

Operating Condition Exhibit A to be effective 2/1/2021 under PR21–26.

Filed Date: 2/4/2021.

Accession Number: 202102045035.

Comments/Protests Due: 5 p.m. ET 2/25/2021.

Docket Numbers: RP21–453–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 2.3.21 Negotiated Rates—Mieco LLC H–7080–89 to be effective 2/3/2021.

Filed Date: 2/3/21.

Accession Number: 20210203–5027.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: RP21–454–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 2.3.21 Negotiated Rates—Sequent Energy Management, L.P. H–3075–89 to be effective 2/3/2021.

Filed Date: 2/3/21.

Accession Number: 20210203–5028.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: RP21–455–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 2.3.21 Negotiated Rates—Castleton Commodities Merchant Trading L.P. H–4010–89 to be effective 2/3/2021.

Filed Date: 2/3/21.

Accession Number: 20210203–5029.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: RP21–456–000.

Applicants: Transwestern Pipeline Company, LLC.

Description: Compliance filing Alert Day Penalty Report on 2–3–2021.

Filed Date: 2/3/21.

Accession Number: 20210203–5054.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: RP21–457–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 2/3/21 Negotiated Rates—Hartree Partners, LP H–7090–89 to be effective 2/3/2021.

Filed Date: 2/3/21.

Accession Number: 20210203–5088.

Comments Due: 5 p.m. ET 2/16/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 5, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021–02855 Filed 2–11–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EL21–44–000; QF94–155–013]

LSP-Whitewater Limited Partnership; Notice of Waiver Request

Take notice that on January 29, 2021, pursuant to section 292.205(c) of the Federal Energy Regulatory Commission's (Commission) Rules of Practices and Procedures implementing the Public Utility Regulatory Policies Act of 1978, as amended, 18 CFR 292.205(c)(2017), LSP-Whitewater Limited Partnership requested a waiver of the operating and efficiency standards set forth in sections 292.205(a)(1) and 292.205(a)(2)(i)(B) of the Commission's regulations for its topping-cycle cogeneration facility located in Whitewater, Wisconsin for calendar year 2020, as more fully explained in its waiver request.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern time on February 19, 2021.

Dated: February 4, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021–02856 Filed 2–11–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Number: PR21–27–000.

Applicants: Jefferson Island Storage & Hub, L.L.C.

Description: Tariff filing per 284.123(b)(2) + (: Soc update 2021 Feb to be effective 2/5/2021 under PR21–27.

Filed Date: 2/5/2021.

Accession Number: 202102055121.

Comments/Protests Due: 5 p.m. ET 2/26/2021.

Docket Numbers: RP21–458–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 2.4.21 Negotiated Rates—Twin Eagle Resource Management, LLC H–7300–89 to be effective 2/5/2021.

Filed Date: 2/4/21.

Accession Number: 20210204–5060.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: RP21–459–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—Yankee Gas 510802 Release eff 2–5–2021 to be effective 2/5/2021.

Filed Date: 2/4/21.

Accession Number: 20210204–5076.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: RP21–460–000.

Applicants: Cimarron River Pipeline, LLC.

Description: § 4(d) Rate Filing: Tekas Sale to be effective 2/6/2021.

Filed Date: 2/4/21.
Accession Number: 20210204–5089.
Comments Due: 5 p.m. ET 2/16/21.
Docket Numbers: RP21–461–000.
Applicants: Guardian Pipeline, L.L.C.
Description: § 4(d) Rate Filing:
 Negotiated Rate PAL Agreements—
 Clearwater & Mercuria to be effective 2/
 4/2021.

Filed Date: 2/4/21.
Accession Number: 20210204–5148.
Comments Due: 5 p.m. ET 2/16/21.
 The filings are accessible in the
 Commission's eLibrary system ([https://
 elibrary.ferc.gov/idmws/search/
 fercgensearch.asp](https://elibrary.ferc.gov/idmws/search/fercgensearch.asp)) by querying the
 docket number.

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 protest in any of the above proceedings
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 and 214 of the Commission's
 Regulations (18 CFR 385.211 and
 385.214) on or before 5:00 p.m. Eastern
 time on the specified comment date(s).
 Protests may be considered, but
 intervention is necessary to become a
 party to the proceeding.

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 service, and qualifying facilities filings
 can be found at: [http://www.ferc.gov/
 docs-filing/efiling/filing-req.pdf](http://www.ferc.gov/docs-filing/efiling/filing-req.pdf). For
 other information, call (866) 208–3676
 (toll free). For TTY, call (202) 502–8659.

