

*Accession Number:* 20210505–5108.  
*Comments Due:* 5 p.m. ET 5/26/21.  
*Docket Numbers:* ER21–1832–000.  
*Applicants:* SunEnergy1, LLC.  
*Description:* Petition for Limited Waiver and Request for Shortened Comment Period and Expedited Commission Approval of SunEnergy1, LLC.

*Filed Date:* 5/3/21.  
*Accession Number:* 20210503–5144.  
*Comments Due:* 5 p.m. ET 5/24/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 5, 2021.

**Kimberly D. Bose,**  
 Secretary.

[FR Doc. 2021–09934 Filed 5–10–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15116–000]

#### Ocean Renewable Power Company, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 29, 2021, Ocean Renewable Power Company, Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the proposed East Foreland Tidal Energy Project No. 15116–000, to be located on Cook Inlet near Nikiski and adjacent lands of the Kenai Peninsula Borough, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary

permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A series of proprietary turbine-generator units with a combined capacity of no more than 5 megawatts; (2) a 1- to 5-mile-long, 12.5- to 25-kV submarine transmission cable from the module site to an onshore location on the west coast of the Kenai Peninsula; (3) an approximately 0.75-mile-long, 12.5- to 25-kV above-ground transmission line leading to a substation owned by Homer Electric Association; and (4) appurtenant facilities. The estimated annual generation of the East Foreland project would be up to 13.5 gigawatt-hours.

*Applicant Contact:* Nathan Johnson, 254 Commercial Street, Suite 119B, Portland, Maine 04101; phone: (207) 772–7707; email: [njohnson@orpc.co](mailto:njohnson@orpc.co).

*FERC Contact:* Kristen Sinclair; phone: (202) 502–6587; email: [kristen.sinclair@ferc.gov](mailto:kristen.sinclair@ferc.gov).

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–15116–000.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary”

link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–15116) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 5, 2021.

**Kimberly D. Bose,**  
 Secretary.

[FR Doc. 2021–09927 Filed 5–10–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP21–720–002.

*Applicants:* WBI Energy Transmission, Inc.

*Description:* Tariff Amendment: 2021 Second Amendment Filing to New GMS—Uncommitted Capacity to be effective 5/7/2021.

*Filed Date:* 5/4/21.

*Accession Number:* 20210504–5053.

*Comments Due:* 5 p.m. ET 5/17/21.

*Docket Numbers:* RP21–814–000.

*Applicants:* Stingray Pipeline Company, L.L.C.

*Description:* § 4(d) Rate Filing: Housekeeping Tariff Filing to be effective 6/4/2021.

*Filed Date:* 5/4/21.

*Accession Number:* 20210504–5072.

*Comments Due:* 5 p.m. ET 5/17/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 5, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021-09929 Filed 5-10-21; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER21-1814-000]

#### Yellow Pine Energy Center II, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Yellow Pine Energy Center II, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is May 25, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in

docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: May 5, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021-09928 Filed 5-10-21; 8:45 am]

BILLING CODE 6717-01-P

## ENVIRONMENTAL PROTECTION AGENCY

[FRL 10021-74-Region 3]

### Clean Water Act: No-Discharge Zones for Vessel Sewage in Maryland and Virginia

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice—final determination.

**SUMMARY:** On behalf of the State of Maryland, the Secretary of the Maryland Department of Natural Resources requested that the Regional Administrator, U.S. Environmental Protection Agency, Region 3 approve a no-discharge zone for thirteen water bodies in Anne Arundel County, Maryland pursuant to the Clean Water Act. After review of Maryland's application, EPA determined that adequate facilities for the safe and sanitary removal and treatment of sewage from all vessels are reasonable available for all thirteen waterbodies within Anne Arundel County. The

application is available upon request from EPA (at the email address below).

**DATES:** This approval is effective upon the date of publication in the **Federal Register** on May 11, 2021.

#### FOR FURTHER INFORMATION CONTACT:

Ferry Akbar Buchanan, U.S. Environmental Protection Agency—Region III. Telephone: (215) 814-2570; email address: [AkbarBuchanan.Ferry@epa.gov](mailto:AkbarBuchanan.Ferry@epa.gov).

**SUPPLEMENTARY INFORMATION:** Pursuant to Clean Water Act section 312(f)(3), if any state determines that the protection and enhancement of the quality of some or all of the state's waters require greater environmental protection, the state may designate the waters as a vessel sewage no-discharge zone. However, the state may not establish the no-discharge zone until EPA has determined that adequate pumpout facilities for the safe and sanitary removal and treatment of sewage from all vessels are reasonably available for the proposed waters. EPA's implementing regulations, 40 CFR part 140, require that the state apply to EPA to obtain such a determination, and identify the types of information that must be included in the application. This includes a certification of need for the no-discharge zone and information regarding the vessel population and pumpout facilities.

The proposed no-discharge zone includes thirteen water bodies wholly within Anne Arundel County, Maryland: Stoney Creek, Rock Creek, Bodkin Creek, the Atlantic Marina Resort, Magothy and Little Magothy Rivers, Severn River, South River, West and Rhode Rivers, Podickory Creek, Sandy Point/Mezick Ponds, Whitehall Bay, Oyster Cove and Fishing Creek. While these waterbodies constitute nearly all of the county's waters, a few water bodies have not been proposed for the no-discharge zone designation. These include two inter-jurisdictional rivers that border the county, the Patapsco River and Patuxent River, as well as Curtis Creek. The proposed no-discharge zone encompasses a total area of 27,379 acres, expanding upon an existing 3,500 acre no-discharge zone for Herring Bay that was approved in 2002 (67 FR 1352, January 10, 2002). The table below provides the coordinates delineating the proposed no-discharge zone boundaries for each of the thirteen waterbodies.

Waterbody	Waterbody limits	Area (acres)
Stony Creek .....	39.1723 °N, 76.5171 °W to 39.1725 °N, 76.5126 °W .....	677
Rock Creek .....	39.1614 °N, 76.5004 °W to 39.1625 °N, 76.4862 °W .....	524