**ELECTION ASSISTANCE COMMISSION**

Sunshine Act Meetings

**AGENCY:** U.S. Election Assistance Commission.

**ACTION:** Sunshine Act notice; notice of public roundtable agenda.

**SUMMARY:** Roundtable Discussion: Voter Turnout and Trends For People with Disabilities During the 2020 General Election.

**DATES:** Wednesday, July 7, 2021, 10:00 a.m.–11:00 a.m. Eastern.

**ADDRESSES:** Virtual via Zoom.

The roundtable discussion is open to the public and will be livestreamed on the U.S. Election Assistance Commission YouTube Channel: https://www.youtube.com/channel/UCpN6i0g2rF4ITWhvwBwvZw.

**FOR FURTHER INFORMATION CONTACT:**
Kristen Muthig. Telephone: (202) 897–9285. Email: kmuthig@eac.gov.

**SUPPLEMENTARY INFORMATION:**
Purpose: In accordance with the Government in the Sunshine Act (Sunshine Act), Public Law 94–409, as amended (5 U.S.C. 552b), the U.S. Election Assistance Commission (EAC) will conduct a virtual roundtable discussion on a new report analyzing voter turnout among citizens with disabilities during the 2020 general election.

**Agenda:** The U.S. Election Assistance Commission (EAC) will hold a roundtable discussion on a new report released by the EAC and the Program for Disability Research at Rutgers University. The report highlights new data on turnout for citizens with disabilities from the federal government’s Current Population Survey Voting Supplement for November 2020 and provides additional context for the EAC comprehensive national report released in February 2021, “Disability and Voting Accessibility in the 2020 Elections.” Professor Lisa Schur, Co-Director of the Program for Disability Research at Rutgers University and Distinguished Professor Douglas Kruse, Co-Director of the Program for Disability Research at Rutgers University will join the EAC Commissioners to discuss the findings on voter turnout, methods of voting, and other trends for voters with disabilities from the 2020 general election.

The full agenda will be posted in advance on the EAC website: https://www.eac.gov.

**Status:** This roundtable discussion will be open to the public.

Amanda Joiner.
Associate Counsel, U.S. Election Assistance Commission.

[FR Doc. 2021–14174 Filed 6–29–21; 11:15 am]

**BILLING CODE P**

**DEPARTMENT OF ENERGY**

Federal Energy Regulatory Commission

[Project No. 803–115]

Pacific Gas and Electric Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- **Application Type:** Application for Temporary Variance of Flow Requirements.
- **Project No:** 803–115.
- **Date Filed:** May 26, 2021, and supplemented June 1, 2021.
- **Applicant:** Pacific Gas and Electric Company (licensee).

**Location:** The project is located on Butte Creek, West Branch Feather River, and their tributaries in Butte County, California.

**File Pursuant to:** Federal Power Act, 16 U.S.C. 791a–825r.

**Applicant Contact:** Ms. Jackie Pope, License Coordinator, Pacific Gas and Electric Company, Mail Code: N11D, P.O. Box 77000, San Francisco, CA 94177. Phone: (510) 254–4007.

**FERC Contact:** John Aedo, (415) 369–3335, john.aedo@ferc.gov.

**Deadline for filing comments, motions to intervene, and protests:** July 26, 2021.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/eFiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/eComment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCONlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P–77–306. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission’s Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

**Description of Request:** The licensee requests a temporary variance of the minimum flow requirements in the West Branch Feather River below the Hendricks Head Dam, in Butte Creek.
below the Butte Head Dam, and in Philbrook Creek below Philbrook Dam. The licensee requests that the instantaneous dry year minimum flow requirement of 7 cubic feet per second (cfs) at Hendricks Head and Butte Head Diversion Dams be temporarily modified to a 7 cfs, 48-hour average minimum flow. The licensee states that the temporary variance would eliminate the need to release additional buffer flows of 4 to 5 cfs and instead, allocate those flows to the lower reaches of Butte Creek, where Central Valley spring-run Chinook salmon are currently holding. In addition, the licensee requests that the minimum flow requirement in Philbrook Creek be reduced to 0.8 cfs, with a 0.2 cfs buffer, for a total of 1 cfs.

