### FERC–516, ELECTRIC RATE SCHEDULES AND TARIFF FILINGS

<table>
<thead>
<tr>
<th>Requirements</th>
<th>Number of respondents</th>
<th>Annual number of responses per respondent</th>
<th>Total number of responses</th>
<th>Average burden and cost per response</th>
<th>Total annual burden hours and cost</th>
<th>Cost per respondent</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>6</td>
<td>11.33</td>
<td>68</td>
<td>114.71 hrs.; $9,520.93</td>
<td>7,800.28 hrs.; $647,423.24</td>
<td>107,903.87</td>
</tr>
<tr>
<td></td>
<td>1</td>
<td>1</td>
<td>1</td>
<td>366.66 hrs.; $30,432.78</td>
<td>366.66 hrs.; $30,432.78</td>
<td>30,432.78</td>
</tr>
<tr>
<td></td>
<td>142</td>
<td>2.113</td>
<td>300</td>
<td>29.95 hrs.; $2,485.53</td>
<td>17,371.42 hrs.; $1,441,827.86</td>
<td>5,251.80</td>
</tr>
<tr>
<td></td>
<td>294</td>
<td>1.9116</td>
<td>562</td>
<td>30.91 hrs.; $2,565.53</td>
<td>8,985 hrs.; $745,755</td>
<td>4,904.18</td>
</tr>
<tr>
<td></td>
<td>1</td>
<td>1</td>
<td>1</td>
<td>5 hrs.; $415</td>
<td>5 hrs.; $415</td>
<td>415</td>
</tr>
<tr>
<td></td>
<td>162</td>
<td>1</td>
<td>162</td>
<td>6 hrs.; $498</td>
<td>972 hrs.; $80,676</td>
<td>498</td>
</tr>
<tr>
<td></td>
<td>1,585</td>
<td>0.1634</td>
<td>259</td>
<td>6 hrs.; $498</td>
<td>1,554 hrs.; $128,982</td>
<td>81.38</td>
</tr>
<tr>
<td></td>
<td>74</td>
<td>1</td>
<td>74</td>
<td>10 hrs.; $830</td>
<td>740 hrs.; $61,420</td>
<td>830</td>
</tr>
<tr>
<td></td>
<td>162</td>
<td>2.66</td>
<td>431</td>
<td>4 hrs.; $332</td>
<td>1,724 hrs.; $143,092</td>
<td>883.28</td>
</tr>
<tr>
<td></td>
<td>1</td>
<td>1</td>
<td>1</td>
<td>49.41 hrs.; $4,101.03</td>
<td>49.41 hrs.; $4,101.03</td>
<td>4,101.03</td>
</tr>
<tr>
<td></td>
<td>106</td>
<td>1.666</td>
<td>177</td>
<td>13.57 hrs.; $1,126.31</td>
<td>2,401.89 hrs.; $199,356.87</td>
<td>647,423.24</td>
</tr>
<tr>
<td>Total Burden for FERC–516</td>
<td>........................</td>
<td>........................</td>
<td>........................</td>
<td>........................</td>
<td>6,505</td>
<td>........................</td>
</tr>
</tbody>
</table>

**Comments:** Comments are invited on:
1. Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
2. The accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
3. Ways to enhance the quality, utility and clarity of the information collection;
4. Ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

---

**Dated:** June 30, 2021.

**Kimberly D. Bose,**
Secretary.

**Description:** § 4(d) Rate Filing: Egan Updates to Tariff Contact Person to be effective 7/28/2021.

**Filed Date:** 6/28/21.

**Accession Number:** 20210628–5003.

**Comments Due:** 5 p.m. ET 7/12/21.

**Docket Numbers:** RP21–915–000–000.

**Applicants:** Texas Eastern Transmission, LP.

**Description:** Compliance filing TETLP OFO June 2021 Penalty Disbursement Report.

**Filed Date:** 6/28/21.

**Accession Number:** 20210628–5098.

**Comments Due:** 5 p.m. ET 7/12/21.

---

10 The increase in the number of respondents from 132 to 162 is based on the increased number of companies subject to compliance and changes in the last few years as identified by the NERC registry.

11 The total number of responses for FERC–516 is 6,504.98 which is rounded to 6,505.
The filings are accessible in the Commission’s eLibrary system (https://elibrary.ferc.gov/idms/search/fercgensearch.asp) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding. eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/eFiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 29, 2021.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021–14373 Filed 7–6–21; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:


Any person desiring to intervene or protest in any of the above proceedings