

## APPENDIX A—DRAFT DATA DICTIONARY UPDATING THE ENTITIES TO ENTITIES TABLE—Continued

[Mapping of reporting entities to ultimate upstream affiliates (gray rows auto-populated by database system were removed for readability)]

entities_to_entities		Description	Identifier type	Nullable	SQL type	Format	Validations
No.	Attribute						
12 ...	Utility_ID .....	CID, LEI, or GID for the entity whose securities were acquired pursuant to the blanket authorization.	Foreign Key (CID). Foreign Key (LEI). Foreign Key (GID).	Y	CHARACTER (7). CHARACTER (20). CHARACTER (10).	.....	Required if the Reportable Entity received a 203(a)(2) blanket authorization. Common relationships through this utility are used to identify affiliations in the asset appendix. Must match an active record identifier. These identifiers can be found using General Search, found here.
13 ...	relationship_start_date.	Date reported relationship started	.....	N	DATE .....	YYYY-MM-DD (ANSI).	Valid date.
14 ...	relationship_end_date.	Date reported relationship ended	.....	Y	DATE .....	YYYY-MM-DD (ANSI).	Valid date. Value must be ≥ relationship_start_date.

[FR Doc. 2021-06092 Filed 4-5-21; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Docket No. OR21-6-000]

## Cactus II Pipeline LLC; Notice of Petition for Declaratory Order

Take notice that on March 25, 2021, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2019), Cactus II Pipeline LLC (Petitioner) hereby petitions the Commission to issue a declaratory order approving the requested rulings set forth in its Petition related to the "Cactus II Pipeline," which is an existing pipeline system that transports crude oil from locations in the Permian Basin to South Texas, along the U.S. Gulf Coast, all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and

interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern time on April 26, 2021.

Dated: March 31, 2021.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2021-07074 Filed 4-5-21; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

## Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP21-659-000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Compliance filing 3.29.21 Annual Fuel and Losses Retention Calculations.

*Filed Date:* 3/29/21.

*Accession Number:* 20210329-5043.

*Comments Due:* 5 p.m. ET 4/12/21.

*Docket Numbers:* RP21-660-000.

*Applicants:* Bison Pipeline LLC.

*Description:* Compliance filing Company Use Gas Annual Report 2021.

*Filed Date:* 3/29/21.

*Accession Number:* 20210329-5054.

*Comments Due:* 5 p.m. ET 4/12/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 30, 2021.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2021–07009 Filed 4–5–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC20–10–000]

#### Commission Information Collection Activities (FERC Form Nos. 2 and 2–A); Comment Request; Extension; Errata Notice

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection; errata notice.

**SUMMARY:** This notice corrects the 60-day notice published on April 30, 2020 (85 FR 23954), 30-day notice published on July 20, 2020 (85 FR 43831), and the errata notice published on September 14, 2020 (85 FR 56597).

**DATES:** Comments for the notice of information collection, were due October 14, 2020 (85 FR 56597).

#### SUPPLEMENTARY INFORMATION:

*Title:* FERC Form No. 2, Annual Report for Major Natural Gas Companies, and FERC Form No. 2–A, Annual Report for Non-Major Natural Gas Companies.

*OMB Control Nos.:* 1902–0028 (FERC Form No. 2), and 1902–0030 (FERC Form No. 2–A).

This notice replaces and corrects the 60-day notice published on April 30, 2020 (85 FR 23954), 30-day notice published on July 20, 2020 (85 FR 43831) and the errata notice published on September 14, 2020 (85 FR 56597). No public comments were received on either the 60-day notice or the 30-day notice.

The burden and cost estimates are being corrected to remove an erroneous double entry representing the industry burden of preparing and submitting in XBRL carried over from RM19–12 (approved by OMB in September 2019). The Commission is correcting the estimates for the annual public reporting burden and cost<sup>1</sup> for the information collections as shown in the

table pertaining to the rows for both Form Nos. 2 and 2–A labelled “Burden to Prepare and Submit in XBRL (represented using the same number of respondents and responses normally received annually).” The burden hours per response for FERC Form No. 2 are being corrected for a total of 1,671.6 burden hours (1,629 burden hours for the reporting requirements plus 42.66 burden hours for the XBRL implementation and maintenance). These corrections remove an erroneous double entry of 42.66 hours for the XBRL implementation and development requirements. In addition, the burden hours per response for FERC Form No. 2–A are being similarly corrected for a total of 296 burden hours (253 burden hours for the reporting requirement plus 42.66 burden hours for the XBRL implementation and maintenance).

In summary, the existing row pertaining to the “Burden to Comply with the Filing Requirement” inadvertently included the additional burden related to XBRL implementation and maintenance that was also listed in a separate row. Accordingly, to correct this erroneous double entry, we are removing 42.66 burden hours from the row titled “Burden to Comply with Filing Requirement” and from the total burden hours for each response for FERC Form Nos. 2 and 2–A.

Dated: March 31, 2021.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2021–07080 Filed 4–5–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 96–048]

#### Pacific Gas and Electric Company; Notice of Teleconference

*a. Project Name and Number:*

Kerckhoff Hydroelectric Project No. 96.

*b. Project Licensee:* Pacific Gas and Electric Company (PG&E).

*c. Date and Time of Teleconference:* Monday, April 19, 2021 from 3:00 p.m. to 4:30 p.m. Eastern Standard Time.

*d. FERC Contact:* Evan Williams, (202) 502–8462 or *Evan.Williams@ferc.gov*.

*e. Purpose of Meeting:* Commission staff will hold a teleconference with PG&E and stakeholders to discuss issues related to, and options for, moving forward with the approved Whitewater Boating Assessment (REC 1), Run 1 and Run 2 Flow Studies.

*f. Please call or email Evan Williams at (202) 502–8462 or *Evan.Williams@ferc.gov* by Thursday, April 15, 2021, to RSVP and to receive the teleconference call-in information.*

Dated: March 31, 2021.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2021–07073 Filed 4–5–21; 8:45 am]

**BILLING CODE 6717–01–P**

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### Federal Energy Regulatory Commission

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Company Use Gas Annual Report 2021.

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Dated: March 30, 2021.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2021–07008 Filed 4–5–21; 8:45 am]

**BILLING CODE 6717–01–P**

<sup>1</sup> The Commission staff believes the FERC FTE (full-time equivalent) average cost for wages plus benefits is representative of the corresponding cost for the industry respondents. Based upon the FERC’s 2019 average cost for salary plus benefits, the average hourly cost is \$80/hour.