The licensee requests the variance due to exceptionally dry conditions and limited water availability in the project area. Additionally, the licensee states that the proposed variance would preserve cold water storage in Philbrook Reservoir, increase flow to Butte Creek via the Hendricks Canal, and decrease water residence time in the DeSahla Forebay, thus providing additional water to Butte Creek during the hot summer months to minimize high temperature effects to spring-run Chinook salmon, and to preserve water for release later in the summer months. The licensee would also provide monthly flow records to the resource agencies and notify them of any flow disruptions related to the variance. The licensee requests the variance until February 28, 2022 to protect spawning and redds, but may end the variance earlier if fall or winter rains bring precipitation to early spring-run Chinook salmon life stages, and in consultation with the project resource group. Due to the urgent nature of the variance request, Commission staff is approving the variance for a limited time (until August 12, 2021) until the public has an opportunity to review and comment on the licensee’s proposal. Following the close of the public notice period and consideration of any comments received, Commission staff will take action on the remaining timeline associated with the licensee’s request.

I. Locations of the Application: This filing may be viewed on the Commission’s website at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/esubscription.aspx to be notified via email of new filings and issuances related to this or other pending projects.

For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, or TTY, call (202) 502–8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Documents: Any filing must (1) bear in all capital letters the title “COMMENTS”, “PROTEST”, or “MOTION TO INTERVENE” as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.


Kimberly D. Bose,
Secretary.

[FR Doc. 2021–14065 Filed 6–30–21; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

- **Docket Numbers:** EG21–181–000.
  - **Applicants:** Ensign Wind Energy, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Ensign Wind Energy, LLC.

- **Filed Date:** 6/25/21.
- **Accession Number:** 20210625–5058.
- **Comments Due:** 5 p.m. ET 7/16/21.

Take notice that the Commission received the following electric rate filings:

- **Docket Numbers:** ER17–1609–003; ER19–1215–002.
  - **Applicants:** Carroll County Energy LLC, Cricket Valley Energy Center, LLC.

Description: Response to May 27, 2021 Deficiency Letter of Carroll County Energy LLC, et al.

- **Filed Date:** 6/22/21.
- **Accession Number:** 20210622–5177.
- **Comments Due:** 5 p.m. ET 7/13/21.
- **Docket Numbers:** ER20–277–002.
  - **Applicants:** Southwestern Public Service Company.

Description: Compliance filing: ER20–277–001 Settlement Compliance Filing to be effective 1/1/2020.

- **Filed Date:** 6/25/21.
- **Accession Number:** 20210625–5022.
- **Comments Due:** 5 p.m. ET 7/16/21.
- **Docket Numbers:** ER21–2207–000.
  - **Applicants:** Public Service Company of Oklahoma.

Description: § 205(d) Rate Filing: Coffeyville to be effective 6/1/2021.

- **Filed Date:** 6/25/21.
- **Accession Number:** 20210625–5009.
- **Comments Due:** 5 p.m. ET 7/16/21.
- **Docket Numbers:** ER21–2208–000.
  - **Applicants:** AEP Indiana Michigan Transmission Company, Inc., PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: AEP submits Revisions to PJM Tariff, Att. H–20B Parts I and II to be effective 7/1/2021.

- **Filed Date:** 6/25/21.
- **Accession Number:** 20210625–5012.
- **Comments Due:** 5 p.m. ET 7/16/21.
- **Docket Numbers:** ER21–2210–000.
  - **Applicants:** Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1976R10 FreeState Electric Cooperative, Inc. NITSA and NOA to be effective 9/1/2021.

- **Filed Date:** 6/25/21.
- **Accession Number:** 20210625–5020.
- **Comments Due:** 5 p.m. ET 7/16/21.
- **Docket Numbers:** ER21–2211–000.
  - **Applicants:** Midcontinent Independent System Operator, Inc., American Transmission Company LLC.


- **Filed Date:** 6/25/21.