

TABLE 16—FREEZER UNIT COOLER

Test description	Unit cooler air entering dry-bulb °F	Unit cooler air entering relative humidity, %	Saturated suction temp, °F	Liquid inlet saturation temp, °F	Liquid inlet subcooling temp, °F	Compressor capacity	Test objective
Off Cycle Fan Power	−10	<50	Compressor Off.	Measure fan input power during compressor off cycle.
Refrigeration Capacity Suction A	−10	<50	−20	38	5	Compressor On.	Determine Net Refrigeration Capacity of Unit Cooler.
Refrigeration Capacity Suction B	−10	<50	−26	38	5	Compressor On.	Determine Net Refrigeration Capacity of Unit Cooler.
Defrost	−10	Various	Compressor Off.	Test according to Appendix C Section C11.

Success of the application for Waiver and Interim Waiver will: Ensure that manufacturers of CO2 Direct Expansion Unit Coolers in Medium & Low Temperature application can continue to participate in the market.

What economic hardship and/or competitive disadvantage is likely to result absent a favorable determination on the Application for Interim Waiver—Economic hardship will be loss of sales due to not meeting the DOE requirements set forth.

Conclusion: KeepRite Refrigeration seeks a Waiver and Interim Waiver from DOE’s current requirement to test CO2 direct expansion unit coolers.

Request submitted by:

/s/

Vince Zolli, P. Eng,

Vice President of Engineering, KeepRite Refrigeration.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14799–002]

Lock 13 Partners, LLC; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission’s (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for an original license for the Evelyn Hydroelectric Project No. 14799, and has prepared an Environmental Assessment (EA) for the project. The proposed project would be located on the Kentucky River in Lee County, Kentucky, at the existing Kentucky River Lock and Dam No. 13, which is owned by the Commonwealth of Kentucky and operated by the Kentucky River Authority. No federal land would be occupied by project

works or located within the project boundary.

The EA contains staff’s analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the EA via the internet through the Commission’s Home Page (<http://www.ferc.gov/>), using the “eLibrary” link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), in a Presidential proclamation issued on March 13, 2020. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or toll-free at (866) 208–3676, or for TTY, (202) 502–8659.

You may also register online at <https://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice.

The Commission strongly encourages electronic filing. Please file comments using the Commission’s eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions

sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–14799–002.

For further information, contact Sarah Salazar at (202) 502–6863, or by email at sarah.salazar@ferc.gov.

Dated: February 25, 2021.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

- Docket Numbers:* ER13–1508–006.
- Applicants:* Entergy Louisiana, LLC, Entergy New Orleans, LLC
- Description:* Informational Compliance Filing of Amended Power Purchase Agreement [Pro Forma Sheets] of Entergy Louisiana, LLC, et al.
- Filed Date:* 2/24/21.
- Accession Number:* 20210224–5196.
- Comments Due:* 5 p.m. ET 3/17/21.
- Docket Numbers:* ER21–1200–000.
- Applicants:* Midcontinent Independent System Operator, Inc.
- Description:* Request for One-Time, Limited Waiver of Tariff Provisions of Midcontinent Independent System Operator, Inc.
- Filed Date:* 2/25/21.
- Accession Number:* 20210225–5084.
- Comments Due:* 5 p.m. ET 2/25/21.
- Docket Numbers:* ER21–1201–000.
- Applicants:* PJM Interconnection, L.L.C.