outside the United States between San Diego and Santa Catalina, the airspace within R–2516 and W–289, the airspace within R–2519 more than 3 statute miles west of the airway centerline, and the airspace within R–2519 below 5,000 feet MSL, is excluded. The portion outside the United States has no upper limit.

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V–494 [Amended]

From Crescent City, CA, via INT Crescent City 195° and Fortuna, CA, 345° radials; Fortuna INT Fortuna 170° and Mendocino, CA 321° radials; INT Point Reyes, CA 06° and Scaggs Island, CA 314° radials; Sacramento, CA; INT Sacramento 038° and Squaw Valley, CA, 249° radials; Squaw Valley; INT Squaw Valley 078° and Hazen, NV, 244° radials; Hazen.

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V–108 [Amended]

From INT Point Reyes 006° and Scaggs Island 314° radials, via Scaggs Island, CA; INT Scaggs Island 131° and Concord, CA, 276° radials; 7 miles wide (4 miles N and 3 miles S of centerline), Concord; Linden, CA. From Meeker, CO; via Red Table, CO; Black Forest, CO; Hugo, CO; 74 miles, MSL, Goodland, KS; Hill City, KS.

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V–301 [Amended]

From Pancheo, CA; via INT Pancheo 317° and Oakland, CA, 110° radials; Oakland; Point Reyes, CA; INT Point Reyes 006° and Scaggs Island 314°; Williams, CA.

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Paragraph 6011 United States Area Navigation Routes

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T–257 Ventura, CA (VTU) to Tatoosh, WA (TOU) [Amended]

Ventura, CA (VTU) VOR/DME (lat. 34°06′54″.21″ N., long. 119°02′58″.17″ W) San Marcus, CA (RZS) VORTAC (lat. 34°30′34″.32″ N., long. 119°46′15″.57″ W) Morro Bay, CA (MQO) VORTAC (lat. 35°15′08″.12″ N., long. 120°45′34″.44″ W) BLANC, CA FIX (lat. 35°37′53″.19″ N., long. 121°21′23″.04″ W) CAATE, CA WP (lat. 36°46′32″.29″ N., long. 122°04′09″.57″ W) CHAWZ, CA WP (lat. 37°06′48″.59″ N., long. 122°21′09″.58″ W) PORTE, CA FIX (lat. 37°29′23″.23″ N., long. 122°28′28″.48″ W) THHHE, CA WP (lat. 37°44′54″.55″ N., long. 122°36′54″.79″ W) JAMIN, CA WP (lat. 37°51′16″.99″ N., long. 122°40′12″.05″ W) Point Reyes, CA (PYE) VORTAC (lat. 38°04′47″.12″ N., long. 122°52′04″.18″ W) FREES, CA FIX (lat. 38°23′13″.59″ N., long. 122°55′20″.56″ W) NACKI, CA WP (lat. 38°43′47″.73″ N., long. 123°05′52″.93″ W) Mendocino, CA (ENI) VORTAC (lat. 39°03′11″.58″ N., long. 123°16′27″.58″ W) FLUEN, CA FIX (lat. 39°32′47″.92″ N., long. 123°33′42″.75″ W) PLYAT, CA FIX (lat. 40°20′09″.00 N., long. 124°41′35″.86″ W) CCHUK, CA WP (lat. 40°31′42″.18″ N., long. 124°04′16″.08″ W) SCUPY, CA WP (lat. 40°55′23″.94″ N., long. 124°18′09″.85″ W) OLJEK, CA FIX (lat. 41°28′30″.66″ N., long. 124°14′20″.68″ W) CIGCA, CA WP (lat. 41°36′39″.60″ N., long. 124°17′27″.58″ W) FURNS, CA WP (lat. 41°55′15″.86″ N., long. 124°26′09″.40″ W) MITTUE, OR FIX (lat. 43°18′49″.00″ N., long. 124°30′22″.74″ W) JANAS, OR FIX (lat. 44°17′33″.63″ N., long. 124°07′14″.25″ W) Newport, OR (ONP) VORTAC (lat. 44°34′31″.26″ N., long. 124°03′38″.14″ W) CUTEL, OR FIX (lat. 44°54′27″.50″ N., long. 124°01′25″.30″ W) ILWAC, WA FIX (lat. 46°19′46″.62″ N., long. 124°10′49″.49″ W) ZEDAT, WA FIX (lat. 46°35′50″.64″ N., long. 124°10′01″.14″ W) WAVLU, WA FIX (lat. 46°50′00″.90″ N., long. 124°06′35″.70″ W) Hoquiam, WA (HQM) VORTAC (lat. 46°56′49″.35″ N., long. 124°08′57″.37″ W) COPLS, WA WP (lat. 47°06′46″.78″ N., long. 124°07′40″.80″ W) WAPTO, WA FIX (lat. 47°28′19″.54″ N., long. 124°1′50″.38″ W) OZETT, WA WP (lat. 48°03′07″.00″ N., long. 124°35′54″.42″ W) Tatoosh, WA (TOU) VORTAC (lat. 48°17′59″.64″ N., long. 124°37′37″.36″ W) * * * * *