Dated: February 8, 2021.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2021–02897 Filed 2–11–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission
 received the following electric rate
 filings:

Docket Numbers: ER15–1365–003.
Applicants: Morris Cogeneration,
 LLC.

Description: Compliance filing:
 Informational Filing Pursuant to
 Schedule 2 to be effective N/A.

Filed Date: 2/8/21.
Accession Number: 20210208–5057.
Comments Due: 5 p.m. ET 3/1/21.

Docket Numbers: ER15–704–019.
Applicants: Pacific Gas and Electric
 Company.

Description: Compliance filing: CCSF
 WDT Compliance Filing (Feb 2021) to
 be effective 7/23/2015.

Filed Date: 2/8/21.

Accession Number: 20210208–5114.
Comments Due: 5 p.m. ET 3/1/21.
Docket Numbers: ER15–704–020.
Applicants: Pacific Gas and Electric
 Company.

Description: Compliance filing: CCSF
 Compliance filing WDT IA (SA 275)
 (Feb 2021) to be effective 7/1/2015.

Filed Date: 2/8/21.
Accession Number: 20210208–5122.
Comments Due: 5 p.m. ET 3/1/21.

Docket Numbers: ER19–2916–003
Applicants: Calpine Mid-Merit II,
 LLC.

Description: Compliance filing:
 Reactive Service Rate Schedule
 Compliance Filing to be effective 11/1/
 2019.

Filed Date: 2/8/21.
Accession Number: 20210208–5121.
Comments Due: 5 p.m. ET 3/1/21.

Docket Numbers: ER21–645–000.
Applicants: TransWest Express LLC.
Description: Amendment to January
 15, 2021 TransWest Express LLC
 Application for Authorization to sell
 transmission service rights at negotiated
 rates.

Filed Date: 2/5/21.
Accession Number: 20210205–5181.
Comments Due: 5 p.m. ET 2/12/21.

Docket Numbers: ER21–1067–000.
Applicants: Appalachian Power
 Company.

Description: § 205(d) Rate Filing:
 OATT—Revise Attachment K, AEP
 Texas Inc. Rate Update to be effective
 12/31/9998.

Filed Date: 2/8/21.
Accession Number: 20210208–5087.
Comments Due: 5 p.m. ET 3/1/21.

Docket Numbers: ER21–1068–000.
Applicants: American Electric Power
 Service Corporation, Ohio Power
 Company, AEP Ohio Transmission
 Company, Inc., PJM Interconnection,
 L.L.C.

Description: § 205(d) Rate Filing: AEP
 submits Scioto Ridge Facilities
 Agreement with SA No. 1336 to be
 effective 4/10/2021.

Filed Date: 2/8/21.
Accession Number: 20210208–5109.
Comments Due: 5 p.m. ET 3/1/21.

Docket Numbers: ER21–1069–000.
Applicants: PJM Interconnection,
 L.L.C.

Description: Tariff Cancellation:
 Notice of Cancellation of WMPA SA No.
 5670; Queue No. AE2–151 to be
 effective 2/27/2021.

Filed Date: 2/8/21.
Accession Number: 20210208–5125.
Comments Due: 5 p.m. ET 3/1/21.

Take notice that the Commission
 received the following foreign utility
 company status filings:

Docket Numbers: FC21–2–000.
Applicants: I Squared Capital.
Description: Self-Certification of FC of
 I Squared Capital.

Filed Date: 2/3/21.
Accession Number: 20210203–5169.
Comments Due: 5 p.m. ET 2/24/21.

The filings are accessible in the
 Commission's eLibrary system ([https://
 elibrary.ferc.gov/idmws/search/
 fercgensearch.asp](https://elibrary.ferc.gov/idmws/search/fercgensearch.asp)) by querying the
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Any person desiring to intervene or
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 other information, call (866) 208–3676
 (toll free). For TTY, call (202) 502–8659.

Dated: February 8, 2021.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2021–02896 Filed 2–11–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2814–025]

Great Falls Hydroelectric Company, City of Paterson, New Jersey; Notice of Availability of Environmental Assessment

In accordance with the National
 Environmental Policy Act of 1969 and
 the Federal Energy Regulatory
 Commission's (Commission)
 regulations, 18 CFR part 380, the Office
 of Energy Projects has reviewed the
 application for a new license for the
 Great Falls Hydroelectric Project,
 located on the Passaic River, near the
 City of Paterson, Passaic County, New
 Jersey, and has prepared an
 Environmental Assessment (EA) for the
 project. The project occupies 2.4 acres
 of federal land administered by the
 National Park Service.

The EA contains staff's analysis of the
 potential environmental impacts of the
 project and concludes that licensing the
 project, with appropriate environmental
 protective measures, would not