

Filed Date: 6/22/21.

Accession Number: 20210622–5045.

Comments Due: 5 p.m. ET 7/13/21.

Docket Numbers: ER21–2180–000.

Applicants: Antelope Expansion 1B, LLC.

Description: § 205(d) Rate Filing: Antelope Expansion 1B, LLC LGIA Co-Tenancy Agreement Certificate of Concurrence to be effective 7/1/2021.

Filed Date: 6/22/21.

Accession Number: 20210622–5055.

Comments Due: 5 p.m. ET 7/13/21.

Docket Numbers: ER21–2181–000.

Applicants: Antelope Expansion 1B, LLC.

Description: § 205(d) Rate Filing: Antelope Expansion 1B, LLC MISA Certificate of Concurrence to be effective 7/1/2021.

Filed Date: 6/22/21.

Accession Number: 20210622–5060.

Comments Due: 5 p.m. ET 7/13/21.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF18–1635–000.

Applicants: Ag Land Energy 1, LLC.

Description: Refund Report of Ag Land Energy 1, LLC.

Filed Date: 6/18/21.

Accession Number: 20210618–5104.

Comments Due: 5 p.m. ET 7/9/21.

Docket Numbers: QF18–1636–000.

Applicants: Ag Land Energy 2, LLC.

Description: Refund Report of Ag Land Energy 2, LLC.

Filed Date: 6/18/21.

Accession Number: 20210618–5105.

Comments Due: 5 p.m. ET 7/9/21.

Docket Numbers: QF18–1637–000.

Applicants: Ag Land Energy 3, LLC.

Description: Refund Report of Ag Land Energy 3, LLC.

Filed Date: 6/18/21.

Accession Number: 20210618–5106.

Comments Due: 5 p.m. ET 7/9/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/>

[docs-filing/efiling/filing-req.pdf](#). For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021–13749 Filed 6–25–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP21–900–000.

Applicants: Destin Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Destin Pipeline—Negotiated Rate Agreement Filing to be effective 6/21/2021.

Filed Date: 6/21/21.

Accession Number: 20210621–5018.

Comments Due: 5 p.m. ET 7/6/21.

Docket Numbers: RP21–901–000.

Applicants: Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, Mako Buyer LLC.

Description: Joint Petition for Limited Waiver of Capacity Release Regulations, et al. of Fieldwood Energy LLC, et al.

Filed Date: 6/21/21.

Accession Number: 20210618–5114.

Comments Due: 5 p.m. ET 6/28/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 22, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021–13746 Filed 6–25–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP21–462–000; CP21–464–000]

Roaring Fork Interstate Gas Transmission, LLC; Kaiser-Frontier Midstream, LLC; Notice of Applications and Establishing Intervention Deadline

Take notice that on June 17, 2021, Roaring Fork Interstate Gas Transmission, LLC (RFIGT), 1125 17th Street, Suite 650, Denver, Colorado 80202, filed an application under section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting: (1) Authorization to acquire, own, and operate the approximately 30-mile, 6- and 8-inch-diameter Silo Pipeline located in Laramie County, Wyoming and Weld County, Colorado and currently owned and operated by Kaiser-Frontier Midstream, LLC (Kaiser-Frontier); (2) a Part 157, Subpart F blanket certificate; (3) a Part 284, Subpart G blanket certificate; (4) approval of its proposed pro forma tariff and initial rates; and (5) certain waivers. RFIGT will purchase the Silo Pipeline for \$18,200,000. RFIGT and Kaiser-Frontier have entered into a precedent agreement for up to 20 million cubic feet per day of capacity, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

Additionally, on June 17, 2021, Kaiser-Frontier, 6733 S Yale Avenue, Tulsa, Oklahoma 74136, filed an application under section 7(b) of the NGA and Part 157 of the Commission's regulations requesting authority to: (1) Abandon by sale to RFIGT the Silo Pipeline and (2) abandon its Part 157, Subpart F blanket certificate, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued

by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions regarding RFIGT's application may be directed to Daniel E. Watson, Chief Executive Officer, Roaring Fork Interstate Gas Transmission, LLC, 1125 17th Street, Suite 650, Denver, Colorado 80202, by telephone at (720) 923-5583 or by email at d.watson@roaringforkmidstream.com.

Any questions regarding Kaiser-Frontier's application may be directed to John A. Boone, Kaiser-Frontier Midstream, LLC, 6733 S Yale Avenue, Tulsa, Oklahoma 74136, by telephone at (918) 491-4440 or by email at johnbo@kfoc.net.

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: Complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: You can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on July 13, 2021. How to file comments and motions to intervene is explained below.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about

the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before July 13, 2021. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,² has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure³ and the regulations under the NGA⁴ by the intervention deadline for the project, which is July 13, 2021. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. [For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene.] For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A

person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

How To File Comments and Interventions

There are two ways to submit your comments and motions to intervene to the Commission. In all instances, please reference the Project docket numbers CP21-462-000 and CP21-464-000 in your submission. The Commission encourages electronic filing of submissions.

(1) You may file your comments or motions to intervene electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing" or "Intervention"; or

(2) You can file a paper copy of your comments by mailing them to the following address below. Your written comments must reference the Project docket numbers (CP21-462-000 and CP21-464-000).

