FERC–65 (NOTIFICATION OF HOLDING COMPANY STATUS), FERC–65A (EXEMPTION NOTIFICATION OF HOLDING COMPANY STATUS), AND FERC–65B (WAIVER NOTIFICATION OF HOLDING COMPANY STATUS)

<table>
<thead>
<tr>
<th></th>
<th>Number of respondents</th>
<th>Annual number of responses per respondent</th>
<th>Total number of responses</th>
<th>Average burden &amp; cost per response</th>
<th>Total annual burden hours &amp; total annual cost</th>
<th>Cost per respondent ($)</th>
</tr>
</thead>
<tbody>
<tr>
<td>FERC–65</td>
<td>12</td>
<td>1</td>
<td>12</td>
<td>3; $249.00</td>
<td>36; $2,988</td>
<td>$249.00</td>
</tr>
<tr>
<td>FERC–65A</td>
<td>4</td>
<td>1.25</td>
<td>5</td>
<td>1; $83.00</td>
<td>5; $415.00</td>
<td>103.75</td>
</tr>
<tr>
<td>FERC–65B</td>
<td>4</td>
<td>1.75</td>
<td>7</td>
<td>1; $83.00</td>
<td>7; $581.00</td>
<td>145.25</td>
</tr>
<tr>
<td>Total</td>
<td></td>
<td></td>
<td>24</td>
<td>48; 3,984.00</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Comments: Comments are invited on:
(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
(2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
(3) ways to enhance the quality, utility and clarity of the information collected; and
(4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Kimberly D. Bose,
Secretary.

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:
Applicants: Columbia Gas Transmission, LLC.
Description: Annual Report on Sharing Profits from Base Gas Sales with Customers of Columbia Gas Transmission, LLC.
Filed Date: 4/26/21.
Accession Number: 20210426–5152.
Comments Due: 5 p.m. ET 5/10/21.
Docket Numbers: RP21–752–000.
Applicants: ANR Storage Company.

The Commission staff estimates that the average respondent for this collection is similarly situated to the Commission, in terms of salary plus benefits. Based on FERC’s 2020 annual average of $172,329 (for salary plus benefits), the average hourly cost is $83/hour.

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Commission Information Collection Activities (FERC–725A); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–725A (Mandatory Reliability Standards for the Bulk-Power System). This notice includes the burden totals for proposed Reliability Standard FAC–008–5.
electric reliability organization (ERO) (FERC–725) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO, subject to Commission oversight or the Commission can independently enforce Reliability Standards (FERC–725A).²

On February 19, 2021, NERC filed a petition seeking approval of proposed Reliability Standard FAC–008–5. NERC states that proposed Reliability Standard FAC–008–5 reflects the retirement of Requirement R7 of the currently effective standard. NERC notes that this proposal was recommended following the first phase of work under the NERC Standards Efficiency Review and that in its Order No. 873 redefining a previously proposed version of the FAC–008 Reliability Standard, the Commission agreed that the retirement of Requirement R7 from the standard would not result in a reliability gap.
In June 2019, following the conclusion of the standard development process, NERC submitted a series of standard retirement proposals to the Commission. Among the proposals, NERC submitted for Commission approval proposed Reliability Standard FAC–008–4, in which NERC proposed to retire Requirements R7 and R8 of the currently effective Reliability Standard FAC–008–3. In September 2020, the Commission issued Order No. 873 regarding NERC’s retirement proposals. In this order, the Commission remanded proposed Reliability Standard FAC–008–4 to NERC for further consideration, citing concerns with the proposed retirement of Requirement R8 of the currently effective standard. The standard drafting team determined to develop a new version of the Reliability Standard, proposed Reliability Standard FAC–008–5, in which only Requirement R7 of the currently effective standard would be proposed for retirement. Reliability Standard FAC–008–3 Requirement R7 requires Generator Owners and Transmission Owners to provide certain information to requesting Reliability Coordinator(s), Planning Coordinator(s), Transmission Planner(s), Transmission Owner(s), and Transmission Operator(s) regarding their Facilities, as follows:

R7. Each Generator Owner shall provide Facility Ratings (for its solely and jointly owned Facilities that are existing Facilities, new Facilities, modifications to existing Facilities and re-ratings of existing Facilities) to its associated Reliability Coordinator(s), Planning Coordinator(s), Transmission Planner(s), Transmission Owner(s) and Transmission Operator(s) as scheduled by such requesting entities.