Issued in Washington, DC, on May 28, 2021.

George Gonzalez,
Acting Manager, Rules and Regulations Group.

[FR Doc. 2021–11651 Filed 6–3–21; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Parts 51, 52, 78, and 97


RIN 2060–A84

Revised Cross-State Air Pollution Rule Update for the 2008 Ozone NAAQS; Correction

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule; correction.

SUMMARY: The Environmental Protection Agency (EPA) is correcting certain statements in the preamble of the Revised Cross-State Air Pollution Rule (CSAPR) Update for the 2008 Ozone NAAQS, which was published as a final rule in the Federal Register on April 30, 2021. The preamble describes a provision of the final regulatory text incorrectly by indicating that the provision applies if a satisfactory demonstration is made, when in fact no demonstration is required. This document corrects the preamble to accurately describe the regulatory text provision.

DATES: The effective date of this document is June 29, 2021.

FOR FURTHER INFORMATION CONTACT:
David Lilford, Clean Air Markets Division, Office of Atmospheric Programs, Office of Air and Radiation, at lilford.david@epa.gov or 202–343–9151.

SUPPLEMENTARY INFORMATION:

Background

The Revised CSAPR Update was signed by EPA Administrator Michael Regan on March 15, 2021, was published in the Federal Register on April 30, 2021 (86 FR 23654), and has an effective date of June 29, 2021. Among other things, the rule includes provisions at new 40 CFR 97.811(d) recalling a certain number of allowances issued under the CSAPR NOX Ozone Season Group 2 Trading Program (referred to here as “Group 2 allowances”) equivalent in quantity and useability to the vintage 2021–2024 Group 2 allowances that EPA had previously recorded in the compliance accounts of sources in states covered by the new CSAPR NOX Ozone Season Group 3 Trading Program (referred to here as “Group 3 sources”). The recall applies to all Group 3 sources in whose accounts vintage 2021–2024 Group 2 allowances were recorded, including sources that may have already sold the Group 2 allowances or retired. See generally 86 FR at 23139–142 and 23201–203.

In response to comments received on the proposal, the regulatory text implementing the recall requirements includes a provision intended to address the possible circumstance where the current owners and operators of a Group 3 source may have obtained ownership and control in a transaction that did not also provide rights to direct the use or transfer of Group 2 allowances recorded in the source’s compliance account. In such a circumstance, the regulatory text at new 40 CFR 97.811(d)(2)(ii)(B) provides that responsibility for complying with the Group 2 allowance recall requirements lies with the most recent former owners and operators of the source before the occurrence of any such transactions. See 86 FR at 23201.

Need for Corrections

As published, the preamble text describing the regulatory text provision at new 40 CFR 97.811(d)(2)(ii)(B) includes an incorrect statement.
Specifically, at two locations the preamble text states that the provision applies if the occurrence of a qualifying transaction is “demonstrated to EPA’s satisfaction” and further states that the relevant former owners and operators are identified by reference to such demonstrations. See 86 FR at 23139, 23142. In fact, as adopted in the final regulatory text, the provision applies whenever a qualifying transaction has occurred, with no need for any specific demonstration. Further, the relevant former owners and operators are identified by reference to such transactions rather than by reference to any demonstrations. In order to avoid any confusion that might be caused by the incorrect references in the preamble to demonstrations, in this document EPA is revising the preamble text to remove the incorrect references.

No change is being made to the regulatory requirements adopted in the final rule as already reflected in the regulatory text. This correction applies only to the preamble text, and the purpose of the correction is to make the preamble consistent with the existing regulatory language. This change is not to the rule itself and thus does not require the opportunity for notice and comment. Even if this change were considered to be a rule, notice and comment would be unnecessary because this is a minor technical correction that does not substantively alter the regulation. See 5 U.S.C. 553(b)(B). This correction will become effective along with the rule on June 29, 2021.

