

(“Appendix C”), except that the liquid inlet saturation temperature test condition and liquid inlet subcooling temperature test condition shall be modified to 38 °F and 5 °F, respectively, for both walk-in refrigerator unit coolers

and walk-in freezer unit coolers, as detailed below. All other requirements of Appendix C and DOE’s other relevant regulations remain applicable.

In Appendix C, under section 3.1. *General modifications: Test Conditions*

and *Tolerances*, revise section 3.1.5., to read as follows:

3.1.5. Tables 15 and 16 shall be modified to read as follows:

TABLE 15—REFRIGERATOR UNIT COOLER

Test description	Unit cooler air entering dry-bulb, °F	Unit cooler air entering relative humidity, %	Saturated suction temp, °F	Liquid inlet saturation temp, °F	Liquid inlet subcooling temp, °F	Compressor capacity	Test objective
Off Cycle Fan Power .....	35	<50	.....	.....	.....	Compressor Off ..	Measure fan input power during compressor off cycle.
Refrigeration Capacity Suction A	35	<50	25	38	5	Compressor On ..	Determine Net Refrigeration Capacity of Unit Cooler.

**Note:** Superheat to be set according to equipment specification in equipment or installation manual. If no superheat specification is given, a default superheat value of 6.5 °F shall be used. The superheat setting used in the test shall be reported as part of the standard rating.

TABLE 16—FREEZER UNIT COOLER

Test description	Unit cooler air entering dry-bulb, °F	Unit cooler air entering relative humidity, %	Saturated suction temp, °F	Liquid inlet saturation temp, °F	Liquid inlet subcooling temp, °F	Compressor capacity	Test objective
Off Cycle Fan Power .....	-10	<50	.....	.....	.....	Compressor Off ..	Measure fan input power during compressor off cycle.
Refrigeration Capacity Suction A	-10	<50	-20	38	5	Compressor On ..	Determine Net Refrigeration Capacity of Unit Cooler.
Defrost .....	-10	Various	.....	.....	.....	Compressor Off ..	Test according to Appendix C Section C11.

**Note:** Superheat to be set according to equipment specification in equipment or installation manual. If no superheat specification is given, a default superheat value of 6.5 °F shall be used. The superheat setting used in the test shall be reported as part of the standard rating.

(3) *Representations.* Hussmann may not make representations about the energy efficiency of a basic model listed in paragraph (1) of this Order for compliance or marketing, unless the basic model has been tested in accordance with the provisions set forth above and such representations fairly disclose the results of such testing.

(4) This waiver shall remain in effect according to the provisions of 10 CFR 431.401.

(5) DOE issues this waiver on the condition that the statements, representations, and information provided by Hussmann are valid. If Hussmann makes any modifications to the controls or configurations of these basic models, such modifications will render the waiver invalid with respect to that basic model, and Hussmann will either be required to use the current Federal test method or submit a new application for a test procedure waiver. DOE may rescind or modify this waiver at any time if it determines the factual basis underlying the petition for waiver is incorrect, or the results from the alternate test procedure are unrepresentative of a basic model’s true energy consumption characteristics. 10 CFR 431.401(k)(1). Likewise, Hussmann may request that DOE rescind or modify the waiver if Hussmann discovers an error in the information provided to DOE as part of its petition, determines

that the waiver is no longer needed, or for other appropriate reasons. 10 CFR 431.401(k)(2).

(6) Hussmann remains obligated to fulfill any applicable requirements set forth at 10 CFR part 429.

DOE makes decisions on waivers and interim waivers for only those basic models specifically set out in the petition, not future models that may be manufactured by the petitioner. Hussmann may submit a new or amended petition for waiver and request for grant of interim waiver, as appropriate, for additional basic models of CO2 direct expansion unit coolers. Alternatively, if appropriate, Hussmann may request that DOE extend the scope of a waiver or an interim waiver to include additional basic models employing the same technology as the basic model(s) set forth in the original petition consistent with 10 CFR 431.401(g).

**Signing Authority**

This document of the Department of Energy was signed on May 2, 2021, by Kelly Speakes-Backman, Principal Deputy Assistant Secretary and Acting Assistant Secretary for Energy Efficiency and Renewable Energy, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative

purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on May 4, 2021.

**Treena V. Garrett,**  
Federal Register Liaison Officer, U.S.  
Department of Energy.

[FR Doc. 2021-09704 Filed 5-6-21; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC21-85-000.

*Applicants:* Sempra Energy, Energia Sierra Juarez U.S., LLC, Energia Sierra Juarez 2 U.S., LLC, Energia Sierra Juarez U.S. Transmission, LLC, Termoelectrica U.S., LLC, Sempra Gas & Power

Marketing, LLC, KKR Pinnacle Aggregator L.P.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act of Sempra Energy, et al.

*Filed Date:* 4/30/21.

*Accession Number:* 20210430–5495.

*Comments Due:* 5 p.m. ET 5/21/21.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER21–1813–001.

*Applicants:* Yellow Pine Energy Center I, LLC.

*Description:* Tariff Amendment: Amendment to Yellow Pine Energy Center I, LLC Application for MBR Authorization to be effective 7/1/2021.

*Filed Date:* 5/3/21.

*Accession Number:* 20210503–5065.

