sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–5411–004. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission’s Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Request: The project has not operated since 2012. As a result, the exemptee has determined it would like to surrender the conduit exemption. Electricity to the hydro-generator has been permanently disconnected. No ground disturbance is associated with the proposed surrender and project features will remain in place.

l. Locations of the Application: This filing may be viewed on the Commission’s website at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCONlineSupport@ferc.gov, for TTY, call (202) 502–8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions To Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 211, 214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Documents: Any filing must (1) bear in all capital letters the title “COMMENTS”, “PROTEST”, or “MOTION TO INTERVENE” as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing relates; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: May 26, 2021.

Kimberly D. Bose, Secretary.

[FR Doc. 2021–11554 Filed 6–1–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21–30–000, RD–20–4–000]

Commission Information Collection Activities (FERC–725G); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–725G (Mandatory Reliability Standards for the Bulk-Power System: PRC Reliability Standards.).

DATES: Comments on the collection of information are due August 2, 2021.

ADDRESSES: You may submit copies of your comments (identified by Docket No. IC21–30–000) by one of the following methods:

• Electronic Filing: Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.
• For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

○ Hand (Including Courier) Delivery: Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at http://www.ferc.gov.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–8663.

SUPPLEMENTARY INFORMATION:


OMB Control No.: 1902–0252.

Type of Request: Revisions and extension to the information collection, as discussed in Docket No. RD20–4–000.

Abstract: On August 8, 2005, Congress enacted into law the Electricity Modernization Act of 2005, which is Title XII, Subtitle A, of the Energy Policy Act of 2005 (EPAct 2005).1 EPAct 2005 added a new section 215 to the FPA, which required a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO subject to Commission oversight, or the Commission can independently enforce Reliability Standards.2

2 16 U.S.C. 824o(e)(3).
The information collected by the FERC–725G is required to implement the statutory provisions of section 215 of the Federal Power Act (FPA).[2] Section 215 of the FPA buttresses the Commission’s efforts to strengthen the reliability of the interstate bulk power grid.


- **PRC–002–2 Disturbance Monitoring and Reporting Requirements**
  The purpose is to have adequate data available to facilitate analysis of Bulk Electric System (BES) Disturb.

- **PRC–006–5 Automatic Underfrequency Load Shedding**
  To establish design and documentation requirements for automatic Underfrequency Load Shedding (UFLS) programs to arrest declining frequency, assist recovery of frequency following underfrequency events and provide last resort system preservation measures.

- **PRC–012–2 Remedial Action Schemes**
  To ensure that Remedial Action Schemes (RAS) do not introduce unintentional or unacceptable reliability risks to the Bulk Electric System (BES).

- **PRC–019–2 Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection**
  The purpose is to verify coordination of generating unit Facility or synchronous condenser voltage regulating controls, limit functions, equipment capabilities and Protection System settings.

- **PRC–023–4 Transmission Relay Load-Availability**
  Protective relay settings shall not limit transmission load-availability; not interfere with system operators’ ability to take remedial action to protect system reliability and; be set to reliably detect all fault conditions and protect the electrical network from these faults.

- **PRC–024–1 Generator Frequency and Voltage Protective Relay Settings**
  The purpose is to ensure Generator Owners set their generator protective relays such that generating units remain connected during defined frequency and voltage excursions.

- **PRC–025–2 Generator Relay Load-Availability**
  The purpose is to set load-responsive protective relays associated with generation Facilities at a level to prevent unnecessary tripping of generators during a system disturbance for conditions that do not pose a risk of damage to the associated equipment.

- **PRC–026–1 Relay Performance During Stable Power Swings**
  The purpose is to ensure that load-responsive protective relays are expected to not trip in response to stable power swings during non-Fault conditions.

- **PRC–027–1 Coordination of Protection Systems for Performance During Faults**
  The purpose is to maintain the coordination of Protection Systems installed to detect and isolate Faults on Bulk Electric System (BES) Elements, such that those Protection Systems operate in the intended sequence during Faults.

Each of these Reliability Standards have three components that impose burden upon affected industry:

- **Requirements (e.g., denoted in each Reliability Standard as R1, R2 . . .)**
- **Measures (e.g., denoted in each Reliability Standard as M1, M2 . . .)**
- **Evidence Retention**

These three components can be reviewed for the Reliability Standards in NERC petitions in FERC’s eLibrary system (http://www.ferc.gov/docs-filing/elibrary.asp) or on NERC’s own website (www.nerc.com).

