factors as reservoir levels or snowpack, and rising sea levels among others. Will these impacts require changes to the way generation, transmission, substation, or other facilities are designed, built, sited, and operated?

4. What are the electric system reliability challenges associated with “common mode failures” where, due to a climate change or extreme weather event, a large number of facilities critical to electric reliability (e.g., generation resources, transmission lines, substations, and natural gas pipelines) experience outages or significant operational limitations, either simultaneously or in close succession? How do these challenges differ across types of generation resources (e.g., natural gas, coal, hydro, nuclear, solar, wind)? Can the benefits and constraints of such measures used when faced with issues related to climate change or extreme weather events, have they been effective in helping to address emergencies, and is there room for improvement?

5. Are there improvements to coordinated operations and planning between energy systems (e.g., natural gas and electric power systems) that would help reduce risk factors related to common mode failures? Could those improved steps include?

6. How are relevant regulatory authorities (e.g., federal, state, and local regulators), individual utilities (including federal power marketing agencies), and regional planning authorities (e.g., RTOs/ISOs) evaluating and addressing challenges posed to electric system reliability due to climate change and extreme weather events and what potential actions are they considering? What additional actions should be considered to improve recovery times following extreme weather event-related outages? Are there potential changes to operating procedures, spare equipment inventory, or mutual assistance networks under consideration? What additional steps should be considered to improve recovery times?

13. Are there measures being considered to address future weather event-related outages? For example, are there potential changes to operating procedures, spare equipment inventory, or mutual assistance networks under consideration? What additional actions should be considered to improve recovery times?

14. Given the critical role black-start resources play in recovering from large-scale events on the electric system, how is the sufficiency of existing black start capability assessed, and has that assessment been adjusted to account for factors associated with climate change or extreme weather events? For example, is the impact of potential common mode failures considered in the development of black start restoration plans (including but not limited to common mode failure impacts on generation resources, transmission lines, substations, and natural gas pipelines)? Should these be addressed?

15. What actions should the Commission consider to help achieve an electric system that can better withstand, respond to, and recover from climate change and extreme weather events? What additional actions should be considered to improve recovery times?

16. Are there opportunities to improve the Commission-approved NERC Reliability Standards in order to address vulnerabilities to the bulk power system due to climate change or extreme weather events? What additional actions should be considered to improve recovery times?

17. Where climate change and extreme weather events may implicate both federal and state issues, should the Commission consider conferring with the states, as permitted under PPA section 209(b), to collaborate on such issues?

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[DOCKET NO. ER21-1373-000]

Edwards Solar 1A, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Edwards Solar 1A, LLC’s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is April 5, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human
Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (http://www.ferc.gov) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCONLineSupport@ferc.gov or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18–397–001.
Applicants: SunE Beacon Site 2 LLC.
Description: Compliance filing: Notice of Non-Material Change in Status and Revised MBR Tariff to be effective 3/13/2021.
Filed Date: 3/12/21.
Accession Number: 20210312–5235.
Comments Due: 5 p.m. ET 4/2/21.

Applicants: SunE Beacon Site 5 LLC.
Description: Compliance filing: Notice of Non-Material Change in Status and Revised MBR Tariff to be effective 3/13/2021.
Filed Date: 3/12/21.
Accession Number: 20210312–5280.
Comments Due: 5 p.m. ET 4/2/21.

Docket Numbers: ER21–1370–000.
Applicants: Assembly Solar II, LLC.
Description: Baseline eTariff Filing: Baseline new to be effective 4/15/2021.
Filed Date: 3/12/21.
Accession Number: 20210312–5285.
Comments Due: 5 p.m. ET 4/2/21.

Docket Numbers: ER21–1371–000.
Applicants: Edwards Sanborn Storage I, LLC.
Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 5/12/2021.
Filed Date: 3/12/21.
Accession Number: 20210312–5282.
Comments Due: 5 p.m. ET 4/2/21.

Docket Numbers: ER21–1372–000.
Applicants: Edwards Sanborn Storage II, LLC.
Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 5/12/2021.
Filed Date: 3/12/21.
Accession Number: 20210312–5288.
Comments Due: 5 p.m. ET 4/2/21.

