CP20–51–000) in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

Or
(2) Return the attached “Mailing List Update Form” (appendix 1).

Additional Information
In order to receive notification of the issuance of the EIS and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to https://www.ferc.gov/ferc-online/overview to register for eSubscription.

Additional information about the Project is available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on “General Search” and enter the docket number in the “Docket Number” field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (202) 502–8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Dated: June 30, 2021.
Kimberly D. Bose,
Secretary.

Appendix 1
MAILING LIST UPDATE FORM

Evangeline Pass Expansion Project

Name
Agency
Address
City State Zip Code
☐ Please update the mailing list
☐ Please remove my name from the mailing list

FROM

ATTN: OEP—Gas 2, PJ–11.2
Federal Energy Regulatory Commission

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Applicants: Independent Wind Energy LLC.
Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Independence Wind Energy LLC.
Filed Date: 6/29/21.

Accession Number: 20210629–5078.
Comments Due: 5 p.m. ET 7/20/21.

Applicants: Glass Sands Wind Energy, LLC.
Description: Notice of Self-Certification Exempt Wholesale Generator of Glass Sands Wind Energy, LLC.
Filed Date: 6/29/21.

Accession Number: 20210629–5206.
Comments Due: 5 p.m. ET 7/20/21.

Take notice that the Commission received the following electric rate filings:

Applicants: Atlantic Renewable Projects II LLC, Avangrid Renewables, LLC, Barton Windpower LLC, Buffalo Ridge I LLC, Buffalo Ridge II LLC, Elm Creek Wind, LLC, Elm Creek Wind II LLC, Farmers City Wind, LLC, Flying Cloud Power Partners, LLC, MinnIowa Wind LLC, MinnIowa Wind II LLC, MidAmerican Energy, LLC, Merrill Lynch Commodities, Inc., PacifiCorp, Sierra Pacific Power Company, Nevada Power Company, Merrill Lynch Commodities, Inc., CalEnergy, LLC, MidAmerican Energy Services, LLC.
Description: Notice of Change in Status of PacifiCorp, et al.
Filed Date: 6/24/21.

Accession Number: 20210624–5193.
Comments Due: 5 p.m. ET 7/15/21.

Applicants: Morris Cogeneration, LLC, EF Kenilworth LLC.
Description: Compliance filing: 2021–06–29 SA 3516 Ameren-Broadlands Wind Farm Sub FSA GIA (J468) to be effective 10/1/2020.
Filed Date: 6/29/21.

Accession Number: 20210629–5186.
Comments Due: 5 p.m. ET 8/30/21.

Docket Numbers: ER20–2385–001.
Applicants: Midcontinent Independent System Operator, Inc.
Description: Compliance filing: 2021–06–29 SA 3025 Ameren-Broadlands Wind Farm Sub 1st Rev FCA (J468) to be effective 7/9/2020.
Filed Date: 6/29/21.

Accession Number: 20210629–5112.
Comments Due: 5 p.m. ET 7/20/21.

