

TABLE 16—FREEZER UNIT COOLER

Test description	Unit cooler air entering dry-bulb °F	Unit cooler air entering relative humidity, %	Saturated suction temp, °F	Liquid inlet saturation temp, °F	Liquid inlet subcooling temp, °F	Compressor capacity	Test objective
Off Cycle Fan Power .....	−10	<50	.....	.....	.....	Compressor Off.	Measure fan input power during compressor off cycle.
Refrigeration Capacity Suction A ....	−10	<50	−20	38	5	Compressor On.	Determine Net Refrigeration Capacity of Unit Cooler.
Refrigeration Capacity Suction B ....	−10	<50	−26	38	5	Compressor On.	Determine Net Refrigeration Capacity of Unit Cooler.
Defrost .....	−10	Various	.....	.....	.....	Compressor Off.	Test according to Appendix C Section C11.

*Success of the application for Waiver and Interim Waiver will:* Ensure that manufacturers of CO2 Direct Expansion Unit Coolers in Medium & Low Temperature application can continue to participate in the market.

What economic hardship and/or competitive disadvantage is likely to result absent a favorable determination on the Application for Interim Waiver—Economic hardship will be loss of sales due to not meeting the DOE requirements set forth.

*Conclusion:* KeepRite Refrigeration seeks a Waiver and Interim Waiver from DOE’s current requirement to test CO2 direct expansion unit coolers.

*Request submitted by:*

/s/

**Vince Zolli, P. Eng,**

*Vice President of Engineering, KeepRite Refrigeration.*

[FR Doc. 2021–04357 Filed 3–2–21; 8:45 am]

**BILLING CODE 6450–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 14799–002]

**Lock 13 Partners, LLC; Notice of Availability of Environmental Assessment**

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission’s (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for an original license for the Evelyn Hydroelectric Project No. 14799, and has prepared an Environmental Assessment (EA) for the project. The proposed project would be located on the Kentucky River in Lee County, Kentucky, at the existing Kentucky River Lock and Dam No. 13, which is owned by the Commonwealth of Kentucky and operated by the Kentucky River Authority. No federal land would be occupied by project

works or located within the project boundary.

The EA contains staff’s analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the EA via the internet through the Commission’s Home Page (<http://www.ferc.gov/>), using the “eLibrary” link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), in a Presidential proclamation issued on March 13, 2020. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or toll-free at (866) 208–3676, or for TTY, (202) 502–8659.

You may also register online at <https://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice.

The Commission strongly encourages electronic filing. Please file comments using the Commission’s eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions

sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–14799–002.

For further information, contact Sarah Salazar at (202) 502–6863, or by email at [sarah.salazar@ferc.gov](mailto:sarah.salazar@ferc.gov).

Dated: February 25, 2021.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2021–04385 Filed 3–2–21; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

- Docket Numbers:* ER13–1508–006.
- Applicants:* Entergy Louisiana, LLC, Entergy New Orleans, LLC
- Description:* Informational Compliance Filing of Amended Power Purchase Agreement [Pro Forma Sheets] of Entergy Louisiana, LLC, et al.
- Filed Date:* 2/24/21.
- Accession Number:* 20210224–5196.
- Comments Due:* 5 p.m. ET 3/17/21.
- Docket Numbers:* ER21–1200–000.
- Applicants:* Midcontinent Independent System Operator, Inc.
- Description:* Request for One-Time, Limited Waiver of Tariff Provisions of Midcontinent Independent System Operator, Inc.
- Filed Date:* 2/25/21.
- Accession Number:* 20210225–5084.
- Comments Due:* 5 p.m. ET 2/25/21.
- Docket Numbers:* ER21–1201–000.
- Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original WMPA 5973; Queue No. AG1-044 to be effective 1/26/2021.

*Filed Date:* 2/25/21.

*Accession Number:* 20210225-5002.

*Comments Due:* 5 p.m. ET 3/18/21.

*Docket Numbers:* ER21-1202-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Revisions to Attachment A Section 2.5 of the WEIS Tariff to be effective 4/27/2021.

*Filed Date:* 2/25/21.

*Accession Number:* 20210225-5050.

*Comments Due:* 5 p.m. ET 3/18/21.

*Docket Numbers:* ER21-1203-000.

*Applicants:* Birchwood Power Partners, L.P.

*Description:* Tariff Cancellation: Cancellation entire tariff to be effective 3/1/2021.

*Filed Date:* 2/25/21.

*Accession Number:* 20210225-5066.

*Comments Due:* 5 p.m. ET 3/18/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 25, 2021.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2021-04381 Filed 3-2-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RM16-17-000 RM16-17-001]

#### Data Collection for Analytics and Surveillance and Market-Based Rate Purposes; Notice of Technical Workshop

Take notice that Federal Energy Regulatory Commission (Commission)

staff will convene a technical workshop to discuss the functionality and features of the relational database through which the Commission will begin collecting certain market-based rate (MBR) information in accordance with Order No. 860 (MBR Database).<sup>1</sup> This workshop provides a forum for dialogue between Commission staff and interested entities to discuss the general features of the MBR Database and the process for submitting information into this database. For reference, interested entities can access the relational database at <https://mbrweb.ferc.gov/>.

The technical workshop will be held on Thursday, March 25, 2021, from approximately 10:00 a.m. to 3:00 p.m. Eastern Time. The technical workshop will be held electronically. A supplemental notice will be issued prior to the technical workshop with further details regarding the agenda and if there are changes to the date or time of the technical workshop.

Individuals who are interested in registering for the conference can do so here: <https://ferc.webex.com/ferc/j.php?MTID=e6dd18def200b281ff165e57325102ee0>.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 1-866-208-3372 (voice) or 202-208-8659 (TTY), or send a fax to 202-208-2106 with the required accommodations.

For more information about this technical workshop, please contact Ryan Stertz, 202-502-6473, [mbrdatabase@ferc.gov](mailto:mbrdatabase@ferc.gov) for technical questions, or Sarah McKinley, 202-502-8368, [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov) for logistical issues.

Dated: February 25, 2021.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2021-04386 Filed 3-2-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER21-1198-000]

#### Pay Less Energy LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Pay Less Energy LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is March 17, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number

<sup>1</sup> *Data Collection for Analytics and Surveillance and Market-Based Rate Purposes*, Order No. 860, 168 FERC ¶ 61,039 (2019); Order No. 860-A, 170 FERC 61,129 (2020).