Dated: July 13, 2021.

Kimberly D. Bose,
Secretary.

[F.R. Doc. 2021–15406 Filed 7–19–21; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Applicants: Southern California Edison Company, LLC.

Description: Notice of Non-Material Change in Status of Hamilton Liberty LLC, et al.

File Date: 7/13/21.
Accession Number: 20210713–5119.
Comments Due: 5 p.m. ET 8/3/21.


Description: Notice of Change in Status of Bolt Energy Marketing, LLC, et al.

File Date: 7/12/21.
Accession Number: 20210712–5183.
Comments Due: 5 p.m. ET 8/2/21.


Description: Notice of Change in Status of Energy Power Investment Company, LLC, EPP Renewable Energy, LLC.

File Date: 7/12/21.
Accession Number: 20210712–5181.
Comments Due: 5 p.m. ET 8/2/21.

Applicants: Bison Solar LLC, Pavant Solar II LLC, San Isabel Solar LLC.

Description: Notice of Change in Status of Bison Solar LLC, Pavant Solar II LLC, San Isabel Solar LLC.

File Date: 7/12/21.
Accession Number: 20210712–5185.
Comments Due: 5 p.m. ET 8/2/21.

Take notice that the Commission received the following PURPA Obligation under the Public Utility Regulatory Policies Act of 1978.

Docket Numbers: ER21–2407–000; ER21–2408–000.
Applicants: SR Georgia Portfolio II Lessee, LLC.

Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 9/12/2021.

File Date: 7/13/21.
Accession Number: 20210713–5114.
Comments Due: 5 p.m. ET 8/3/21.

Docket Numbers: PH21–13–000; PH21–12–000.
Applicants: Enbridge Inc.

Description: Enbridge Inc. submits FERC–65A Notice of Material Change in Facts to Waiver Notification.

File Date: 7/9/21.
Accession Number: 20210709–5163.
Comments Due: 5 p.m. ET 7/30/21.

Applicants: LS Power Development, LLC.

Description: LS Power Development, LLC submits FERC–65B Notice of Non-Material Change in Fact to Waiver Notification.

File Date: 7/12/21.
Accession Number: 20210712–5172.
Comments Due: 5 p.m. ET 8/2/21.

Take notice that the Commission received the following PURPA 210(m)(3) filings:

Docket Numbers: QC21–26–000.
Applicants: Northern Virginia Electric Cooperative.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: Original Major License.

b. Project No.: 14513–003.


d. Applicant: Idaho Irrigation District, New Sweden Irrigation District (Districts).

e. Name of Project: County Line Road Hydroelectric Project.

f. Location: The proposed project would be located on the Snake River in Jefferson and Bonneville Counties, Idaho. The project would not affect federal lands.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. Applicant Contact: Nicholas Josten, 2742 Saint Charles Ave., Idaho Falls, Idaho 83404; (208) 528–6152.

i. FERC Contact: Matt Cutlip, (503) 552–2762 or email at matt.cutlip@ferc.gov.

j. Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission’s eFiling system at https://ferconline.ferc.gov/eFiling.aspx. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at https://ferconline.ferc.gov/QuickComment.aspx. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–14513–003.

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. Project Description: The proposed project would utilize water diverted from the Snake River at an existing diversion dam located 10 miles upstream of Idaho Falls. Currently the diversion dam diverts irrigation water for agricultural purposes into the existing Idaho Canal on the east side of the river and Great Western Canal on the west side of the river. Under the proposed project, the Districts would enlarge the canals by raising the banks of each by an additional 1 to 3 feet to increase their capacity and then divert up to 1,000 cubic feet per second (cfs) of additional flow into each canal for power generation. On the east side of the Snake River, flows for power generation would be diverted into the Idaho Canal and conveyed about 3.1 miles to a new East Side Powerhouse and then discharged back to the Snake River. On the west side of the Snake River, flows for power generation would be diverted into the Great Western Canal and conveyed about 3.5 miles to a new West Side Powerhouse and then discharged back to the Snake River. The Districts propose to maintain a 1,000-cfs minimum flow in the 3.5-mile-long segment of the Snake River bypassed by the project whenever the project is operating. The total capacity of both powerhouses would be 2.5 megawatts (MW), with a 1.2–MW capacity for the single Kaplan turbine in the East Side Powerhouse and a 1.3–MW capacity for the single Kaplan turbine in the West Side Powerhouse. The average annual generation is expected to be 18.3 gigawatt-hours. The project would also include two new 12.5-kilovolt transmission lines, extending 2,500 feet and 400 feet from the East Side and West Side Powerhouses, respectively, to the interconnection points with the existing electrical distribution system.

m. The Commission provides all interested persons with an opportunity to view and/or print the application via the internet through the Commission’s Home Page (http://www.ferc.gov/), using the “eLibrary” link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19),

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14513–003]

Idaho Irrigation District, Sweden Irrigation District; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.