Applicants: Midcontinent Independent System Operator, Inc.
 Filed Date: 6/29/21.
 Accession Number: 20210629–5076.
 Comments Due: 5 p.m. ET 7/20/21.
 Applicants: Deuel Harvest Wind Energy LLC.
 Description: Triennial Market Power Analysis for Central Region of Deuel Harvest Wind Energy LLC under ER20–2700.
 Filed Date: 6/29/21.
 Accession Number: 20210629–5183.
 Comments Due: 5 p.m. ET 8/30/21.
 Docket Numbers: ER21–1891R10 Evergy Kansas Central, Inc.
 Description: NITSA NOA to be effective 9/1/2021.
 Filed Date: 6/29/21.
 Accession Number: 20210629–5058.
 Comments Due: 5 p.m. ET 7/19/21.
 Applicants: PJM Interconnection, L.L.C.
 Description: Tariff Amendment; Restated Operating Agreement of PJM Interconnection, L.L.C.
 Filed Date: 6/29/21.
 Accession Number: 20210629–5155.
 Comments Due: 5 p.m. ET 7/19/21.
 Docket Numbers: ER21–2237–000.
 Applicants: Virginia Electric and Power Company, PJM Interconnection, L.L.C.
 Description: Tariff Cancellation: Notice of Cancellation of Service Agreement No. 890 to be effective 6/24/2020.
 Filed Date: 6/29/21.
 Accession Number: 20210629–5101.
 Comments Due: 5 p.m. ET 7/19/21.
 Applicants: PJM Interconnection, L.L.C.
 Description: § 205(d) Rate Filing: Amendment to Service Agreement No. 3187; Queue No. W3–134 to be effective 10/2/2020.
 Filed Date: 6/28/21.
 Accession Number: 20210629–5115.
 Comments Due: 5 p.m. ET 7/19/21.
 Docket Numbers: ER21–2238–000.
 Applicants: PJM Interconnection, L.L.C.
 Description: § 205(d) Rate Filing: Notice of Cancellation of WMPA, SA No. 3187; Queue No. W3–134 to be effective 6/29/2021.
 Filed Date: 6/29/21.
 Accession Number: 20210629–5015.
 Comments Due: 5 p.m. ET 7/19/20.
 Docket Numbers: ER21–2238–000.
 Applicants: ITC Great Plains, LLC.
 Description: § 205(d) Rate Filing: 3817 ITC Great Plains and Iron Star Wind Project FCRA to be effective 8/29/2021.
 Filed Date: 6/29/21.
 Accession Number: 20210629–5024.
 Comments Due: 5 p.m. ET 7/20/21.
 Docket Numbers: ER21–2239–000.
 Applicants: PJM Interconnection, L.L.C.
 Description: § 205(d) Rate Filing: Rev. to OA, Schedule 12 RE: defaulted member, JCTP, LLC to be effective 8/30/2021.
 Filed Date: 6/29/21.
 Accession Number: 20210629–5036.
 Comments Due: 5 p.m. ET 7/20/21.
 Docket Numbers: ER21–2240–000.
 Applicants: Southwest Power Pool, Inc.
 Description: § 205(d) Rate Filing: 1883R10 Evergy Kansas Central, Inc.
 Filed Date: 6/29/21.
 Accession Number: 20210629–5085.
 Comments Due: 5 p.m. ET 7/20/21.
 Docket Numbers: ER21–2241–000.
 Applicants: Southwest Power Pool, Inc.
 Description: § 205(d) Rate Filing: 1887R11 Evergy Kansas Central, Inc.
 Filed Date: 6/29/21.
 Accession Number: 20210629–5097.
 Comments Due: 5 p.m. ET 7/20/21.
 Applicants: PJM Interconnection, L.L.C.
 Description: § 205(d) Rate Filing: Application under § 205(d) Rate Filing: 3817 ITC Great Plains and Iron Star Wind Project FCRA to be effective 8/29/2021.
 Filed Date: 6/29/21.
 Accession Number: 20210629–5109.
 Comments Due: 5 p.m. ET 7/20/21.
 Docket Numbers: ER21–2244–000.
 Applicants: Southwest Power Pool, Inc.
 Description: § 205(d) Rate Filing: Amendment to Service Agreement No. 5849; Queue No. AE2–131 to be effective 10/28/2020.
 Filed Date: 6/29/21.
 Accession Number: 20210629–5100.
 Comments Due: 5 p.m. ET 7/20/21.
 Docket Numbers: ER21–2245–000.
 Applicants: Southwest Power Pool, Inc.
 Description: § 205(d) Rate Filing: Amendment to Service Agreement No. 355; Queue No. 3557 to be effective 10/28/2020.
 Filed Date: 6/29/21.
 Accession Number: 20210629–5017.
 Comments Due: 5 p.m. ET 7/19/20.
 Docket Numbers: ER21–2245–000.
 Applicants: Tri-State Generation and Transmission Association, Inc.
 Description: Tariff Cancellation: Notice of Cancellation of Service Agreement No. 890 to be effective 6/24/2020.
 Filed Date: 6/29/21.
 Accession Number: 20210629–5102.
 Comments Due: 5 p.m. ET 7/20/21.
 Docket Numbers: ER21–2246–000.
 Applicants: NorthWestern Corporation.
 Description: Application under Section 204 of the Federal Power Act for Authorization to Issue Securities for NorthWestern Corporation.
 Filed Date: 6/25/21.
 Accession Number: 20210625–5258.
 Comments Due: 5 p.m. ET 7/16/21.
 The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmsws/search/fercgen search.asp) by querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings...
must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding. eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 206–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 29, 2021.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021–14369 Filed 7–6–21; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21–26–000]

Commission Information Collection Activities (FERC–725B); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–725B, (Mandatory Reliability Standards, Critical Infrastructure Protection (CIP)).

