

FERC-516, ELECTRIC RATE SCHEDULES AND TARIFF FILINGS

Requirements	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response	Total annual burden hours and cost	Cost per respondent
	(1)	(2)	(1) × (2) = (3)	(4)	(3) * (4) = (5)	(5)/(1) = (6)
Electric Rates Schedules and Tariff Filings.	1,230	3.633	4,469	103.27 hrs.; \$8,571.41 ...	461,513.63 hrs.; \$38,305,631.29.	\$31,142.79
Demand Response, RM10-17 (one-time and monthly filings).	6	11.33	68	114.71 hrs.; \$9,520.93 ...	7,800.28 hrs.; \$647,423.24.	107,903.87
Frequency Regulation, RM11-7 (one-time tariff filing and system modification) ⁹ .	1	1	1	366.66 hrs.; \$30,432.78	366.66 hrs.; \$30,432.78	30,432.78
Variable Energy Resource Integration Rule (RM10-11), Voluntary Burden.	142	2.113	300	29.95 hrs.; \$2,485.85	8,985 hrs.; \$745,755	5,251.80
Variable Energy Resource Integration Rule, (RM10-11) Mandatory Burden.	294	1.9116	562	30.91 hrs.; \$2,565.53	17,371.42 hrs.; \$1,441,827.86.	4,904.18
Tariff Filings in RM05-5-020 (one-time) ⁹ .	1	1	1	5 hrs.; \$415	5 hrs.; \$415	415
Standards for Business Practices and Communication Protocols for Public Utilities Tariff Filings in RM05-5-022 (one-time) ¹⁰ .	162	1	162	6 hrs.; \$498	972 hrs.; \$80,676	498
Tariff Filings to Reflect Primary Frequency Response Services in MBR (Final Rule in RM15-2).	1,585	0.1634	259	6 hrs.; \$498	1,554 hrs.; \$128,982	81.38
Essential Reliability Services and the Evolving Bulk-Power System—Primary Frequency Response in RM16-6.	74	1	74	10 hrs.; \$830	740 hrs.; \$61,420	830
Reform of Generator Interconnection Procedures and Agreements in RM17-8 (ongoing) ¹⁰ .	162	2.66	431	4 hrs.; \$332	1,724 hrs.; \$143,092	883.28
Reform of Generator Interconnection Procedures and Agreements in RM17-8 (one-time) ⁹ .	1	1	1	49.41 hrs.; \$4,101.03	49.41 hrs.; \$4,101.03	4,101.03
Public Utility Transmission Rate Changes to Address Accumulated Deferred Income Taxes in RM19-5, one-time and ongoing.	106	1.666	177	13.57 hrs.; \$1,126.31	2,401.89 hrs.; \$199,356.87.	1,880.73
Total Burden for FERC-516 ¹¹	6,505	503,483.29 hrs.; \$41,789,113.07.

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

¹⁰The increase in the number of respondents from 132 to 162 is based on the increased number of companies subject to compliance and changes in the last few years as identified by the NERC registry.

¹¹The total number of responses for FERC-516 is 6,504.98 which is rounded to 6,505.

Dated: June 30, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021-14474 Filed 7-6-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP21-913-000.

Applicants: Mississippi Canyon Gas Pipeline, L.L.C.

Description: § 4(d) Rate Filing: MCGP Updates to Tariff Contact Person to be effective 7/28/2021.

Filed Date: 6/28/21.

Accession Number: 20210628-5002.

Comments Due: 5 p.m. ET 7/12/21.

Docket Numbers: RP21-914-000.

Applicants: Egan Hub Storage, LLC.

Description: § 4(d) Rate Filing: Egan Updates to Tariff Contact Person to be effective 7/28/2021.

Filed Date: 6/28/21.

Accession Number: 20210628-5003.

Comments Due: 5 p.m. ET 7/12/21.

Docket Numbers: RP21-915-000.

Applicants: Maritimes & Northeast Pipeline, L.L.C.

Description: § 4(d) Rate Filing: Updates to Tariff Contact Person to be effective 7/28/2021.

Filed Date: 6/28/21.

Accession Number: 20210628-5034.

Comments Due: 5 p.m. ET 7/12/21.

Docket Numbers: RP21-916-000.

Applicants: Texas Eastern Transmission, LP.

Description: Compliance filing TETLP OFO June 2021 Penalty Disbursement Report.

Filed Date: 6/28/21.

Accession Number: 20210628-5098.

