

The 60-day **Federal Register** Notice <sup>1</sup> published on April 21, 2021 and no comments were received during the comment period.

*Type of Respondents:* Transmission owners and generator owners.  
*Estimate of Annual Burden:*<sup>2</sup> Our estimate below regarding the number of respondents is based on the NERC

compliance registry as of February 5, 2021.

The Commission estimates the additional annual reporting burden and cost as follows:

	Number and type of respondents <sup>3</sup>	Annual number of responses per respondent	Total number of responses	Average burden & cost per response <sup>4</sup>	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
<b>FERC-725Y in Docket No. IC21-18-000 Reliability Standard PER-005-2</b>						
Annual Evaluation and Update of Training Program (Reporting for all Req.).	(RC, BA, TOP, TO, GOP) 1,148.	1	1,148	8 hrs.; \$561.52 .....	9,184 hrs.; \$644,624.96 .....	\$561.52
Retention of Records .....	(RC, BA, TOP, TO, GOP) 1,148.	1	1,148	10 hrs.; \$433.80 .....	11,480 hrs.; \$498,002.40 .....	\$433.80
<b>FERC-725Y (Reliability Standard PER-006-1)</b>						
GOP; Reporting Req. R1 .....	937 <sup>5</sup> .....	1	937	5 hrs.; \$350.95 .....	4,685 hrs.; \$328,840.15 .....	\$350.95
GOP; Recordkeeping Req. R1.	937 .....	1	937	10 hrs. \$433.80 .....	9,370 hrs.; \$406,470.60 .....	\$433.80
<b>Total .....</b>	.....	.....	.....	.....	34,719 hrs.; \$1,877,938.11	.....

*Comments:* Comments are invited on:  
 (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;  
 (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;  
 (3) ways to enhance the quality, utility and clarity of the information collection; and  
 (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 30, 2021.

**Kimberly D. Bose,**  
 Secretary.

[FR Doc. 2021-14476 Filed 7-6-21; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. EL21-81-000]

**Hill Top Energy Center LLC; Notice of Institution of Section 206 Proceeding and Refund Effective Date**

On June 29, 2021, the Commission issued an order in Docket No. EL21-81-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation into whether Hill Top Energy Center LLC's proposed Rate Schedule <sup>1</sup> is unjust, unreasonable, unduly discriminatory, or preferential, or otherwise unlawful. *Hill Top Energy Center LLC*, 175 FERC ¶ 61,254 (2021).

The refund effective date in Docket No. EL21-81-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL21-81-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the

Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2020), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may

<sup>1</sup> 86 FR 20685.

<sup>2</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

<sup>3</sup> For PER-005-2 and PER-006-1: RC=Reliability Coordinator; BA=Balancing Authority; TOP=Transmission Operator; TO=Transmission Owner; GOP=Generator Operator. To eliminate

counting the same number multiple times the figure reflects the number of US unique entities (1,148) accounts for overlaps between RC, BA, TOP, TO and GOP. The NERC compliance registry table February 5, 2021 was used preform analysis.

<sup>4</sup> The estimates for cost per response are loaded hourly wage figure (includes benefits) is based on two occupational categories for 2020 found on the Bureau of Labor Statistics website ([http://www.bls.gov/oes/current/naics2\\_22.htm](http://www.bls.gov/oes/current/naics2_22.htm)):

- Electrical Engineer (Occupation Code: 17-2071): \$70.19 (to calculate the reporting requirements).
- Office and Administrative Support (Occupation Code: 43-0000): \$43.38 (to calculate the recordkeeping requirements).

<sup>5</sup> The number of US unique GOPs is 937 taken from the NERC compliance registry information of February 5, 2021.

<sup>1</sup> Hill Top Energy Center LLC, Reactive Power Tariff, Hill Top Energy Center, Reactive Power Tariff, 0.0.0.

submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Dated: June 29, 2021.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2021-14370 Filed 7-6-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG21-184-000.

*Applicants:* Broad River Solar, LLC.

*Description:* Notice of Self-

Certification of Exempt Wholesale Generator Status of Board River Solar, LLC.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630-5078.

*Comments Due:* 5 p.m. ET 7/21/21.

*Docket Numbers:* EG21-185-000.

*Applicants:* CPRE 1 Lessee, LLC.

*Description:* Notice of Self-

Certification of Exempt Wholesale Generator Status of CPRE 1 Lessee, LLC.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630-5110.

*Comments Due:* 5 p.m. ET 7/21/21.

*Docket Numbers:* EG21-186-000.

*Applicants:* Speedway Solar NC, LLC.

*Description:* Notice of Self-

Certification of Exempt Wholesale Generator Status of Speedway Solar NC, LLC.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630-5118.