DATES: Comments on the collection of information are due September 7, 2021.

ADDRESSES: You may submit copies of your comments (identified by Docket No. IC21–26–000) by one of the following methods:

Electronic filing through http://www.ferc.gov, is preferred.

Electronic Filing: Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:


○ Hand (Including Courier) Delivery: Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 206–3676 (toll free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at http://www.ferc.gov.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at EllenBrown@FERC.gov, telephone at (202) 502–8663.

SUPPLEMENTARY INFORMATION:

Title: FERC–725B (Mandatory Reliability Standards, Critical Infrastructure Protection (CIP)).

OMB Control No.: 1902–0248.

Type of Request: Three-year extension of the FERC–725B information collection requirements with no changes to the reporting requirements.

Abstract: On August 8, 2005, Congress enacted the Energy Policy Act of 2005.1 The Energy Policy Act of 2005 added a new section 215 to the FPA,2 which requires a Commission-certified Electric Reliability Organization to develop mandatory and enforceable Reliability Standards,3 including requirements for cybersecurity protection, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the Electric Reliability Organization subject to Commission oversight, or the Commission can independently enforce Reliability Standards.

On February 3, 2006, the Commission issued Order No. 672,4 implementing FPA section 215. The Commission subsequently certified NERC as the Electric Reliability Organization. The Reliability Standards developed by NERC become mandatory and enforceable after Commission approval and apply to users, owners, and operators of the Bulk-Power System, as set forth in each Reliability Standard.5 The CIP Reliability Standards require entities to comply with specific requirements to safeguard critical cyber assets. These standards are results-based and do not specify a technology or method to achieve compliance, instead leaving it up to the entity to decide how best to comply.

On January 18, 2008, the Commission issued Order No. 706,6 approving the initial eight CIP Reliability Standards, CIP version 1 Standards, submitted by NERC. Subsequently, the Commission has approved multiple versions of the CIP Reliability Standards submitted by NERC, partly to address the evolving nature of cyber-related threats to the Bulk-Power System. On November 22, 2013, the Commission issued Order No. 791,7 approving CIP version 5 Standards, the last major revision to the CIP Reliability Standards. The CIP version 5 Standards implement a tiered approach to categorize assets, identifying them as high, medium, or low risk to the operation of the Bulk Electric System (BES) compromised. High impact systems include large control centers. Medium impact systems include smaller control centers, ultra-high voltage transmission, and large substations and generating facilities.


2 16 U.S.C. 824c.

3 FPA section 215 defines Reliability Standard as a requirement, approved by the Commission, to provide for reliable operation of existing bulk-power system facilities, including cybersecurity protection, and the design of planned additions or modifications to such facilities to the extent necessary to provide for reliable operation of the Bulk-Power System. However, the term does not include any requirement to improve such facilities or to construct new transmission capacity or generation capacity. Id. at § 824c(a)(3).


5 NERC uses the term “registered entity” to identify users, owners, and operators of the Bulk-Power System responsible for performing specified reliability functions with respect to NERC Reliability Standards. See, e.g., Version 4 Critical Infrastructure Protection Reliability Standards, Order No. 761, 77 FR 24594 (Apr. 25, 2012), 139 FERC ¶ 61,058, at P 46, order denying clarification and reh’g. 140 FERC ¶ 61,109 (2012). Within the NERC Reliability Standards are various subsets of entities responsible for performing various specified reliability functions. We collectively refer to these as “entities.”

6 Order No. 706, 122 FERC ¶ 61,040 at P 1.


8 in general, NERC defines BES to include all Transmission Elements operated at 100 kV or higher and Real Power and Reactive Power resources connected at 100 kV or higher. This does not include facilities used in the local distribution of electric energy. See NERC, Bulk Electric System Definition Reference Document, Version 3, at page iii (August 2018). In Order No. 693, the Commission found that NERC’s definition of BES is narrower than the statutory definition of Bulk-Power System. The Commission decided to rely on the NERC definition of BES to provide certainty regarding the applicability of Reliability Standards to specific entities. See Mandatory Reliability Standards for the Bulk-Power System, Order No. 693, 72 FR 16415 (Apr. 4, 2007), 118 FERC ¶ 61,218, at PP 75, 79, 491, order on reh’g, Order No. 693–A, 72 FR 49717 (July 25, 2007), 120 FERC ¶ 61,053 (2007).