

Issued: March 11, 2021.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

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[FR Doc. 2021-05492 Filed 3-12-21; 11:15 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG21-104-000.

Applicants: Crystal Lake Wind Energy III, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Crystal Lake Wind Energy III, LLC.

Filed Date: 3/8/21.

Accession Number: 20210308-5276.

Comments Due: 5 p.m. ET 3/29/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER19-465-000; ER19-465-001; ER19-465-003; ER19-465-004.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Midcontinent Independent System Operator, Inc. submits Request to Defer Effective Date of Compliance with Order No. 841.

Filed Date: 3/4/21.

Accession Number: 20210304-5215.

Comments Due: 5 p.m. ET 3/19/21.

Docket Numbers: ER19-2858-001.

Applicants: East Coast Power Linden Holding, L.L.C.

Description: Report Filing: Refund Report to be effective N/A.

Filed Date: 3/10/21.

Accession Number: 20210310-5077.

Comments Due: 5 p.m. ET 3/31/21.

Docket Numbers: ER21-1320-000.

Applicants: Crystal Lake Wind Energy III, LLC.

Description: Baseline eTariff Filing: Crystal Lake Wind Energy III, LLC Application for MBR Authority to be effective 5/10/2021.

Filed Date: 3/10/21.

Accession Number: 20210310-5210.

Comments Due: 5 p.m. ET 3/31/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 10, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021-05386 Filed 3-15-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5728-021]

Sandy Hollow Hydroelectric Company, Inc.; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 5728-021.

c. *Date filed:* March 1, 2021.

d. *Applicant:* Sandy Hollow Hydroelectric Company, Inc. (Sandy Hollow Hydro).

e. *Name of Project:* Sandy Hollow Hydroelectric Project.

f. *Location:* On the Indian River, in the Town of Philadelphia in Jefferson County, New York. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Ms. Kelly Sackheim, 32151 Sandy Hollow Road, Philadelphia, NY 13673; (916) 877-5947; sandyhollow@kchydro.com.

i. *FERC Contact:* Chris Millard at (202) 502-8256, or christopher.millard@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* April 30, 2021.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. For assistance, please contact FERC Online Support at FERCOOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Sandy Hollow Hydroelectric Project (P-5728-021).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Sandy Hollow Hydroelectric Project consists of (1) a 20-acre reservoir at a normal pool elevation of 419.1 feet National Geodetic Vertical Datum of 1929; (2) a main 106-foot-long concrete gravity dam with a maximum height of 25 feet that includes a 55-foot-long spillway, and three 3- to 4-foot-high concrete diversion spillway dams that are 21 feet, 46 feet and 64 feet long, respectively; (3) a 23-foot-long by 23-foot-wide brick and concrete powerhouse containing a 150-kilowatt (kW), a 265-kW, and a 400-kW turbine-generator unit; (4) two 12- to 15-foot-long, 6-foot-diameter steel penstocks, with one penstock that bifurcates before joining the two turbine units; (5) two trash racks; (6) a 400-foot-long tailrace channel; (7) a 480-volt, 300-foot-long transmission line connecting to a 480-volt to 23-kilovolt step-up transformer at a nearby substation; and (8) appurtenant facilities. The average annual generation was 933 megawatt-hours between 2012 and 2017.

The project is operated in a run-of-river mode and discharges a minimum flow of 35 cubic feet per second (cfs) or inflow to the reservoir, whichever is less, into the project's bypassed reach for the protection and enhancement of aquatic resources.

As part of the license application, Sandy Hollow Hydro filed a settlement agreement entered into between itself, the U.S. Fish and Wildlife Service, and the New York State Department of Environmental Conservation. As part of the settlement agreement, Sandy Hollow Hydro proposes to: (1) Continue to operate the project in a run-of-river mode; (2) provide a year-round minimum flow in the bypassed reach of 35 cfs, or inflow, whichever is less; (3) continue the existing stream flow and water level monitoring; (4) maintain the existing trash rack on turbine unit 3 with 1-inch clear spacing and, within 5 years of any license issued for the project, install trash racks with either 1-inch clear spacing or the equivalent (e.g., an overlay-type system) on turbine units 1 and 2; (5) within 3 years of the effective date of any license issued for the project, install and maintain a year-round downstream fish passage structure at one of the three diversion spillway dams; (6) maintain the existing portage trail; and (7) implement the Invasive Species Management Plan filed with the final license application.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in

the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-5728). At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary).	April 2021
Request Additional Information.	April 2021
Issue Acceptance Letter	July 2021
Issue Scoping Document 1 for comments.	August 2021
Request Additional Information (if necessary).	October 2021
Issue Scoping Document 2 ..	November 2021
Issue Notice of Ready for Environmental Analysis.	November 2021

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: March 10, 2021.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2021-05389 Filed 3-15-21; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

Wolf Ridge Wind Energy, LLC.	EG21-43-000
Blue Summit I Wind, LLC ...	EG21-44-000
Dickerson Power, LLC	EG21-45-000
Morgantown Power, LLC	EG21-46-000
Morgantown Station, LLC	EG21-47-000
Water Strider Solar, LLC	EG21-48-000
325MK 8ME LLC	EG21-49-000

Chalk Point Power, LLC	EG21-50-000
Flat Ridge 2 Wind Energy LLC.	EG21-51-000
Harry Allen Solar Energy LLC.	EG21-52-000
Centerfield Cooper Solar, LLC.	EG21-53-000
PGR Lessee O, LLC	EG21-54-000
Dry Lake Solar Holdings LLC.	EG21-55-000
HO Clarke II, LLC	EG21-57-000
Indiana Crossroads Wind Farm LLC.	EG21-58-000
Wallingford Renewable Energy LLC.	EG21-59-000
Topaz II, LLC	EG21-60-000
Braes Bayou Generating, LLC.	EG21-61-000
KCE TX 23, LLC	EG21-62-000
Midway-Sunset Cogeneration Company.	EG21-63-000

Take notice that during the month of February 2021, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2020).

Dated: March 10, 2021.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2021-05388 Filed 3-15-21; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15060-000]

Kinet, Inc.; Notice of Preliminary Permit Application Accepted For Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On December 3, 2020, Kinet, Inc., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a conventional hydropower project located in Jessamine, Woodford, and Mercer Counties, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Kentucky River Lock and Dam No. 6 Hydroelectric Project would consist of the following: (1) An existing 465-foot-long, 34-foot-high, timber crib dam with concrete overlay connected to a 280-foot-long, and 45-foot-wide abandoned navigation lock, which are owned by the Kentucky River