Description: § 4(d) Rate Filing: Summary of Negotiated Rate Capacity Release Agreements on 2–21–2021 to be effective 2/2/2021.

Filed Date: 2/2/21.

Accession Number: 20210202–5039.

Comments Due: 5 p.m. ET 2/16/21.

The filings are accessible in the Commission's eLibrary system ([https://elibrary.ferc.gov/idmsws/search/fercsearch.asp](https://elibrary.ferc.gov/idmsws/search/fercsearch.asp)) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214(a)) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.


Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2021–02628 Filed 2–8–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21–4–000]

Transwestern Pipeline Company, LLC; Notice of Schedule of the Preparation of an Environmental Assessment for the Linam Ranch Project

On October 8, 2020, Transwestern Pipeline Company, LLC (Transwestern) filed an application in Docket No. CP21–4–000 requesting an Authorization pursuant to Section 7(b) of the Natural Gas Act to abandon certain natural gas pipeline facilities. The proposed project is known as the Linam Ranch Project (Project) and would result in the abandonment of natural gas facilities located in Lea County, New Mexico. Transwestern states that the facilities have no firm transportation agreements and that maintenance expenses are excessive and cannot be recovered by its current revenue stream.

On October 23, 2020, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff’s environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹

Schedule for Environmental Review

Issuance of EA—March 19, 2021

90-day Federal Authorization Decision Deadline—June 17, 2021

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project’s progress.

Project Description

Transwestern proposes to abandon in-place the Linam Ranch meter station and approximately 2,446 feet of associated 10-inch-diameter natural gas transmission pipeline, both of which are located in Lea County, New Mexico.

Background

On November 13, 2020, the Commission issued a Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Linam Ranch Project (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; and other interested parties. In response to the Notice of Scoping, the Commission received comments from the National Park Service (stating its support for the proposed abandonment. The National Park Service comments will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to [https://www.ferc.gov/ferc-online/overview](https://www.ferc.gov/ferc-online/overview) to register for eSubscription.

Additional information about the Project is available from the Commission’s Office of External Affairs at (866) 208–FERC or on the FERC website ([www.ferc.gov](http://www.ferc.gov)). Using the “eLibrary” link, select “General Search” from the eLibrary menu, enter the selected date range and “Docket Number” excluding the last three digits (i.e., CP21–4), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FERConlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.


Kimberly D. Bose,
Secretary.

[FR Doc. 2021–02625 Filed 2–8–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:


Applicants: PJM Interconnection, L.L.C.


Filed Date: 2/3/21.

Accession Number: 20210203–5092.

Comments Due: 5 p.m. ET 2/24/21.


Applicants: East Fork Wind Project, LLC, Solomon Forks Wind Project, LLC, King Plains Wind Project, LLC, ENGIE Energy Marketing NA, Inc., ENGIE Portfolio Management, LLC, ENGIE Resources LLC, ENGIE Retail, LLC, Plymouth Rock Energy, LLC.

Description: Notice of Change in Status of East Fork Wind Project, LLC, et al.

Filed Date: 2/3/21.

Accession Number: 20210203–5107.

Comments Due: 5 p.m. ET 2/24/21.


Applicants: Green River Wind Farm Phase 1, LLC.

Description: Report Filing: Reactive Refund Report to be effective N/A.

Filed Date: 2/3/21.

Accession Number: 20210203–5038.

¹ 40 CFR 1501.10 (2020).
Cancellation of SA 301 to be effective 4/1/2021.

File Date: 2/3/21.
Accession Number: 20210203–5048.
Comments Due: 5 p.m. ET 2/24/21.
Applicants: AEP Texas Inc.

Description: § 205(d) Rate Filing:
AEPTX-LCR A TSC Dimmit Facilities Development Agreement to be effective 1/27/2021.

File Date: 2/2/21.
Accession Number: 20210202–5118.
Comments Due: 5 p.m. ET 2/23/21.
Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation:
Notice of Cancellation of ISA, SA No. 3799; Queue No. Y3–100 to be effective 2/3/2021.

File Date: 2/3/21.
Accession Number: 20210203–5123.
Comments Due: 5 p.m. ET 2/24/21.
Applicants: AEP Texas Inc.

Description: § 205(d) Rate Filing:
AEPTX-El Sauz Ranch Wind Interconnection Agreement to be effective 1/27/2021.

File Date: 2/3/21.
Accession Number: 20210203–5051.
Comments Due: 5 p.m. ET 2/24/21.
Docket Numbers: ER21–1025–000.
Applicants: Idaho Power Company.

Description: § 205(d) Rate Filing:
SDG&EC Copper Mountain Solar 2, LLC.

Description: § 205(d) Rate Filing:
WDAT SGIA for Kearny 251 to be effective 2/4/2021.

