

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: February 17, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-03677 Filed 2-22-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1123-006.
Applicants: Union Electric Company.
Description: Supplement to January 21, 2021 Notice of Change in Status of Union Electric Company.
Filed Date: 2/16/21.
Accession Number: 20210216-5300.
Comments Due: 5 p.m. ET 3/9/21.
Docket Numbers: ER20-2471-002.

Applicants: NedPower Mount Storm, LLC.

Description: Compliance filing: Informational Filing Pursuant to Section 2 of the PJM Tariff to be effective 12/31/9998.

Filed Date: 2/17/21.

Accession Number: 20210217-5049.

Comments Due: 5 p.m. ET 3/10/21.

Docket Numbers: ER21-797-001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Request to Defer Action: Revised ISA, SA No. 5869; Queue No. AE2-126 to be effective 12/31/9998.

Filed Date: 2/17/21.

Accession Number: 20210217-5093.

Comments Due: 5 p.m. ET 3/10/21.

Docket Numbers: ER21-917-001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment to ISA/CSA, SA No. 5290 and 5308; Queue No. AC1-069 to be effective 1/28/2019.

Filed Date: 2/17/21.

Accession Number: 20210217-5045.

Comments Due: 5 p.m. ET 3/10/21.

Docket Numbers: ER21-1158-000.

Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2021-02-17_SA 3260 MidAmerican-Holliday Creek Solar 1st Rev GIA (J524) to be effective 2/10/2021.

Filed Date: 2/17/21.

Accession Number: 20210217-5010.

Comments Due: 5 p.m. ET 3/10/21.

Docket Numbers: ER21-1159-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2021-02-17_SA 3243 Deuel Harvest Wind-OTP 2nd Rev GIA (J526) to be effective 2/10/2021.

Filed Date: 2/17/21.

Accession Number: 20210217-5014.

Comments Due: 5 p.m. ET 3/10/21.

Docket Numbers: ER21-1160-000.

Applicants: Midcontinent Independent System Operator, Inc., Union Electric Company.

Description: § 205(d) Rate Filing: 2021-02-17_SA 2029 Ameren-City of Perry Missouri WDS to be effective 5/1/2021.

Filed Date: 2/17/21.

Accession Number: 20210217-5030.

Comments Due: 5 p.m. ET 3/10/21.

Docket Numbers: ER21-1161-000.

Applicants: Ohio Power Company, American Electric Power Service Corporation, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: AEP submits ILDSA SA No. 1419 and Two

Facilities Agreements to be effective 4/19/2021.

Filed Date: 2/17/21.

Accession Number: 20210217-5082.

Comments Due: 5 p.m. ET 3/10/21.

Docket Numbers: ER21-1162-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2021-02-17_SA 3262 MidAmerican Energy—MidAmerican Energy 1st Rev GIA (J527) to be effective 2/3/2021.

Filed Date: 2/17/21.

Accession Number: 20210217-5095.

Comments Due: 5 p.m. ET 3/10/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 17, 2021.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2021-03674 Filed 2-22-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1121-000]

Battle Creek Hydroelectric Project; Notice of Existing Licensee's Notice of Intent To Not File a New License Application, and Soliciting Notices of Intent To File a License Application and Pre-Application Documents

At least five years, but no more than five and one-half years, before the expiration of a license for a major water power project, the licensee must file with the Commission a letter that contains an unequivocal statement of the licensee's intent to file or not to file an application for a new license.¹

¹ 18 CFR 16.6(c) (2020).

If such a licensee informs the Commission that it does not intend to file an application for a new license, nonpower license, or exemption for the project, the licensee may not file an application for a new license, nonpower license, or exemption for the project, either individually or in conjunction with an entity or entities that are not currently licensees of the project.²

On October 23, 2020, Pacific Gas & Electric Company (PG&E), the existing licensee for the Battle Creek Hydroelectric Project No. 1121, filed notice of its intent to not file an application for a new license. Therefore, pursuant to section 16.24(a)(1) of the Commission's regulations, PG&E may not file an application for a new license for the project, either individually or in conjunction with an entity or entities that are not currently licensees of the project.

The 36.1-megawatt (MW) Battle Creek Hydroelectric Project is located on the North and South Forks of Battle Creek, a tributary to the Sacramento River, in Shasta and Tehama Counties, California. The project occupies 93 acres of federal land managed by the U.S. Forest Service and the Bureau of Land Management. The existing license for the project expires on July 31, 2026.³

The principal project works consist of: (1) Two small upstream storage reservoirs; (2) three forebays; (3) twenty canals and pipelines and associated diversion dams; (4) penstocks leading to five powerhouses; (5) five 60-kV transmission lines with a total length of 50.3 miles; and (6) five substations.