**Type of Respondents:** Generator owners, Planning coordinators, Distribution providers, UFLS-only Distribution Providers, and transmission owners in the Northeast Power Coordinating Council (NPCC) Region.

**Estimate of Annual Burden:** Our estimates are based on the NERC Compliance Registry Summary of Entities as of February 5, 2021. According to the NERC compliance registry, and Functions as of, which indicates there are registered as GO, PC, DP and TO entities. The individual burden estimates are based on the time needed to gather data, run studies, and analyze study results to design or update the underfrequency load shedding programs. Additionally, documentation and the review of underfrequency load shedding (UFLS) program results by supervisors and management is included in the administrative estimations. These are consistent with estimates for similar tasks in other Commission approved standards.

**RD20–4 (PRC–006–4)**

The revisions in the proposed Reliability Standards will align these standards with the previously approved changes to the NERC registration criteria by removing reference to entities that are no longer registered with NERC. In proposed Reliability Standard PRC–006–4, NERC adds the UFLS-only Distribution Provider as an applicable entity. In two instances, NERC has proposed changes that will promote consistent use of the term Planning Coordinator across the Reliability Standards.

The Commission’s request to OMB will reflect the following:

- Addition to the burden associated with UFLS-only distribution providers to proposed (in RD–20–4) Reliability Standard PRC–006–4. The petition states that the currently effective standard is applicable to planning coordinators, “UFLS entities” (which may include transmission owners and distribution providers that own, operate, or control UFLS equipment), and transmission owners that own certain elements. In proposed Reliability Standard PRC–006–4, NERC proposes to add the UFLS-only distribution provider as an applicable UFLS entity.

Commission estimates the annual burden and cost for the information collection as follows:

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1 Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden. Continued
### RD20–4 NET CHANGES FOR FERC–725G, OMB CONTROL NO. 1902–0252

<table>
<thead>
<tr>
<th>PRC regional reliability standards</th>
<th>Average annual number of respondents</th>
<th>Average annual number of responses per respondent</th>
<th>Average annual total number of responses</th>
<th>Average burden hours per response</th>
<th>Total annual burden hours</th>
</tr>
</thead>
<tbody>
<tr>
<td>PRC–006–4 (Automatic Underfrequency Load Shedding) R1–R7, R11–R15 Reporting Requirement—program increase &amp; clarification</td>
<td>64 (PC)</td>
<td>1</td>
<td>64</td>
<td>47</td>
<td>3,008</td>
</tr>
<tr>
<td>PRC–006–4 (Automatic Underfrequency Load Shedding) R1–R7, R11–R15 Evidence Retention-program increase &amp; clarification</td>
<td>64 (PC)</td>
<td>1</td>
<td>64</td>
<td>5</td>
<td>320</td>
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<tr>
<td>PRC–006–4 (Automatic Underfrequency Load Shedding) R8–R10 Evidence Retention—program increase &amp; clarification</td>
<td>478 (TO, DP, UFLS-only DP)</td>
<td>1</td>
<td>478</td>
<td>5</td>
<td>2,390</td>
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<tr>
<td><strong>Net Changes for FERC–725G due to RD20–4</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td><strong>446 (net increase)</strong></td>
</tr>
</tbody>
</table>


<table>
<thead>
<tr>
<th>Reliability standard &amp; requirement</th>
<th>Average annual number of respondents</th>
<th>Average annual number of responses per respondent</th>
<th>Average annual total number of responses</th>
<th>Average burden hours &amp; cost ($) per response</th>
<th>Total annual burden hours &amp; cost ($) (rounded)</th>
<th>Cost per respondent ($)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>PRC–006–5 (Current burden after net changes due to RD20–4)</strong></td>
<td></td>
<td></td>
<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td>TO/DP/PC14</td>
<td>480</td>
<td>1</td>
<td>480</td>
<td>35 hrs.; $2,905</td>
<td>16,800 hrs.; $1,394,400</td>
<td>$2,905</td>
</tr>
<tr>
<td><strong>Net Changes for FERC–725G due to RD20–4.</strong></td>
<td></td>
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<tr>
<td><strong>PRC–023–4</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
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<td></td>
</tr>
<tr>
<td>TO/GO/DP16</td>
<td>1,314</td>
<td>1</td>
<td>1,314</td>
<td>303 hrs.; $25,149</td>
<td>398,142 hrs.; $33,045,786</td>
<td>25,149</td>
</tr>
<tr>
<td>PC</td>
<td>65</td>
<td>1</td>
<td>65</td>
<td>212 hrs.; $17,596</td>
<td>13,780 hrs.; $1,143,740</td>
<td>17,596</td>
</tr>
</tbody>
</table>

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13 The increases are not due to Docket No. RD20–4–000. They are a program increase of 64 PCs (and the corresponding hrs.) in order to correct and clarify the estimates.