File Date: 2/3/21.
Accession Number: 20210203–5090.
Comments Due: 5 p.m. ET 2/24/21.

Description: § 205(d) Rate Filing:
WDAT SGIA for Kearny 252 to be effective 2/4/2021.

File Date: 2/3/21.
Accession Number: 20210203–5091.
Comments Due: 5 p.m. ET 2/24/21.
Applicants: Direct Energy Business LLC.

Description: § 205(d) Rate Filing:
Market-Based Rate Tariff Revisions to be effective 2/4/2021.

File Date: 2/3/21.
Accession Number: 20210203–5094.
Comments Due: 5 p.m. ET 2/24/21.
Docket Numbers: ER21–1030–000.
Applicants: Direct Energy Business Marketing, LLC.

Description: § 205(d) Rate Filing:
Market-Based Rate Tariff Revisions to be effective 2/4/2021.

File Date: 2/3/21.
Accession Number: 20210203–5095.
Comments Due: 5 p.m. ET 2/24/21.
Docket Numbers: ER21–1031–000.
Applicants: Direct Energy Marketing Inc.

Description: § 205(d) Rate Filing:
Market-Based Rate Tariff Revisions to be effective 2/4/2021.

File Date: 2/3/21.
Accession Number: 20210203–5096.
Comments Due: 5 p.m. ET 2/24/21.
Docket Numbers: ER21–1032–000.
Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation:

File Date: 2/3/21.
Accession Number: 20210203–5097.
Comments Due: 5 p.m. ET 2/24/21.
Applicants: Direct Energy Services, LLC.

Description: § 205(d) Rate Filing:
Market-Based Rate Tariff Revisions to be effective 2/4/2021.

File Date: 2/3/21.
Accession Number: 20210203–5099.
Comments Due: 5 p.m. ET 2/24/21.
Applicants: Gateway Energy Services Corporation.

Description: § 205(d) Rate Filing:
Market-Based Rate Tariff Revisions to be effective 2/4/2021.

File Date: 2/3/21.
Accession Number: 20210203–5100.
Comments Due: 5 p.m. ET 2/24/21.
Applicants: Copper Mountain Solar 2, LLC.

Description: § 205(d) Rate Filing:
Amended JUA Filing to be effective 2/4/2021.

File Date: 2/3/21.
Accession Number: 20210203–5103.
Comments Due: 5 p.m. ET 2/24/21.
Applicants: Griddy Energy LLC.

Description: Baseline eTariff Filing:
Griddy Energy LLC MBR Tariff to be effective 4/5/2021.

File Date: 2/3/21.
Accession Number: 20210203–5104.
Comments Due: 5 p.m. ET 2/24/21.
Docket Numbers: ER21–1037–000.
Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation:
Notice of Cancellation of ISA, Service Agreement No. 2828 to be effective 2/18/2021.

File Date: 2/3/21.
Accession Number: 20210203–5117.
Comments Due: 5 p.m. ET 2/24/21.
Applicants: Copper Mountain Solar 2, LLC.

Description: § 205(d) Rate Filing:
Amended JUA Filing to be effective 2/4/2021.

File Date: 2/3/21.
Accession Number: 20210203–5120.
Comments Due: 5 p.m. ET 2/24/21.
Applicants: Copper Mountain Solar 4, LLC.

Description: § 205(d) Rate Filing:
Amended JUA Certificate of Concurrence to be effective 2/4/2021.

File Date: 2/3/21.
Accession Number: 20210203–5135.
Comments Due: 5 p.m. ET 2/24/21.
Docket Numbers: ER21–1040–000.
Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing:
Amendment to Service Agreement No. 827 to be effective 2/3/2021.

File Date: 2/3/21.
Accession Number: 20210203–5144.
Comments Due: 5 p.m. ET 2/24/21.
Docket Numbers: ER21–1041–000.
Applicants: Copper Mountain Solar 5, LLC.

Description: § 205(d) Rate Filing:
Amended JUA Filing Certificate of Concurrence to be effective 2/4/2021.

File Date: 2/3/21.
Accession Number: 20210203–5149.
Comments Due: 5 p.m. ET 2/24/21.
Docket Numbers: ER21–1050–000.
Applicants: Copper Mountain Solar 5, LLC.
ELIBRARY.FERC.GOV/IDNEWS/SEARCH/ FERCSEARCH.ASP) BY QUERYING THE
DOCKET NUMBER.

ANY PERSON DESIRING TO INTERVENE OR
PROTEST IN ANY OF THE ABOVE PROCEEDINGS
MUST FILE IN ACCORDANCE WITH RULES 211
AND 214 OF THE COMMISSION’S
REGULATIONS (18 CFR 385.211 AND
385.214) ON OR BEFORE 5:00 P.M. EASTERN
TIME ON THE SPECIFIED COMMENT DATE.
PROTESTS MAY BE CONSIDERED, BUT
INTERVENTION IS NECESSARY TO BECOME A
PARTY TO THE PROCEEDING.