Any party interested in filing a license application (*i.e.*, potential applicant) for the Battle Creek Hydroelectric Project No. 1121 must file a Notice of Intent (NOI)⁴ and pre-application document (PAD).⁵ Additionally, while the integrated licensing process (ILP) is the default process for preparing an application for a subsequent license, a potential applicant may request to use alternative licensing procedures when it files its NOI.⁶

The deadline for potential applicants, other than the existing licensee, to file NOIs, PADs, and requests to use an alternative licensing process is 120 days from the issuance date of this notice.

Applications for a new license from potential applicants, other than the

existing licensee, must be filed with the Commission at least 24 months prior to the expiration of the existing license.⁷ Because the existing license expires on July 31, 2026, applications for license for this project must be filed by July 31, 2024.

Questions concerning this notice should be directed to Rebecca Kipp (202) 502- 8846 or rebecca.kipp@ferc.gov.

Dated: February 16, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021-03675 Filed 2-22-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Number: PR12-20-001.

Applicants: NorthWestern Corporation.

Description: Tariff filing per 284.123(b)(1)/.: Rate Certification in Compliance with Docket No. CP11-76-000 under PR12-20.

Filed Date: 2/16/2021.

Accession Number: 202102165000.

Comments/Protests Due: 5 p.m. ET 3/9/2021.

Docket Numbers: RP21-482-000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: REX 2021-02-12 Non-Conforming Negotiated Rate Amendment to be effective 2/13/2021.

Filed Date: 2/12/21.

Accession Number: 20210212-5073.

Comments Due: 5 p.m. ET 2/24/21.

Docket Numbers: RP21-483-000.

Applicants: TransCameron Pipeline, LLC.

Description: § 4(d) Rate Filing: Changes Normal filing 2021 Mar to be effective 3/16/2021.

Filed Date: 2/12/21.

Accession Number: 20210212-5075.

Comments Due: 5 p.m. ET 2/24/21.

Docket Numbers: RP21-484-000.

Applicants: TransCameron Pipeline, LLC.

Description: Petition for Limited Waiver of TransCameron Pipeline, LLC, under RP21-484.

Filed Date: 2/12/21.

Accession Number: 20210212-5117.

Comments Due: 5 p.m. ET 2/24/21.

Docket Numbers: RP21-485-000.

Applicants: ANR Pipeline Company.

Description: § 4(d) Rate Filing: Short Notice Start-Up to be effective 3/15/2021.

Filed Date: 2/12/21.

Accession Number: 20210212-5122.

Comments Due: 5 p.m. ET 2/24/21.

Docket Numbers: RP21-486-000.

Applicants: Empire Pipeline, Inc.

Description: Compliance filing Refund Report Per Settlement in RP18-940.

Filed Date: 2/12/21.

Accession Number: 20210212-5125.

Comments Due: 5 p.m. ET 2/24/21.

Docket Numbers: RP21-487-000.

Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20210212 Negotiated Rate to be effective 2/12/2021.

Filed Date: 2/12/21.

Accession Number: 20210212-5170.

Comments Due: 5 p.m. ET 2/24/21.

Docket Numbers: RP21-488-000.

Applicants: Guardian Pipeline, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate PAL Agreements—Koch & Citadel to be effective 2/11/2021.

Filed Date: 2/12/21.

Accession Number: 20210212-5239.

Comments Due: 5 p.m. ET 2/24/21.

Docket Numbers: RP21-489-000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: REX 2021-02-12 Negotiated Rate Agreement and Amendment to be effective 2/12/2021.

Filed Date: 2/12/21.

Accession Number: 20210212-5253.

Comments Due: 5 p.m. ET 2/24/21.

Docket Numbers: RP21-490-000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: § 4(d) Rate Filing: 2.15.21 Negotiated Rates—Mieco LLC H-7080-89 to be effective 2/13/2021.

Filed Date: 2/16/21.

Accession Number: 20210216-5009.

Comments Due: 5 p.m. ET 3/1/21.

Docket Numbers: RP21-491-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreement—2/15/2021 to be effective 2/15/2021.

Filed Date: 2/16/21.

Accession Number: 20210216-5143.

Comments Due: 5 p.m. ET 3/1/21.

Docket Numbers: RP21-492-000.

Applicants: Guardian Pipeline, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate PAL Agreement—Morgan Stanley Extension to be effective 2/12/2021.

² 18 CFR 16.24 (a)(1).

³ Because PG&E filed the notice of intent to not file an application for a new license more than five and one-half years before the expiration of the license, we waive the applicable requirement in 18 CFR 16.6(c)(1).

⁴ 18 CFR 5.5.

⁵ 18 CFR 5.6.

⁶ 18 CFR 5.3(b).

⁷ 18 CFR 16.9(b)(1).