14 The program increase is due to adding 63 UFLS-only DPs to Docket No. RD20–4–000. In addition, 415 TOs and DPs were originally estimated in FERC–725A due to Order No. 693. However, the estimates and descriptions were not clearly spelled out, so we are clarifying them. As a result, there are 315 hours (63 * 5 hours) and the corresponding increase of 63 respondents of program increase due to Docket No. RD20–4–000, and 2,075 hours (415 * 5 hours) of increase due to adjustment.
<table>
<thead>
<tr>
<th>Reliability standard &amp; requirement</th>
<th>Average annual number (^{1}) of respondents</th>
<th>Average annual number of responses per respondent</th>
<th>Average annual total number of responses ((1) \times (2) = (3))</th>
<th>Average burden hours &amp; cost (($) per response) ((4))</th>
<th>Total annual burden hours &amp; cost (($) (rounded)) ((3) \times (4) = (5))</th>
<th>Cost per respondent (($)) ((5) + (1))</th>
</tr>
</thead>
<tbody>
<tr>
<td>GO/TO/DP (^{16})</td>
<td>1,314</td>
<td>1</td>
<td>1,314</td>
<td>4 hrs.; $332</td>
<td>5,256 hrs.; $436,248</td>
<td>332</td>
</tr>
<tr>
<td>GO/TO</td>
<td>1,178</td>
<td>1</td>
<td>1,178</td>
<td>8.9 hrs.; $664</td>
<td>9,424 hrs.; $782,192</td>
<td>664</td>
</tr>
<tr>
<td>GO</td>
<td>1,003</td>
<td>1</td>
<td>1,003</td>
<td>8 hrs.; $664</td>
<td>8,024 hrs.; $665,992</td>
<td>664</td>
</tr>
<tr>
<td>GO/TO/PC</td>
<td>1,189</td>
<td>1</td>
<td>1,189</td>
<td>18 hrs.; $1,494</td>
<td>21,402 hrs.; $1,776,366</td>
<td>1,494</td>
</tr>
<tr>
<td>GO/TO</td>
<td>1,178</td>
<td>1</td>
<td>1,178</td>
<td>8.9 hrs.; $664</td>
<td>9,424 hrs.; $782,192</td>
<td>664</td>
</tr>
<tr>
<td>TO/GO/PC (^{18})</td>
<td>1,189</td>
<td>0.50</td>
<td>594.5</td>
<td>100 hrs.; $8,300</td>
<td>59,450 hrs.; $4,934,350</td>
<td>8,300</td>
</tr>
<tr>
<td>RC/PC/TO/GO/DP</td>
<td>1,329</td>
<td>1</td>
<td>1,329</td>
<td>88 hrs.; $7,304</td>
<td>116,952 hrs.; $9,707,016</td>
<td>7,304</td>
</tr>
<tr>
<td>TO/GO/DP</td>
<td>1,314</td>
<td>1</td>
<td>1,314</td>
<td>44 hrs.; $3,652</td>
<td>57,816 hrs.; $4,798,728</td>
<td>3,652</td>
</tr>
<tr>
<td>Total for FERC–725G</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>10,226.50</td>
<td>708,604 hrs.; $58,814,132</td>
</tr>
</tbody>
</table>

**Comments:** Comments are invited on:

(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
(2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
(3) ways to enhance the quality, utility and clarity of the information collection; and
(4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 26, 2021.

Kimberly D. Bose,
Secretary.

**DEPARTMENT OF ENERGY**

Federal Energy Regulatory Commission

**Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

**Docket Numbers:** ER15–1375–012.

**Applicants:** McCoy Solar, LLC.

**Description:** Notice of Change in Status of McCoy Solar, LLC.

**Filed Date:** 5/26/21.

**Accession Number:** 20210526–5138.

**Comments Due:** 5 p.m. ET 6/16/21.

**Docket Numbers:** ER18–194–000.

**Applicants:** American Electric Power Service Corporation, Southwest Power Pool, Inc.

**Description:** Formal Challenge of Joint Customers’ to May 26, 2021 Annual Informational Filing by American Electric Power Service Corporation.

**Filed Date:** 5/21/21.

**Accession Number:** 20210521–5127.

**Comments Due:** 5 p.m. ET 6/21/21.

**Docket Numbers:** ER20–687–003.

**Applicants:** Tri-State Generation and Transmission Association, Inc.