Access to the meeting is required through registration at the WebEx link. Access to the meeting will be available via WebEx. For participation in the conference is required to register through the WebEx link.

For more information about the technical conference, please contact Jeff Sanders of the Commission’s Office of Enforcement at (202) 502–6455, or send an email to accessibility@ferc.gov or call toll free 1–866–208–3372 (voice) or 202–208–1659 (TTY).

Nathaniel J. Davis, Sr.,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD21–8–000]

Technical Conference on
Reassessment of the Electric Quarterly Report
Requirements; Second Supplemental Notice of Technical Conference

On January 8, 2021, the Federal Energy Regulatory Commission (Commission) issued a notice that its staff will hold a technical conference related to the reassessment of the Electric Quarterly Report (EQR) requirements on February 24, 2021. On January 13, 2021, the Commission issued a supplemental notice stating that all future meeting materials will be issued in Docket No. AD21–8–000. The technical conference will take place from 10:00 a.m. to 5:00 p.m. Eastern Time. All interested persons are invited to participate. Access to the meeting will be available via WebEx.

Commission staff is hereby supplementing the January 8, 2021 notice with the agenda, including sample discussion topics. During the conference, Commission staff, EQR filers, and EQR users will discuss potential changes to the current EQR data fields. This technical conference is the first in a series of conferences related to the reassessment of the EQR requirements.

Information for the technical conference, including a link to the webcast, will be posted prior to the event on the meeting event page on the Commission’s website, available at: https://www.ferc.gov/news-events/events/technical-conference-regarding-reassessment-electric-quarterly-report. The presentation slides will be posted to the website prior to the conference. Any interested person that wishes to participate in the conference is required to register through the WebEx link.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1–866–208–3372 (voice) or 202–208–1659 (TTY).

Nathaniel J. Davis, Sr.,
Deputy Secretary.

AGENDA

EQR Technical Conference
February 24, 2021
10:00 a.m.–10:15 a.m. Introduction and Logistics
• Agenda Review
• Meeting Format for Comments and Questions
• Project Overview
10:15 a.m.–10:25 a.m. Identification Data Fields (#2, 4–12)
10:25 a.m.–11:25 a.m. Proposed Changes to Location and Balancing Authority Fields (Contract Fields #39–42 and Transaction Fields #57–58)
• What challenges do filers currently have with reporting these fields?
• Do filers have suggested improvements to these fields?
• Do data users see these fields for analysis? If so, how?
11:25 a.m.–11:40 a.m. Break
11:40 a.m.–12:40 p.m. Date Fields (Contract Fields #21–24)
• What are the challenges filers/data users have with these fields?
• What changes would filers/data users like to see with these fields?
• How often have filers/data users seen a scenario where a contract does not have a contract termination date and is not considered to be an “evergreen” contract?
• How often are contracts novated (i.e., sold or transferred to another party with a different CID)?
12:40 p.m.–1:40 p.m. Lunch
1:40 p.m.–2:45 p.m. Product Names (Contract Field #31 and Transaction Field #63)
• What products are captured when reporting “Bundled” in the Rate Description field?
• What are the challenges reporting multiple products with an “all-in” price?
• What products are captured when filers report “Grandfathered Bundled” and “Requirements Service” as Product Names?
2:45 p.m.–3:00 p.m. Break
3:00 p.m.–3:25 p.m. Renewable Energy Certificates (REC)
• Are filers able to separate out the “REC” portion of the price from the Energy portion of a sale?
3:25 p.m.–3:45 p.m. Potential Ramping Product
• Do filers/data users have thoughts about adding “Ramping” as a new Product Name in Appendix A?
3:45 p.m.–4:15 p.m. Potential Additional Products
• What products are being reported as “Other” and a blank Rate Description field?
• Are there any additional products that should be added to the Product Name list in Appendix A?
4:15 p.m.–5:00 p.m. Closing Remarks

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2310–237]

Pacific Gas and Electric Co.; Notice of Application for Temporary Variance and Applicant Prepared Environmental Assessment, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Proceeding: Request for Temporary Variance of Lake Fordyce minimum reservoir water surface elevation.

b. Project No.: 2310–237.


e. Name of Project: Drum–Spaulding Hydroelectric Project.

f. Location: Lake Fordyce is located on Fordyce Creek, a tributary of the South Fork of the Yuba River, Nevada County, California.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791a–825r.

h. Licensee Contact: Bill Martin, AECOM, 300 Lakeside Drive, Suite 400,