interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (http://www.ferc.gov) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–09936 Filed 5–10–21; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Docket No. ER21–1386–000]
Orangeville Energy Storage LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced Orangeville Energy Storage LLC’s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is May 25, 2021.

The Commission encourages electronic submission of protests and
collections burden, reference 5 Code of Federal Regulations 1320.3. The number of respondents in the currently approved OMB inventory for FERC–567 is 197. Changes to the estimate were based on average number of respondents over the past three years.

The notifications, made to the Director, Division of Pipeline Certificates via email or fax as soon as feasibly possible, must state: (1) The location of the service interruption or damage to natural gas pipeline or storage facilities; (2) The nature of any damage to pipeline or storage facilities; (3) Specific identification of the facilities damaged; (4) The time the service interruption or damage to the facilities occurred; (5) The customers affected by the service interruption or damage to the facilities; (6) Emergency actions taken to maintain service; and (7) Company contact and telephone number. The information provided by these notifications are kept by the Commission and are not made part of the public record.

In addition, if an incident requires reporting of the incident to the Department of Transportation under the Natural Gas Pipeline Safety Act of 1968, a copy of such report shall be submitted to the Director of the Commission’s Division of Pipeline Certificates, within 30 days of the reportable incident. Natural gas companies must also send a copy of submitted reports to each state commission for the state(s) in which the reported service interruption occurred. If the Commission did not collect this information, it would lose a data point that assists in the monitoring of transactions, operations, and reliability of interstate pipelines.

**Type of Respondents:** Natural gas pipeline companies experiencing service interruptions or damage to facilities.

**Estimate of Annual Burden:** The Commission estimates the average annual burden and cost for this information collection as follows.

<table>
<thead>
<tr>
<th>Respondents</th>
<th>Number of respondents</th>
<th>Annual number of responses per respondent</th>
<th>Total number of responses</th>
<th>Average burden and cost per response</th>
<th>Total annual burden hours and total annual cost</th>
<th>Cost per respondent ($)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Natural Gas Pipelines</td>
<td>124</td>
<td>1</td>
<td>124</td>
<td>4 hrs.; $332</td>
<td>496 hrs.; $41,168</td>
<td>$332</td>
</tr>
</tbody>
</table>

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2 Mcf is a unit of measurement for natural gas that equals 1,000 cubic feet.

3 The number of respondents in the currently approved OMB inventory for FERC–567 is 197. Changes to the estimate were based on average number of respondents over the past three years.

4 The Commission staff estimates that the average respondent for FERC–567 is similarly situated to the Commission, in terms of salary plus benefits. Based on FERC’s 2020 annual average of $172,329 (for salary plus benefits), the average hourly cost is $83/hour. Therefore, the weighted hourly cost (for wages plus benefits) is $133.38 [(0.20 * $97.89) + (0.80 * $142.25)].
<table>
<thead>
<tr>
<th>Description of Notice of Change in Status of GridLiance Transcos (Part 4)</th>
<th>Applicant:</th>
<th>Docket Number(s):</th>
<th>Filed Date:</th>
<th>Accession Number:</th>
<th>Comments Due:</th>
</tr>
</thead>
</table>

### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

**Combined Notice of Filings #2**

Take notice that the Commission received the following electric rate filings:

**Docket Numbers:**

**Applicants:**

**Status of GridLiance Transcos (Part 4):**

**Description of Notice of Change in Status of GridLiance Transcos (Part 3):**
- Applicants: Macquarie Energy LLC, Macquarie Energy Trading LLC, Cleco Cajun LLC, Hudson Ranch Power I LLC.

**Description of Notice of Change in Status of GridLiance Transcos (Part 2):**

**Description of Notice of Change in Status of GridLiance Transcos (Part 1):**
- Applicants: Dayton Power and Light Company, PJM Interconnection, L.L.C.

**Description of Notice of Change in Status of GridLiance Transcos:**

**Description of Notice of Change in Status of GridLiance Transcos:**