (BES).

• PRC–019–2 Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection

The purpose is to verify coordination of generating unit Facility or synchronous condenser voltage

2 16 U.S.C. 824o(c)(3).
regulating controls, limit functions, equipment capabilities and Protection System settings.

- **PRC–023–4 Transmission Relay Load-Ability**
  Protective relay settings shall not limit transmission load-ability; not interfere with system operators’ ability to take remedial action to protect system reliability and; be set to reliably detect all fault conditions and protect the electrical network from these faults.

- **PRC–024–1 Generator Frequency and Voltage Protective Relay Settings**
  The purpose is to ensure Generator Owners set their generator protective relays such that generating units remain connected during defined frequency and voltage excursions.

- **PRC–025–2 Relay Generator Load-Ability**
  The purpose is to set load-responsive protective relays associated with generation Facilities at a level to prevent unnecessary tripping of generators during a system disturbance for conditions that do not pose a risk of damage to the associated equipment.

- **PRC–026–1 Relay Performance During Stable Power Swings**
  The purpose is to ensure that load-responsive protective relays are not operated in response to stable power swings during non-Fault conditions.

- **PRC–027–1 Coordination of Protection Systems for Performance During Faults**
  The purpose is to maintain the coordination of Protection Systems installed to detect and isolate Faults on Bulk Electric System (BES) Elements, such that those Protection Systems operate in the intended sequence during Faults.

Each of these Reliability Standards have three components that impose burden upon affected industry:
- Requirements (e.g., denoted in each Reliability Standard as R1, R2 . . .)
- Measures (e.g., denoted in each Reliability Standard as M1, M2 . . .)
- Evidence Retention

These three components can be reviewed for the Reliability Standards in North American Electric Reliability Commission (NERC) petitions in FERC’s eLibrary system (http://www.ferc.gov/docs-filing/elibrary.asp) or on NERC’s own website (www.nerc.com).

Type of Respondents: Generator owners, Planning coordinators, Distribution providers, UFLS-only Distribution providers, and transmission owners in the Northeast Power Coordinating Council (NPCC) Region.

Estimate of Annual Burden:
Our estimates are based on the NERC Compliance Registry Summary of Entities as of February 5, 2021. According to the NERC compliance registry, and functions as of, which indicates there are registered as GO, PC, DP and TO entities. The individual burden estimates are based on the time needed to gather data, run studies, and analyze study results to design or update the underfrequency load shedding programs. Additionally, documentation and the review of underfrequency load shedding (UFLS) program results by supervisors and management is included in the administrative estimations. These are consistent with estimates for similar tasks in other Commission approved standards.

**RD20–4 (PRC–006–4)**

The revisions in the proposed Reliability Standards will align these standards with the previously approved changes to the NERC registration criteria by removing reference to entities that are no longer registered with NERC. In proposed Reliability Standard PRC–006–4, NERC adds the UFLS-only Distribution Provider as an applicable entity. In two instances, NERC has proposed changes that will promote consistent use of the term Planning Coordinator across the Reliability Standards.

The Commission’s request to OMB will reflect the following:
- Addition to the burden associated with UFLS-only distribution providers to proposed (in RD–20–4) Reliability Standard PRC–006–4. This petition states that the currently effective standard is applicable to planning coordinators, “UFLS entities” (which may include transmission owners and distribution providers that own, operate, or control UFLS equipment), and transmission owners that own certain elements. In proposed Reliability Standard PRC–006–4, NERC proposes to add the UFLS-only distribution provider as an applicable UFLS entity.

The following table outlines net changes in burden hours and responses as a result of Docket No. RD20–4.

<table>
<thead>
<tr>
<th>PRC regional reliability standards</th>
<th>Average annual number of respondents</th>
<th>Average annual number of responses per respondent</th>
<th>Average annual total number of responses</th>
<th>Average annual burden hrs. per response</th>
<th>Total annual burden hours</th>
</tr>
</thead>
</table>

1 Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.


3 NERC’s risk-based registration initiative resulted in the removal of the load-serving entity and purchasing-selling entity from the NERC compliance registry.

4 Standards Alignment with Registration Petition at 7.

5 The burden associated with the Commission approved standard, PRC–006–3, is included in FERC–725G.

6 Standards Alignment with Registration Petition at 13.

7 PRC–006–5 was approved April 1, 2021 in RM21–1 which did not trigger the PRA and therefore did not require prior OMB approval. The current version of this standard, PRC–006–5, was approved by the Commission on April 1, 2021. The only change was a revision to the regional variance for the WECC region for PRC–006–4 modifications that needs to be approved through OMB.
RD20–4 NET CHANGES FOR FERC–725G, OMB CONTROL NO. 1902–0252—Continued