*Comments Due:* 5 p.m. ET 7/21/21.

*Docket Numbers:* EG21-187-000.

*Applicants:* Stony Knoll Solar, LLC.

*Description:* Notice of Self-

Certification of Exempt Wholesale Generator Status of Stony Knoll Solar, LLC.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630-5120.

*Comments Due:* 5 p.m. ET 7/21/21.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER18-2511-001.

*Applicants:* NorthWestern Corporation.

*Description:* Market-Based Triennial Review Filing: Triennial Market Power Analysis for the SPP Region to be effective N/A.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630-5022.

*Comments Due:* 5 p.m. ET 8/30/21.

*Docket Numbers:* ER18-2511-001.

*Applicants:* NorthWestern Corporation.

*Description:* Market-Based Triennial Review Filing: Triennial Market Power Analysis for the SPP Region to be effective N/A.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630-5023.

*Comments Due:* 5 p.m. ET 8/30/21.

*Docket Numbers:* ER21-1858-001.

*Applicants:* Northern States Power Company, a Minnesota corporation.

*Description:* Tariff Amendment: 2021-06-30-CAPX2020-Brookings-Request for Deferral Action-537-0.1.1 to be effective 12/31/9998.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630-5168.

*Comments Due:* 5 p.m. ET 7/21/21.

*Docket Numbers:* ER21-2165-000.

*Applicants:* Virginia Electric and Power Company.

*Description:* Virginia Electric and Power Company, submits Amendments to Mutual Operating Agreement with Northern Virginia Electric Cooperative.

*Filed Date:* 6/15/21.

*Accession Number:* 20210615-5173.

*Comments Due:* 5 p.m. ET 7/6/21.

*Docket Numbers:* ER21-2273-000.

*Applicants:* NSTAR Electric Company.

*Description:* § 205(d) Rate Filing: Medway Grid, LLC ? Engineering, Design and Procurement Agreement to be effective 7/1/2021.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630-5052.

*Comments Due:* 5 p.m. ET 7/21/21.

*Docket Numbers:* ER21-2274-000.

*Applicants:* Ohio Power Company, American Electric Power Service Corporation, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: AEP submits ILDSA, SA No. 1677 and a Facilities Agreement to be effective 6/11/2021.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630-5053.

*Comments Due:* 5 p.m. ET 7/21/21.

*Docket Numbers:* ER21-2275-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 2491R9 Evergy Kansas Central, Inc. NITSA NOA to be effective 9/1/2021.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630-5056.

*Comments Due:* 5 p.m. ET 7/21/21.

*Docket Numbers:* ER21-2276-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing:

2066R10 Evergy Kansas Central, Inc.

NITSA NOA to be effective 9/1/2021.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630-5062.

*Comments Due:* 5 p.m. ET 7/21/21.

*Docket Numbers:* ER21-2277-000.

*Applicants:* Midcontinent

Independent System Operator, Inc.,

Ameren Illinois Company.

*Description:* § 205(d) Rate Filing:

2021-06-30\_SA 3028 Ameren IL—

Prairie Power Project #28 Wenonah to be effective 8/30/2021.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630-5066.

*Comments Due:* 5 p.m. ET 7/21/21.

*Docket Numbers:* ER21-2278-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing:

1895R10 Evergy Kansas Central, Inc.

NITSA NOA to be effective 9/1/2021.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630-5069.

*Comments Due:* 5 p.m. ET 7/21/21.

*Docket Numbers:* ER21-2279-000.

*Applicants:* Iron Star Wind Project,

LLC.

*Description:* Baseline eTariff Filing:

Application for Market-Based Rate

Authorization, Request for Related

Waivers to be effective 9/1/2021.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630-5082.

*Comments Due:* 5 p.m. ET 7/21/21.

*Docket Numbers:* ER21-2280-000.

*Applicants:* Independence Wind

Energy LLC.

*Description:* Baseline eTariff Filing:

Filing of Market-Based Rate Application

to be effective 8/30/2021.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630-5090.

*Comments Due:* 5 p.m. ET 7/21/21.

*Docket Numbers:* ER21-2281-000.

*Applicants:* NSTAR Electric

Company.

*Description:* § 205(d) Rate Filing:

Hingham Municipal Lighting Plant ?

Design and Engineering Agreement to be

effective 7/1/2021.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630-5113.

*Comments Due:* 5 p.m. ET 7/21/21.

*Docket Numbers:* ER21-2282-000.

*Applicants:* PPL Electric Utilities

Corporation, PJM Interconnection,

L.L.C.

*Description:* § 205(d) Rate Filing: PJM

Transmission Owners submit revisions

to OATT adding new sec 217.8 & Att.

O-2 to be effective 8/30/2021.