Docket Numbers: ER21–1373–000.
Applicants: Edwards Solar 1A, LLC.
Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 5/12/2021.
Filed Date: 3/12/21.
Accession Number: 20210312–5294.
Comments Due: 5 p.m. ET 4/2/21.

Docket Numbers: ER21–1374–000.
Applicants: Diamond Energy PJM, LLC.
Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 5/12/2021.
Filed Date: 3/12/21.
Accession Number: 20210312–5291.
Comments Due: 5 p.m. ET 4/2/21.

Applicants: Diamond Energy ISONE, LLC.
Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 5/12/2021.
Filed Date: 3/12/21.
Accession Number: 20210312–5289.
Comments Due: 5 p.m. ET 4/2/21.

Applicants: Sanborn Solar 1A, LLC.
Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 5/12/2021.
Filed Date: 3/12/21.
Accession Number: 20210312–5292.
Comments Due: 5 p.m. ET 4/2/21.

Docket Numbers: ER21–1377–000.
Applicants: Diamond Energy NYISO, LLC.
Description: Baseline eTariff Filing: Application For Market Based Rate Authority to be effective 5/11/2021.
Filed Date: 3/12/21.
Accession Number: 20210312–5298.
Comments Due: 5 p.m. ET 4/2/21.

Docket Numbers: ER21–1378–000.
Applicants: Assembly Solar II, LLC.
Description: § 205(d) Rate Filing: Certificate of Concurrence of Assembly Solar to be effective 4/15/2021.
Filed Date: 3/12/21.
Accession Number: 20210312–5300.
Comments Due: 5 p.m. ET 4/2/21.

Applicants: La Joya Wind, LLC.
Description: § 205(d) Rate Filing: Request for Authorization to Make Affiliate Sales, for Contract Specific Auth. to be effective 12/31/9998.
Filed Date: 3/12/21.
Accession Number: 20210312–5301.
Comments Due: 5 p.m. ET 4/2/21.

Docket Numbers: ER21–1380–000.
Applicants: Sanborn Solar 1A, LLC.
Description: § 205(d) Rate Filing: Application For Market Based Rate Authority to be effective 5/11/2021.
Filed Date: 3/12/21.
Accession Number: 20210312–5302.
Comments Due: 5 p.m. ET 4/2/21.

Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: Agency NITSA NOA to be effective 3/17/2021.
Filed Date: 3/15/21.
Accession Number: 20210315–5085.

Docket Numbers: ER21–1392–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: Application For Market Based Rate Authority to be effective 5/11/2021.
Filed Date: 3/12/21.
Accession Number: 20210312–5302.
Comments Due: 5 p.m. ET 4/2/21.

Docket Numbers: ER21–1403–000.
Applicants: Sanborn Solar 1A, LLC.
Description: § 205(d) Rate Filing: Application For Market Based Rate Authority to be effective 5/11/2021.
Filed Date: 3/12/21.
Accession Number: 20210312–5302.
Comments Due: 5 p.m. ET 4/2/21.

Applicants: Diamond Energy NYISO, LLC.
Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 5/12/2021.
Filed Date: 3/12/21.
Accession Number: 20210312–5298.
Comments Due: 5 p.m. ET 4/2/21.

Docket Numbers: ER21–1423–000.
Applicants: Assembly Solar II, LLC.
Description: § 205(d) Rate Filing: Certificate of Concurrence of Assembly Solar to be effective 4/15/2021.
Filed Date: 3/12/21.
Accession Number: 20210312–5300.
Comments Due: 5 p.m. ET 4/2/21.

Docket Numbers: ER21–1433–000.
Applicants: Sanborn Solar 1A, LLC.
Description: § 205(d) Rate Filing: Request for Authorization to Make Affiliate Sales, for Contract Specific Auth. to be effective 12/31/9998.
Filed Date: 3/12/21.
Accession Number: 20210312–5301.
Comments Due: 5 p.m. ET 4/2/21.