

(Commission) Rules of Practice and Procedure, 18 CFR 385.207, Quincy-Columbia Basin Irrigation District and East Columbia Basin Irrigation District (Petitioners), filed a petition for declaratory order (Petition) requesting that the Commission issue a declaratory order declaring that Section 211A of the Federal Power Act does not grant the Commission jurisdiction over an unregulated transmitting utility solely as a result of the utility establishing different transmission rates by customer class or by contract, as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioners.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests, and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern time on February 22, 2021.

Dated: February 2, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021-02499 Filed 2-5-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Number: PR21-25-000.

Applicants: NorthWestern Corporation.

Description: Tariff filing per 284.123(b),(e)/: Revised Transportation & Storage Rates (Tax Tracker) to be effective 1/1/2021.

Filed Date: 2/1/2021.

Accession Number: 202102015055.

Comments/Protests Due: 5 p.m. ET 2/22/2021.

Docket Numbers: RP11-1711-000.

Applicants: Texas Gas Transmission, LLC.

Description: Report Filing: 2020 Cash Out Filing.

Filed Date: 1/29/21.

Accession Number: 20210129-5041.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-232-002.

Applicants: Cheniere Corpus Christi Pipeline, LP.

Description: Compliance filing Section 157.20(c)(2) Compliance in Docket No. CP18-513, et al—Eff 1/26/2021 to be effective 1/26/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5199.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-415-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 2-1-2021 to be effective 2/1/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5008.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-416-000.

Applicants: Eastern Gas Transmission and Storage, Inc.

Description: § 4(d) Rate Filing: Eastern GTS—January 29th, 2021—Negotiated Rate Agreement to be effective 2/1/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5012.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-417-000.

Applicants: Kinder Morgan Louisiana Pipeline LLC.

Description: Compliance filing Penalty Revenue Crediting Report-KMLP 12 months ending December 2020.

Filed Date: 1/29/21.

Accession Number: 20210129-5018.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-418-000.

Applicants: Kinder Morgan Illinois Pipeline LLC.

Description: Compliance filing Penalty Revenue Annual Report for 2020.

Filed Date: 1/29/21.

Accession Number: 20210129-5021.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-419-000.

Applicants: Great Lakes Gas Transmission Limited Partnership.

Description: Compliance filing Semi-Annual Transporter's Use Report January 2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5036.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-420-000.

Applicants: WBI Energy Transmission, Inc.

Description: § 4(d) Rate Filing: 2021 ACA Update to FERC Link to be effective 3/1/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5051.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-421-000.

Applicants: Panhandle Eastern Pipe Line Company, LP.

Description: § 4(d) Rate Filing: Negotiated Rate Filing on 1-29-21 to be effective 2/1/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5068.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-422-000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Gulfport 911377 Release eff 2-1-21 to be effective 2/1/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5071.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-423-000.

Applicants: Wyoming Interstate Company, L.L.C.

Description: § 4(d) Rate Filing: FL&U Quarterly Update to be effective 3/1/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5073.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-424-000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Atlanta 8438

releases eff 2-1-2021) to be effective 2/1/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5097.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-425-000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Marathon releases eff 2-1-2021) to be effective 2/1/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5099.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-426-000.

Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20210129 Negotiated Rate to be effective 2/1/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5100.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-427-000.

Applicants: LA Storage, LLC.

Description: § 4(d) Rate Filing: Filing of Negotiated Rate, Conforming IW Agreement (Indigo) to be effective 2/1/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5134.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-428-000.

Applicants: Enable Mississippi River Transmission, LLC.

Description: § 4(d) Rate Filing: MRT Filing to Correct Tariff Record—Feb 1, 2021 to be effective 2/1/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5135.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-429-000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: REX 2021-01-29 Negotiated Rate Agreements to be effective 2/1/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5141.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-430-000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Cherokee AGL—Replacement Shippers—Feb 2021 to be effective 2/1/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5144.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-431-000.

Applicants: Florida Gas Transmission Company, LLC.

Description: § 4(d) Rate Filing: New Service Agreements—Topaz to be effective 2/1/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5165.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-432-000.

Applicants: Southern Star Central Gas Pipeline, Inc.

Description: § 4(d) Rate Filing: Annual Modernization Capital Cost Recovery Mechanism- Eff. March 1, 2021 to be effective 3/1/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5167.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-433-000.

Applicants: Florida Gas Transmission Company, LLC.

Description: § 4(d) Rate Filing: Update Non-Conforming List (Topaz) to be effective 2/1/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5168.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-434-000.

Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing: Negotiated Non-Conforming Rate Agreement Filing—Corpus Christi Liquefaction, LLC to be effective 3/1/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5178.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-435-000.

Applicants: Maritimes & Northeast Pipeline, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rates—Essential Power K210032 eff 02-01-21 to be effective 2/1/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5182.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-436-000.

Applicants: Steckman Ridge, LP.

Description: § 4(d) Rate Filing: Steckman Title Transfer Process Update eff 3-4-21 to be effective 3/4/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5204.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-437-000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: REX 2021-01-29 Non-Conforming Negotiated Rate Amendment to be effective 2/1/2021.

Filed Date: 1/29/21.