In the years since Reliability Standard FAC–008–3 was developed, NERC has developed other Reliability Standards that render the data provision obligations of Requirement R7 redundant. Specifically, Reliability Standards MOD–032–1, IRO–010–2, and TOP–003–3 contain provisions to help ensure that the entities that have the responsibility to plan and operate the Bulk Power System have the data they need from Generator Owners and Transmission Owners for operations and planning. Requirement R1 of Reliability Standard MOD–032–1—Data for Power System Modeling and Analysis requires the Planning Coordinator and Transmission Planner to develop modeling data requirements and reporting procedures including the data listed in Attachment 1 to the standard. This data would include information on power capabilities and Facility Ratings. Requirement R2 requires the Generator Owner and Transmission Owner to provide the requested information. Requirement R1 of Reliability Standard IRO–010–2—Reliability Coordinator Data Specification and Collection requires the Reliability Coordinator to maintain a documented specification for the data necessary to perform its Operational Planning Analyses, Real-time monitoring, and Real-time Assessments. This data necessarily includes Facility Ratings as inputs to System Operating Limit monitoring. Requirement R3 requires the Transmission Owner and Generator Owner to provide requested data. Similarly, Requirement R1 of Reliability Standard TOP–003–3—Operational Reliability Data requires the Transmission Operator to maintain a documented data specification (Requirement R1) and for the Transmission Owner and Generator Owner to provide the requested data (Requirement R5).

Estimate of Annual Burden: The Commission estimates the burden and cost for this information collection as follows.

**PROPOSED CHANGES TO BURDEN DUE TO DOCKET NO. RD20–4–000 ADJUSTMENTS AND CLARIFICATIONS**

<table>
<thead>
<tr>
<th>Reliability standard &amp; requirements</th>
<th>Number of respondents &amp; type of entity</th>
<th>Annual number of responses per respondent</th>
<th>Annual number of responses</th>
<th>Average burden hrs. per response</th>
<th>Total annual burden hours</th>
</tr>
</thead>
<tbody>
<tr>
<td>FAC–008–05 (Facility Ratings) 7</td>
<td>1,003 (No Change)</td>
<td>1</td>
<td>1,003 (No Change)</td>
<td>−10 hrs. (Reduction)</td>
<td>−10,030 hrs. (Reduction)</td>
</tr>
</tbody>
</table>

5 Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR part 1320. 6 The Commission staff thinks that the average respondent for this collection is similarly situated to the Commission, in terms of salary plus benefits. Based on FERC’s 2020 annual average of $172,329 (for salary plus benefits), the average hourly cost is $83/hour. 7 The type of entity effect is the NERC registered GO = Generator Owners (1,003). This reduction for 725A represent a decrease in burden but the GOs still have other obligations, so the 1,003 is included for information purpose but does not affect the overall number of entities in 725A.
IC21–19–000 Renewal of 725A

The following table represents the current burden associated with all Mandatory Reliability Standards that fall under FERC–725A.

<table>
<thead>
<tr>
<th>Reliability standard &amp; requirement</th>
<th>Number of entity a</th>
<th>Number of annual responses per entity</th>
<th>Total number of responses</th>
<th>Average number of burden hours per response</th>
<th>Total burden hours</th>
</tr>
</thead>
<tbody>
<tr>
<td>FERC–725A</td>
<td>(3,420)</td>
<td>1</td>
<td>3,420</td>
<td>428.86</td>
<td>1,466,716 hrs.</td>
</tr>
<tr>
<td>RD21–4 Net Changes</td>
<td>1,003 (No change)</td>
<td>1</td>
<td>1,003 (No Change)</td>
<td>−10</td>
<td>−10,030 hrs. (Reduction).</td>
</tr>
<tr>
<td>Total for FERC–725A</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>1,456,686 hrs.</td>
</tr>
</tbody>
</table>

Note: FAC–008–05 is a part of the Bulk Power System burden totals. The net changes for the responses and hours will affect the totals for the row stated “Mandatory Reliability Standards for Bulk Power System”.

Comments: Comments are invited on:
1. Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
2. The accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
3. Ways to enhance the quality, utility and clarity of the information collection; and
4. Ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–09519 Filed 5–4–21; 8:45 am]
BILLING CODE 6717–01–P

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 2242–125]

**Eugene Water and Electric Board; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- **Application Type:** Amended Recreation and Aesthetics Management Plan.
- **Project No:** 2242–125.
- **Date Filed:** January 8, 2021.
- **Applicant:** Eugene Water and Electric Board.
- **Name of Project:** Carmen-Smith Hydroelectric Project.
- **Location:** The project is located on the McKenzie River in Lane and Linn counties, Oregon and occupies 624.56 acres of federal lands administered by the U.S. Forest Service.
- **Filed Pursuant to:** Federal Power Act, 16 U.S.C. 791a–825r.
- **Applicant Contact:** Scarlett Philibosian, Eugene Water and Electric Board, 500 East 4th Avenue, Eugene, OR 97440; telephone (541) 685–7120; or email scarlett.philibosian@eweb.org.
- **FERC Contact:** Mark Ivy, (202) 502–6156, or mark.ivy@ferc.gov.
- **Deadline for filing comments, motions to intervene, and protests:** June 1, 2021.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P–2242–125. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission’s Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

**j. Description of Request:** The licensees filed an amended Recreation and Aesthetics Management Plan (plan) which incorporates changes requested by the U.S. Forest Service to align the plan with current agency management strategies and proposes additional modifications, for Commission approval. The recreation facilities available at many recreation sites would...