<table>
<thead>
<tr>
<th>Reliability standard &amp; requirement</th>
<th>Average annual number (^1) of respondents</th>
<th>Average annual number of responses per respondent</th>
<th>Average annual total number of responses</th>
<th>Average annual burden hrs. &amp; cost ($) per response</th>
<th>Total average annual burden hours &amp; cost ($) (rounded)</th>
<th>Cost per respondent ($)</th>
</tr>
</thead>
<tbody>
<tr>
<td>PRC–006–4 (Automatic Underfrequency Load Shedding) R8–R10 Evidence Retention—program increase &amp; clarification (^1)</td>
<td>478 (TO, DP, UFLS-only DP).</td>
<td>1</td>
<td>446 (net increase).</td>
<td>5</td>
<td>2,390.</td>
<td>(\text{Not applicable})</td>
</tr>
<tr>
<td>PRC–006–5 (Current burden after net changes due to RD20–4)</td>
<td>480</td>
<td>1</td>
<td>926</td>
<td>16,800 hrs.; $1,394,400</td>
<td>(\text{Not applicable})</td>
<td>$2,905</td>
</tr>
<tr>
<td>TO/GO/DP/PC (^{17})</td>
<td>1,314</td>
<td>1</td>
<td>1,314</td>
<td>303 hrs.; $25,149</td>
<td>398,142 hrs.; $33,045,786</td>
<td>(\text{Not applicable})</td>
</tr>
<tr>
<td>PC (^{15})</td>
<td>65</td>
<td>1</td>
<td>65</td>
<td>212 hrs.; $17,596</td>
<td>13,780 hrs.; $1,143,740</td>
<td>(\text{Not applicable})</td>
</tr>
<tr>
<td>TO/GO/DP/PC (^{17})</td>
<td>1,314</td>
<td>1</td>
<td>1,314</td>
<td>4 hrs.; $332</td>
<td>5,256 hrs.; $436,248</td>
<td>(\text{Not applicable})</td>
</tr>
<tr>
<td>GO/TO/PC (^{15})</td>
<td>1,178</td>
<td>1</td>
<td>1,178</td>
<td>8.9 hrs.; $664</td>
<td>9,424 hrs.; $782,192</td>
<td>(\text{Not applicable})</td>
</tr>
<tr>
<td>GO/PC/TO (^{16})</td>
<td>1,003</td>
<td>1</td>
<td>1,003</td>
<td>8 hrs.; $664</td>
<td>8,024 hrs.; $665,992</td>
<td>(\text{Not applicable})</td>
</tr>
<tr>
<td>GO/PC/TO/GO/DP (^{19})</td>
<td>1,329</td>
<td>1</td>
<td>1,329</td>
<td>88 hrs.; $7,304</td>
<td>116,952 hrs.; $9,707,016</td>
<td>(\text{Not applicable})</td>
</tr>
</tbody>
</table>

\(^{10}\) The number of entities is being reduced in order to more clearly identify the applicable entities in subsequent rows in this table. As stated in the NERC Petition, “[t]he currently effective standard is applicable to Planning Coordinators, “UFLS entities” (which may include Transmission Owners and Distribution Providers that own, operate, or control UFLS equipment), and Transmission Owners that own certain Elements. In proposed Reliability Standard PRC–006–4, NERC proposes to add the UFLS-Only Distribution Provider as an applicable UFLS entity, consistent with the language in Section III(b) of Appendix 5B of the NERC Rules of Procedure (Statement of Compliance Registry Criteria) that the Reliability Standards applicable to UFLS-Only Distribution Providers includes prior effective versions of the PRC–006 standard.” The changes are not due to Docket No. RD20–4–000.

\(^{11}\) The increases are not due to Docket No. RD20–4–000. They are a program increase of 64 PCs (and the corresponding hrs.) in order to correct and clarify the estimates.

\(^{12}\) The program increase is due to adding 63 UFLS-only DPs due to Docket No. RD20–4–000. In addition, 415 TOs and DPs were originally estimated in FERC–725A due to Order No. 693. However, the estimates and descriptions were not clearly spelled out, so we are clarifying them. As a result, there are 315 hours (63*5 hours) and the corresponding increase of 63 respondents of program increase due to Docket No. RD20–4–000, and 2,075 hours (415*5 hours) of increase due to amendment.

\(^{13}\) The Commission staff estimates that the average respondent for this collection is similarly situated to the Commission, in terms of salary plus benefits. Based on FERC’s 2020 annual average of $172,329 (for salary plus benefits), the average hourly cost is $83/hour.
### Reliability standard & requirement

<table>
<thead>
<tr>
<th></th>
<th>Average annual number * of respondents</th>
<th>Average annual number of responses per respondent</th>
<th>Average annual total number of responses</th>
<th>Average annual burden hrs. &amp; cost ($) per response</th>
<th>Total average annual burden hours &amp; cost ($) (rounded)</th>
<th>Cost per respondent ($)</th>
</tr>
</thead>
<tbody>
<tr>
<td>TO/GO/DP</td>
<td>1,314</td>
<td>1</td>
<td>1,314</td>
<td>44 hrs.; $3,652</td>
<td>57,816 hrs.; $4,798,728</td>
<td>3,652</td>
</tr>
<tr>
<td>TOTAL for FERC–725G</td>
<td></td>
<td></td>
<td></td>
<td>10,226.50</td>
<td>708,604 hrs.; $58,814,132</td>
<td></td>
</tr>
</tbody>
</table>

**Comments:** Comments are invited on:

1. Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
2. the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
3. ways to enhance the quality, utility and clarity of the information collection; and
4. ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.


Debbie-Anne A. Reese,
Deputy Secretary.

**BILLING CODE 6717–01–P**

### DEPARTMENT OF ENERGY

**Federal Energy Regulatory Commission**

[Docket No. ER21–2573–000]

**HollyFrontier Puget Sound Refining LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of HollyFrontier Puget Sound Refining LLC’s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the *Federal Register*, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (http://www.ferc.gov) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (888) 208–3676 or TTY, (202) 502–8659.


Debbie-Anne A. Reese,
Deputy Secretary.

**BILLING CODE 6717–01–P**