Comments Due: 5 p.m. ET 7/12/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 29, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021-14373 Filed 7-6-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: ER21-2246-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1894R10 Evergy Kansas Central, Inc. NITSA NOA to be effective 9/1/2021.

Filed Date: 6/29/21.

Accession Number: 20210629-5116.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21-2247-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1897R11 Evergy Kansas Central, Inc. NITSA NOA to be effective 9/1/2021.

Filed Date: 6/29/21.

Accession Number: 20210629-5122.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21-2248-000.

Applicants: PacifiCorp.

Description: Tariff Cancellation:

Termination of UAMPS Const Agmt for Heber 2nd POD to be effective 9/6/2021.

Filed Date: 6/29/21.

Accession Number: 20210629-5123.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21-2249-000.

Applicants: Kentucky Utilities Company.

Description: § 205(d) Rate Filing: Revisions to Wholesale Requirements Service Bardstown and Nicholasville to be effective 7/1/2021.

Filed Date: 6/29/21.

Accession Number: 20210629-5127.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21-2250-000.

Applicants: Sayreville Power LP.

Description: § 205(d) Rate Filing:

Notice of Succession and Revisions to Tariffs (I) to be effective 5/18/2021.

Filed Date: 6/29/21.

Accession Number: 20210629-5128.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21-2251-000.

Applicants: American Transmission Systems, Incorporated, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing:

ATSI submits Two ECSAs, SA Nos.

5951 and 5952 to be effective 8/29/2021.

Filed Date: 6/29/21.

Accession Number: 20210629-5130.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21-2252-000.

Applicants: Sayreville Power LP.

Description: § 205(d) Rate Filing:

Notice of Succession and Revisions to Tariffs (II) to be effective 5/18/2021.

Filed Date: 6/29/21.

Accession Number: 20210629-5129.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21-2253-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing:

1892R10 Evergy Kansas Central, Inc.

NITSA NOA to be effective 9/1/2021.

Filed Date: 6/29/21.

Accession Number: 20210629-5136.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21-2254-000.

Applicants: Assembly Solar I, LLC.

Description: § 205(d) Rate Filing:

Revised Market-Based Rate Tariff Filing to be effective 6/30/2021.

Filed Date: 6/29/21.

Accession Number: 20210629-5150.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21-2255-000.

Applicants: Dressor Plains Solar, LLC.

Description: § 205(d) Rate Filing:

Revised Market-Based Rate Tariff Filing to be effective 6/30/2021.

Filed Date: 6/29/21.

Accession Number: 20210629-5144.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21-2256-000.

Applicants: Iris Solar, LLC.

Description: § 205(d) Rate Filing:

Revised Market-Based Rate Tariff Filing to be effective 6/30/2021.

Filed Date: 6/29/21.

Accession Number: 20210629-5145.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21-2257-000.

Applicants: North Star Solar PV LLC.

Description: § 205(d) Rate Filing:

Revised Market-Based Rate Tariff Filing to be effective 6/30/2021.

Filed Date: 6/29/21.

Accession Number: 20210629-5146.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21-2258-000.

Applicants: NRG Cottonwood Tenant LLC.

Description: § 205(d) Rate Filing:

Market-Based Rate Tariff Revisions to be effective 6/30/2021.

Filed Date: 6/29/21.

Accession Number: 20210629-5151.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21-2259-000.

Applicants: Prairie State Solar, LLC.

Description: § 205(d) Rate Filing:

Revised Market-Based Rate Tariff Filing to be effective 6/30/2021.

Filed Date: 6/29/21.

Accession Number: 20210629-5155.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21-2260-000.

Applicants: St. James Solar, LLC.

Description: § 205(d) Rate Filing:

Revised Market-Based Rate Tariff Filing to be effective 6/30/2021.

Filed Date: 6/29/21.

Accession Number: 20210629-5157.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21-2261-000.

Applicants: Exelon Generation Company, LLC.

Description: § 205(d) Rate Filing:

Reactive Service Rate Schedule Filing for Deactivation of Units to be effective 9/14/2021.

Filed Date: 6/29/21.

Accession Number: 20210629-5158.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21-2262-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing:

2045R10 Evergy Kansas Central, Inc. NITSA NOA to be effective 9/1/2021.

Filed Date: 6/29/21.

Accession Number: 20210629-5169.

Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21-2263-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing:

1978R10 Evergy Kansas Central, Inc. NITSA NOA to be effective 9/1/2021.

Filed Date: 6/29/21.

Accession Number: 20210629-5189.

Comments Due: 5 p.m. ET 7/20/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings