last three digits in the docket number field to access the document. At this
time, the Commission has suspended access to the Commission’s Public
Reference Room, due to the proclamation declaring a National
Emergency concerning the Novel Coronavirus Disease (COVID–19), issued
by the President on March 13, 2020. For assistance, contact the Federal Energy
Regulatory Commission at FERCOnlineSupport@ferc.gov or call
toll-free, (886) 208–3767 or TTY, (202) 502–8659.

Dated: March 16, 2021.

Nathaniel J. Davis, Sr.,
Deputy Secretary.
[FR Doc. 2021–05890 Filed 3–19–21; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Docket No. AD21–14–000]
Resource Adequacy Developments in the Western Interconnection; Notice of Technical Conference

Take notice that the Federal Energy Regulatory Commission (Commission) will convene a Commissioner-led technical conference in the above-referenced proceeding on Wednesday, June 23, 2021, and Thursday, June 24, 2021, from approximately 12 p.m. to 5 p.m. Eastern time on each day. The conference will be held electronically over WebEx and broadcast on the Commission’s website.

The purpose of this conference is to discuss resource adequacy developments in the Western Interconnection. The Commission seeks to engage varied regional perspectives to discuss challenges, trends, and possible ways to continue to ensure resource adequacy in the Western Interconnection.

The conference will be open for the public to attend, and there is no fee for attendance. Supplemental notices will be issued prior to the conference with further details regarding the agenda and times, participant registration, and the format of the conference. Information on this technical conference will also be posted on the Calendar of Events on the Commission’s website, www.ferc.gov, prior to the event.

The conference will be transcribed. Transcripts will be available for a fee from Ace Reporting, (202) 347–3700.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov, call toll-free (866) 208–3372 (voice) or (202) 208–8659 (TTY), or send a fax to (202) 208–2106 with the required accommodations.

For more information about this technical conference, please contact Navin Shekar at navin.shekar@ferc.gov or (202) 502–6297. For information related to logistics, please contact Sarah McKinley at sarah.mckinley@ferc.gov or (202) 502–8368.

Dated: March 16, 2021.

Kimberly D. Bose,
Secretary.
[FR Doc. 2021–05864 Filed 3–19–21; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Docket No. CP20–527–000]
Columbia Gulf Transmission, LLC; Notice of Availability of the Environmental Assessment for the Proposed East Lateral Xpress Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the East Lateral Xpress Project, proposed by Columbia Gulf Transmission, LLC (Columbia Gulf) in the above-referenced docket. Columbia Gulf requests authorization to construct and operate two new compressor stations, a new meter station, and other appurtenant facilities, to provide 725 million standard cubic feet per day of firm transportation capacity to supply feed gas for Venture Global Plaquemines LNG, LLC’s liquefied natural gas facility in Plaquemines Parish.

The EA assesses the potential environmental effects of the construction and operation of the East Lateral Xpress Project in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed East Lateral Xpress Project includes the following facilities:

- 8.1 miles of 30-inch-diameter pipeline lateral within Barataria Bay in Jefferson and Plaquemines Parish, Louisiana;
- 23,470-horsepower (hp) compressor station at an abandoned Columbia Gulf compressor station site in St. Mary Parish, Louisiana (Centerville Compressor Station);
- 23,470-hp compressor station adjacent to an existing tie-in facility in Lafourche Parish, Louisiana (Golden Meadow Compressor Station);
- point of delivery meter station in Plaquemines Parish, Louisiana; and
- tie-in facility with two mainline valves and other appurtenances on a new platform in Barataria Bay, Jefferson Parish, Louisiana.

The Commission mailed a copy of the Notice of Availability to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC’s website (www.ferc.gov), on the natural gas environmental documents page (https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents). In addition, the EA may be accessed by using the eLibrary link on the FERC’s website. Click on the eLibrary link (https://elibrary.ferc.gov/eLibrary/search), select “General Search” and enter the docket number in the “Docket Number” field (i.e. CP20–527). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3767, or for TTY, contact (202) 502–8659.

The EA is not a decision document. It presents Commission staff’s independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA’s disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on April 15, 2021.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to