Correction of Publication

In rule document 2021–05705 at 86 FR 23054 in the Federal Register issue of Friday, April 30, 2021, the following corrections are made:

1. On page 23139, in the third column, in lines 3–4, remove “it is demonstrated to EPA’s satisfaction that”, and in lines 19–20, remove “for which such a demonstration is not made” and add in its place “before any such transactions occurred”;

2. On page 23142, in the first column, in lines 58–59, remove “it is demonstrated to EPA’s satisfaction that”, and in the second column, in lines 5–6, remove “for which such a demonstration is not made” and add in its place “before any such transactions occurred”.

Dated: May 27, 2021.

Joseph Coffman,
Acting Assistant Administrator, Office of Air and Radiation.

[FR Doc. 2021–11740 Filed 6–3–21; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52


Air Plan Approval; Florida; Maintenance Plan Update for the Hillsborough County Lead Area

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: The Environmental Protection Agency (EPA) is finalizing approval of a State Implementation Plan (SIP) revision submitted by the State of Florida, through the Florida Department of Environmental Protection (FDEP), on January 23, 2020. The SIP revision updates the attainment emissions inventory and the maintenance demonstration including the projected future emissions inventories, in the maintenance plan for the Hillsborough County lead maintenance area (hereinafter referred to as the “Hillsborough Area” or “Area”) for the 2008 lead national ambient air quality standards (NAAQS). The SIP revision also incorporates recent changes to the air construction permit for the EnviroFocus Technologies, LLC (EnviroFocus) facility in the Area that are related to an increase in the refined lead production limit. EPA believes that this SIP revision meets all relevant Clean Air Act (CAA or Act) statutory and regulatory requirements, is consistent with EPA’s guidance, and is in accordance with EPA’s September 11, 2018, redesignation of the Hillsborough Area from nonattainment to maintenance.

DATES: This rule is effective July 6, 2021.

ADDRESSES: EPA has established a docket for this action under Docket Identification No. EPA–R04–OAR– 2020–0185. All documents in the docket are listed on the www.regulations.gov website. Although listed in the index, some information is not publicly available, i.e., Confidential Business Information or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through www.regulations.gov or in hard copy at the Air Regulatory Management Section, Air Planning and Implementation Branch, Air and Radiation Division, U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street SW, Atlanta, Georgia 30303–8960. EPA requests that if at all possible, you contact the person listed in the FOR FURTHER INFORMATION CONTACT section to schedule your inspection. The Regional Office’s official hours of business are Monday through Friday 8:30 a.m. to 4:30 p.m., excluding Federal holidays.

FOR FURTHER INFORMATION CONTACT: Andres Febres, Air Regulatory Management Section, Air Planning and Implementation Branch, Air and Radiation Division, Region 4, U.S. Environmental Protection Agency, 61 Forsyth Street SW, Atlanta, Georgia 30303–8960. The telephone number is (404) 562–8966. Mr. Febres can also be reached via email at febres-martinez.andres@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Background

On November 12, 2008 (73 FR 66964), EPA promulgated a revised primary and secondary lead NAAQS of 0.15 micrograms per cubic meter ($\mu g/m^3$). Under EPA’s regulations at 40 CFR part 50, the 2008 lead NAAQS are met when the maximum arithmetic 3-month mean concentration for a 3-year period, as determined in accordance with Appendix R of 40 CFR part 50, is less than or equal to $0.15 \mu g/m^3$. See 40 CFR 50.16. Ambient air quality monitoring data for the 3-year period must meet a data completeness requirement.

EPA designated the Hillsborough Area as a nonattainment area for the 2008 lead NAAQS on November 22, 2010 (75 FR 71033), effective December 31, 2010, using 2007–2009 ambient air quality data. This established an attainment date of five years after the December 31, 2010, effective date for the 2008 lead nonattainment designations pursuant to CAA section 172(a)(2)(A). Therefore, the Hillsborough Area’s attainment date was December 31, 2015. On April 16, 2015 (80 FR 20441), EPA published a final rule that approved a SIP revision, comprised of an attainment plan, based on Florida’s attainment demonstration for the Hillsborough Area that included the base year emissions inventory requirements, a modeling demonstration of attainment for the 2008 lead NAAQS, reasonably available control measure requirements that included reasonably available control technology, a