DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Docket No. ER21–1129–000]

Polaris Power Services LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Polaris Power Services LLC’s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is March 8, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (http://ferc.gov) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOmOnlineSupport@ferc.gov or call toll-free, (888) 208–3676 or TYY, (202) 502–8659.


Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2021–03497 Filed 2–19–21; 8:45 am]
BILLING CODE 6717–01–P
Description: Compliance filing: Dominion submits Deficiency Filing in ER20–1085–000 to be effective 1/27/2020.

Description: Compliance filing: Request for Limited Waiver and Expedited Consideration of NedPower Mount Storm LLC.

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Description: Response to be effective N/A.

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No. 5415; Queue No. AD2–215 re; withdrawal to be effective 3/15/2021.  
**Filed Date:** 2/16/21.  
**Accession Number:** 20210216–5236.  
**Comments Due:** 5 p.m. ET 3/9/21.  
**Docket Numbers:** ER21–1157–000.  
**Applicants:** PJM Interconnection, L.L.C.  
**Description:** § 205(d) Rate Filing: Original ISA, SA No. 5958; Queue No. AC1–074 to be effective 1/19/2021.  
**Filed Date:** 2/16/21.  
**Accession Number:** 20210216–5243.  
**Comments Due:** 5 p.m. ET 3/9/21.  
Take notice that the Commission received the following electric securities filings:  
**Docket Numbers:** ES21–31–000.  
**Applicants:** Transource Oklahoma, LLC.  
**Description:** Application under Section 204 of the Federal Power Act for Authorization to Issue Securities for Transource Oklahoma, LLC.  
**Filed Date:** 2/16/21.  
**Accession Number:** 20210216–5227.  
**Comments Due:** 5 p.m. ET 3/9/21.  
Take notice that the Commission received the following PURPA 210(m)(3) filings:  
**Docket Numbers:** QM21–3–000.  
**Applicants:** Montana-Dakota Utilities Company.  
**Description:** Application of Montana-Dakota Utilities Company to Terminate Mandatory Purchase Obligation under the Public Utility Regulatory Policies Act of 1978.  
**Filed Date:** 2/16/21.  
**Accession Number:** 20210216–5226.  
**Comments Due:** 5 p.m. ET 3/16/21.  
The filings are accessible in the Commission’s eLibrary system (https://elibrary.ferc.gov/idmsws/search/fercgensearch.asp) by querying the docket number.  
Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.  
eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/eFiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.  
[Nathaniel J. Davis, Sr., Deputy Secretary.  
[FR Doc. 2021–03496 Filed 2–19–21; 8:45 am]  
BILLING CODE 6717–01–P  

### DEPARTMENT OF ENERGY

**Federal Energy Regulatory Commission**

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:  
**Docket Number:** PR21–29–000.  
**Applicants:** The East Ohio Gas Company.  
**Description:** Tariff filing per 284.123(b),(e),(g): Operating Statement of The East Ohio Gas Company 02/09/2021 to be effective 1/6/2021 under PR21–29.  
**Filed Date:** 2/9/2021.  
**Accession Number:** 202102095148.  
**Comments Due:** 5 p.m. ET 3/2/2021.  
284.123(g) Protests Due: 5 p.m. ET 4/12/2021.  
**Docket Numbers:** PR21–30–000.  
**Applicants:** The East Ohio Gas Company.  
**Description:** Tariff filing per 284.123(b),(e): Historical Operating Statements of The East Ohio Gas Company to be effective 9/29/2010 under PR21–30.  
**Filed Date:** 2/10/2021.  
**Accession Number:** 202102105108.  
**Comments/Protests Due:** 5 p.m. ET 3/3/2021.  
**Docket Numbers:** RP21–473–000.  
**Applicant:** Algonquin Gas Transmission, LLC.  
**Description:** § 4(d) Rate Filing: Negotiated Rate—Northern Utilities 510939 eff 2–12–21 to be effective 2/12/2021.  
**Filed Date:** 2/11/21.  
**Accession Number:** 20210211–5124.  
**Comments Due:** 5 p.m. ET 2/23/21.  
**Docket Numbers:** RP21–478–000.  
**Applicants:** Algonquin Gas Transmission, LLC.  
**Description:** § 4(d) Rate Filing: Negotiated Rate—Northern Utilities 510939 eff 2–12–21 to be effective 2/12/2021.  
**Filed Date:** 2/11/21.  
**Accession Number:** 20210211–5131.  
**Comments Due:** 5 p.m. ET 2/23/21.  
**Docket Numbers:** RP21–479–000.  
**Applicants:** Algonquin Gas Transmission, LLC.  
**Description:** § 4(d) Rate Filing: Negotiated Rate—Northern Utilities 510939 eff 2–12–21 to be effective 2/12/2021.  
**Filed Date:** 2/11/21.  
**Accession Number:** 20210211–5108.  
**Comments/Protests Due:** 5 p.m. ET 3/3/2021.  
**Docket Numbers:** RP21–474–000.  
**Applicants:** Elba Express Company, L.L.C.  
**Description:** § 4(d) Rate Filing: Fuel Retention Rates—Summer 2021 to be effective 4/1/2021.  
**Filed Date:** 2/11/21.  
**Accession Number:** 20210211–5047.  
**Comments Due:** 5 p.m. ET 2/23/21.  
**Docket Numbers:** RP21–475–000.  
**Applicants:** Texas Eastern Transmission, LP.  
**Description:** § 4(d) Rate Filing: Negotiated Rates—Nextera Agreements eff 03–01–21 to be effective 3/1/2021.  
**Filed Date:** 2/11/21.  
**Accession Number:** 20210211–5057.  
**Comments Due:** 5 p.m. ET 2/23/21.  
**Docket Numbers:** RP21–476–000.  
**Applicants:** Northern Natural Gas Company.  
**Description:** Northern Natural Gas submits report of the penalty and daily delivery variance charge (DDVC) revenues that have been credited to shippers under RP21–426.  
**Filed Date:** 2/11/21.  
**Accession Number:** 20210211–5076.  
**Comments Due:** 5 p.m. ET 2/23/21.  
**Docket Numbers:** RP21–477–000.  
**Applicants:** Rockies Express Pipeline LLC.  
**Description:** § 4(d) Rate Filing: REX 2021–02–11 Non-Conforming Agreement—Northern Utilities 510939 eff 2–12–21 to be effective 2/12/2021.  
**Filed Date:** 2/11/21.  
**Accession Number:** 20210211–5119.  
**Comments Due:** 5 p.m. ET 2/23/21.  
**Docket Numbers:** RP21–479–000.  
**Applicants:** Maritimes & Northeast Pipeline, L.L.C.  
**Description:** § 4(d) Rate Filing: Negotiated Rate—Northern Utilities 510939 eff 2–12–21 to be effective 2/12/2021.  
**Filed Date:** 2/11/21.  
**Accession Number:** 20210211–5124.  
**Comments Due:** 5 p.m. ET 2/23/21.  
**Docket Numbers:** RP21–480–000.  
**Applicants:** Cove Point LNG, LP.  
**Description:** Compliance filing Cove Point—February 11, 2021 Service Agreement Termination Notice.  
**Filed Date:** 2/11/21.  
**Accession Number:** 20210211–5153.  
**Comments Due:** 5 p.m. ET 2/23/21.  
The filings are accessible in the Commission’s eLibrary system (https://elibrary.ferc.gov/idmsws/search/fercgensearch.asp) by querying the docket number.  
Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211