To mail via USPS, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To mail via any other courier, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Motions to intervene must be served on the applicants either by mail or email (with a link to the document) at: Roaring Fork Interstate Gas Transmission, LLC, 1125 17th Street, Suite 650, Denver, Colorado 80202 or at d.watson@roaringforkmidstream.com and Kaiser-Frontier Midstream, LLC, 6733 S Yale Avenue, Tulsa, Oklahoma 74136 or at johnbo@kfoc.net. Any subsequent submissions by an intervenor must be served on the applicants and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁵ motions to intervene are automatically granted by

² 18 CFR 385.102(d).

³ 18 CFR 385.214.

⁴ 18 CFR 157.10.

⁵ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

¹ 18 CFR (Code of Federal Regulations) § 157.9.

operation of Rule 214(c)(1).⁶ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.⁷ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the projects will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on July 13, 2021.

Dated: June 22, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021-13747 Filed 6-25-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Proposed Salt Lake City Area Integrated Projects Firm Power Rate and Colorado River Storage Project Transmission and Ancillary Services Rates—Rate Order No. WAPA—199

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed firm power fixed rate and transmission and ancillary services formula rates.

SUMMARY: The Colorado River Storage Project Management Center (CRSP MC) of the Western Area Power Administration (WAPA) proposes a new Salt Lake City Area Integrated Projects (SLCA/IP) fixed firm power rates for use December 1, 2021, through December 31, 2023. The existing rates for these services are not set to expire until September 30, 2025; however, CRSP MC is initiating this rate action in response to a 35-percent projected increase to the firm power composite rate caused by a large increase in purchased power costs due to on-going drought conditions and a small increase to Operation, Maintenance, and Replacement (OM&R) expenses. Based on the FY 2021 toll on the Upper Colorado River Basin Fund (Basin Fund) and the drought-induced purchased power projections from the Reclamation May 24-Month Study, existing rates will not sustain a balance in the Basin Fund capable of supporting operations. CRSP MC proposes modifying how purchased power is calculated, and purchased power costs would be assessed on a pass-through-cost basis charged to each customer. CRSP MC proposes modifying language to implement the Cost Recovery Charge (CRC) throughout the year, if warranted, and would be able to implement a CRC if water levels drop below the intake structures at Glen Canyon Dam. Additionally, updated Colorado River Storage Project (CRSP) transmission and ancillary services rate schedules are proposed for use December 1, 2021, through December 31, 2023, with no material change proposed other than updating effective dates.

DATES: A consultation and comment period will begin June 28, 2021 and end August 31, 2021. This provides approximately 65 days for public comment, in accordance with WAPA's authority under 10 CFR 903.14 to shorten the otherwise 90-day comment period for good cause. Concluding the comment period by August 31, 2021, will enable CRSP MC to implement the rates by the effective date of December 1, 2021. Further delaying implementation to January 1, 2022, given projected costs of purchased power, would reduce the Basin Fund by a further \$10 million due to the deficiency of current rates in light of escalating purchased power costs. CRSP MC will present a detailed explanation of the proposed rates and other modifications at a public information forum on July 7, 2021, 12 p.m. to 2 p.m. Mountain Daylight Time (MDT). CRSP MC will present a purchased-power-specific public information forum on July 28, 2021, 12 p.m. to 2 p.m. MDT.

CRSP MC will present a CRC-specific public information forum on July 29, 2021, 12 p.m. to 2 p.m. MDT. CRSP MC will accept oral and written comments at a public comment forum on August 11, 2021, 12 p.m. to no later than 2 p.m. MDT. CRSP MC will accept written comments any time during the consultation and comment period. CRSP MC will provide a 14-day consultation and comment period specifically for purchased power after the CRSP MC posts the final purchased power amounts to its website at: <https://www.wapa.gov/regions/CRSP/rates/Pages/rates.aspx>.

ADDRESSES: Written comments and requests for information about Federal Energy Regulatory Commission (FERC) actions concerning the proposed rates submitted by WAPA to FERC for approval should be sent to: Mr. Rodney Bailey, Acting CRSP Manager, Colorado River Storage Project Management Center, Western Area Power Administration, 1800 South Rio Grande Avenue, Montrose, CO 81401, or email: CRSPMC-rate-adj@wapa.gov. CRSP MC will post information about the proposed rates and written comments received to its website at: <https://www.wapa.gov/regions/CRSP/rates/Pages/rates.aspx>.

The public information and comment forums will be conducted online. CRSP MC will post webinar and call-in information a week before each respective forum to its website at: <https://www.wapa.gov/regions/CRSP/rates/Pages/rates.aspx>.

FOR FURTHER INFORMATION CONTACT: Mr. Thomas Hackett, Rates Manager, Colorado River Storage Project Management Center, Western Area Power Administration, (801) 524-5503, or email: CRSPMC-rate-adj@wapa.gov.

SUPPLEMENTARY INFORMATION: On August 17, 2020, under Rate Order No. WAPA-190, WAPA's Administrator placed the following rate schedules into effect on an interim basis, effective October 1, 2020, and through September 30, 2025, pending confirmation and final approval by FERC:¹ SLIP-F11 for SLCA/IP Firm Power, SP-NW5 for Network Integration Transmission Service, SP-PTP9 for Firm Point-to-Point Transmission Service, SP-NFT8 for Non-Firm Point-to-Point Transmission Service, SP-UU2 for Unreserved Use Penalties, SP-EI5 for Energy and Generator Imbalance Service, SP-SSR5 for Operating Reserves—Spinning and Supplemental Reserve Services, and SP-SS1 for Sale of Surplus Products. On December 17, 2020, FERC approved and

¹ 85 FR 52115 (Aug. 24, 2020).

⁶ 18 CFR 385.214(c)(1).

⁷ 18 CFR 385.214(b)(3) and (d).