Accession Number: 20210129-5208.

Comments Due: 5 p.m. ET 2/10/21.

Docket Numbers: RP21-438-000.

Applicants: Columbia Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Ascent Resources Negotiated Rate Amendment to be effective 2/1/2021.

Filed Date: 2/1/21.

Accession Number: 20210201-5021.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: RP21-439-000.

Applicants: Eastern Gas Transmission and Storage, Inc.

Description: § 4(d) Rate Filing: Eastern GTS—Modifications to ACA Links to be effective 3/4/2021.

Filed Date: 2/1/21.

Accession Number: 20210201-5031.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: RP21-440-000.

Applicants: Cove Point LNG, LP.

Description: § 4(d) Rate Filing: Cove Point—Modifications to ACA Links to be effective 3/4/2021.

Filed Date: 2/1/21.

Accession Number: 20210201-5041.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: RP21-441-000.

Applicants: Florida Gas Transmission Company, LLC.

Description: § 4(d) Rate Filing: Rate Case Filed on 2-1-21 to be effective 3/1/2021.

Filed Date: 2/1/21.

Accession Number: 20210201-5087.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: RP21-442-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—Consolidated Edison 510371 eff 2-2-2021 to be effective 2/2/2021.

Filed Date: 2/1/21.

Accession Number: 20210201-5106.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: RP21-443-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—Consolidated Edison 510371 eff 2-1-2021 to be effective 2/1/2021.

Filed Date: 2/1/21.

Accession Number: 20210201-5110.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: RP21-444-000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Amendment to Neg Rate Agmt (Uniper 46406) to be effective 2/1/2021.

Filed Date: 2/1/21.

Accession Number: 20210201-5123.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: RP21-445-000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Perm Rel Devon 51759 to BKV 53579, re-release to Concord 53582 filing to be effective 2/1/2021.

Filed Date: 2/1/21.

Accession Number: 20210201-5124.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: RP21-446-000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Constellation 53545 to Exelon 53591) to be effective 2/1/2021.

Filed Date: 2/1/21.

Accession Number: 20210201-5125.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: RP21-447-000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Rate Schedule S-2 Tracker Filing eff 2-1-2021 to be effective 2/1/2021.

Filed Date: 2/1/21.

Accession Number: 20210201-5141.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: RP21-448-000.

Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20210201 Annual PRA to be effective 4/1/2021.

Filed Date: 2/1/21.

Accession Number: 20210201-5172.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: RP21-449-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—2/1/2021 to be effective 2/1/2021.

Filed Date: 2/1/21.

Accession Number: 20210201-5191.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: RP21-450-000.

Applicants: White River Hub, LLC.

Description: § 4(d) Rate Filing: Non-conforming TSAs V. 4.0.0 to be effective 3/3/2021.

Filed Date: 2/1/21.

Accession Number: 20210201-5198.

Comments Due: 5 p.m. ET 2/16/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercsearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 2, 2021.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2021-02501 Filed 2-5-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-31-000]

Texas Eastern Transmission, LP; Notice of Waiver Period for Water Quality Certification Application

On January 15, 2021, Texas Eastern Transmission, LP submitted to the Federal Energy Regulatory Commission (Commission) a copy of its application for a Clean Water Act section 401(a)(1) water quality certification filed with the Pennsylvania Department of Environmental Protection, in conjunction with the above captioned project. Pursuant to 40 CFR 121.6, we hereby notify the Pennsylvania Department of Environmental Protection of the following:

Date of Receipt of the Certification Request: November 16, 2020.

Reasonable Period of Time to Act on the Certification Request: One year.

Date Waiver Occurs for Failure to Act: November 16, 2021.

If the Pennsylvania Department of Environmental Protection fails or refuses to act on the water quality certification request by the above waiver date, then the agency certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: February 2, 2021.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2021-02504 Filed 2-5-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-31-000]

Texas Eastern Transmission, LP; Notice of Application and Establishing Intervention Deadline

Take notice that on January 15, 2021, Texas Eastern Transmission, LP (Texas Eastern), 5400 Westheimer Court, Houston, TX 77056-5310, filed an application under section 7(b) and 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations

requesting authorization of its Perulack Compressor Units Replacement Project (Project). Texas Eastern seeks authorization to: (1) Abandon and remove four existing compressor units, (2) construct two new compressor units, and (3) construct auxiliary appurtenant facilities at its existing Perulack Compressor Station located in Juniata County, Pennsylvania. The Project is designed to comply with air emission reduction requirements in Pennsylvania and will not create new capacity. Texas Eastern estimates the total cost of the Project to be \$135.7 million, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

Texas Eastern's application states that a water quality certificate under section 401 of the Clean Water Act is required for the project from the Pennsylvania Department of Environmental Protection. The request for certification must be submitted to the certifying agency and to the Commission concurrently. Proof of the certifying agency's receipt date must be filed no later than five (5) days after the request is submitted to the certifying agency.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions regarding the proposed project should be directed to Lisa A. Connolly, Director, Regulatory, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251-1642, by phone at (713) 627-4102, or by email at lisa.connolly@enbridge.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: Complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or

¹ 18 CFR (Code of Federal Regulations) 157.9.