*Comments Due:* 5 p.m. ET 5/24/21.

*Docket Numbers:* ER21–1814–001.

*Applicants:* Yellow Pine Energy Center II, LLC.

*Description:* Tariff Amendment: Amendment to Yellow Pine Energy Center II, LLC Application for MBR Authorization to be effective 7/1/2021.

*Filed Date:* 5/3/21.

*Accession Number:* 20210503–5067.

*Comments Due:* 5 p.m. ET 5/24/21.

*Docket Numbers:* ER21–1819–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 1166R35 Oklahoma Municipal Power Authority NITSA and NOA to be effective 4/1/2021.

*Filed Date:* 5/3/21.

*Accession Number:* 20210503–5025.

*Comments Due:* 5 p.m. ET 5/24/21.

*Docket Numbers:* ER21–1820–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2021–05–03\_SA 3481 ATC-Richland County Solar 1st Rev GIA (J864) to be effective 4/22/2021.

*Filed Date:* 5/3/21.

*Accession Number:* 20210503–5027.

*Comments Due:* 5 p.m. ET 5/24/21.

*Docket Numbers:* ER21–1822–000.

*Applicants:* GridLiance High Plains LLC.

*Description:* Request for Approval of Revised Depreciation Rates to Transmission Rates of GridLiance High Plains LLC.

*Filed Date:* 4/30/21.

*Accession Number:* 20210430–5612.

*Comments Due:* 5 p.m. ET 5/21/21.

*Docket Numbers:* ER21–1823–000.

*Applicants:* American Electric Power Service Corporation, Indiana Michigan Power Company, AEP Indiana Michigan Transmission Company, Inc., PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: AEP submits Two FAs re: ILDSA No. 4234 to be effective 7/3/2021.

*Filed Date:* 5/3/21.

*Accession Number:* 20210503–5038.

*Comments Due:* 5 p.m. ET 5/24/21.

*Docket Numbers:* ER21–1824–000.

*Applicants:* AEP Texas Inc.

*Description:* § 205(d) Rate Filing: AEPTX–STEC (North Edinburg 138) Facility Development Agreement to be effective 4/27/2021.

*Filed Date:* 5/3/21.

*Accession Number:* 20210503–5040.

*Comments Due:* 5 p.m. ET 5/24/21.

*Docket Numbers:* ER21–1825–000.

*Applicants:* AEP Texas Inc.

*Description:* § 205(d) Rate Filing: AEPTX–STEC (Sunniland) Facilities Development Agreement to be effective 4/27/2021.

*Filed Date:* 5/3/21.

*Accession Number:* 20210503–5041.

*Comments Due:* 5 p.m. ET 5/24/21.

*Docket Numbers:* ER21–1826–000.

*Applicants:* Alabama Power Company.

*Description:* § 205(d) Rate Filing: Cooperative Energy NITSA 2021 Rollover Filing to be effective 4/1/2021.

*Filed Date:* 5/3/21.

*Accession Number:* 20210503–5057.

*Comments Due:* 5 p.m. ET 5/24/21.

*Docket Numbers:* ER21–1827–000.

*Applicants:* PacifiCorp.

*Description:* § 205(d) Rate Filing: Tri-State NITSA Rev 10 to be effective 7/1/2021.

*Filed Date:* 5/3/21.

*Accession Number:* 20210503–5058.

*Comments Due:* 5 p.m. ET 5/24/21.

*Docket Numbers:* ER21–1828–000.

*Applicants:* Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans, LLC, Entergy Texas, Inc.

*Description:* Annual Informational Filing regarding Prepaid Pension Cost and Accrued Pension Cost of Entergy Arkansas, LLC, et al.

*Filed Date:* 4/30/21.

*Accession Number:* 20210430–5694.

*Comments Due:* 5 p.m. ET 5/21/21.

*Docket Numbers:* ER21–1831–000.

*Applicants:* Shasta-Sustainable Resource Management, Inc.

*Description:* Compliance filing: Non-Material Change in Status, Notice of Succession, and New eTariff Baseline to be effective 5/4/2021.

*Filed Date:* 5/3/21.

*Accession Number:* 20210503–5077.

*Comments Due:* 5 p.m. ET 5/24/21.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES21–45–000.

*Applicants:* Ameren Transmission Company of Illinois.

*Description:* Application under Section 204 of the Federal Power Act for Authorization to Issue Securities of Ameren Services Company.

*Filed Date:* 4/30/21.

*Accession Number:* 20210430–5509.

*Comments Due:* 5 p.m. ET 5/21/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 3, 2021.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2021–09724 Filed 5–6–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD21–10–000]

#### Modernizing Electricity Market Design; Supplemental Notice of Technical Conference on Resource Adequacy in the Evolving Electricity Sector: ISO New England Inc.

As first announced in the Notice of Technical Conference issued in this proceeding on April 22, 2021, the Federal Energy Regulatory Commission (Commission) will convene a Commissioner-led technical conference in the above-referenced proceeding on May 25, 2021, from approximately 9:00 a.m. to 4:15 p.m. Eastern time. The conference will be held remotely. Attached to this Supplemental Notice is an agenda for the technical conference. Commissioners may attend and participate in the technical conference.

Discussions at the conference may involve issues raised in proceedings that are currently pending before the