agricultural land easement by the eligible entity;

* * * * *

(iii) Where the amounts as identified in paragraphs (b)(2)(i) and (ii) of this section are not sufficient to meet the non-Federal share amount, the eligible entity may also include the procured costs paid by the eligible entity to a third-party for an appraisal, boundary survey, phase-I environmental site assessment, title commitment or report, title insurance, baseline reports, mineral assessments, or closing cost; and

(iv) Where the amounts as identified in paragraphs (b)(2)(i) through (iii) of this section are not sufficient to meet the non-Federal share amount, the eligible entity may also include up to 2 percent of the fair market value of the agricultural land easement for easement stewardship and monitoring costs provided by the eligible entity.

* * * * *

8. In §1468.25 revise paragraphs (c) and (d)(4) to read as follows:

§1468.25 Agricultural land easement deeds.

* * * * *

(c) The eligible entity may use its own terms and conditions in the agricultural land easement deed, but the agricultural land easement deed must provide for the effective administration, management, and enforcement of the agricultural land easement by the eligible entity or its successors and assigns and must address the deed requirements as specified by this part and by NRCS in the ALE-agreement.

(d) * * *

(4) Include clauses requiring that any changes to the easement deed or easement area made after easement recordation, including any amendment to the easement deed, any subordination of the terms of the easement, or any modifications, exchanges, or terminations of some or all of the easement area, must be consistent with the purposes of the agricultural land easement and this part and must be approved by NRCS and the easement holder in accordance with §1468.6 prior to recordation or else the action is null and void.

* * * * *

§1468.26 [Amended]

9. Amend §1468.26 in paragraph (b)(1) by removing the words “up to” and adding “a minimum of” in their place and adding “and not to exceed 7 fiscal years” after the words “5 fiscal years”.

10. Amend §1468.27 as follows:

§1468.27 Buy-Protect-Sell transactions.

* * * * *

(e) * * *

(4) * * *

(iii) The Federal share for the agricultural land easement will be provided on a reimbursable basis only, after the agricultural land easement has closed and the required documents have been provided to and reviewed by NRCS.

* * * * *

11. Amend §1468.28 as follows:

§1468.28 Violations and remedies.

* * * * *

(c) Notwithstanding paragraph (a) of this section, NRCS reserves the right to enter upon and inspect the easement area if the annual monitoring report provided by the agricultural land easement holder documenting compliance with the agricultural land easement is insufficient or is not provided annually, the United States has a reasonable and articulable belief that the terms and conditions of the easement have been violated, or to remedy deficiencies or easement violations as it relates to the conservation plan in accordance with 7 CFR part 12. Prior to its inspection, NRCS will notify the agricultural land easement holder and the landowner and provide a reasonable opportunity for the agricultural land easement holder and the landowner to participate in the inspection.

* * * * *

Subpart C—Wetland Reserve Easements

§1468.32 [Amended]

12. Amend §1468.32 in paragraph (c)(2) by adding the words “or land under a CRP contract that is in transition to a covered farmer or rancher pursuant to 16 U.S.C. 3835(f), and such land” immediately after the word “application”.

Terry Cosby,
Acting Chief, Natural Resources Conservation Service.

Robert Stephenson,
Executive Vice President, Commodity Credit Corporation.

[FR Doc. 2021–02268 Filed 2–3–21; 8:45 am]

BILLING CODE 3410–16–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Parts 250 and 385

[Docket No. RM21–8–000; Order No. 875]

Civil Monetary Penalty Inflation Adjustments

AGENCY: Federal Energy Regulatory Commission, Department of Energy (DOE).

ACTION: Final rule.

SUMMARY: The Federal Energy Regulatory Commission (Commission) is issuing a final rule to amend its regulations governing the maximum civil monetary penalties assessable for violations of statutes, rules, and orders within the Commission’s jurisdiction. The Federal Civil Penalties Inflation Adjustment Act of 1990, as amended most recently by the Federal Civil Penalties Inflation Adjustment Act Improvements Act of 2015, requires the Commission to issue this final rule.

DATES: This final rule is effective February 4, 2021.


SUPPLEMENTARY INFORMATION:

1. In this final rule, the Federal Energy Regulatory Commission (Commission) is complying with its statutory obligation to amend the civil monetary penalties provided by law for matters within the agency’s jurisdiction.

I. Background


1 Public Law 114–74, Sec. 701, 129 Stat. 584, 599.
of 1990 (1990 Adjustment Act),\(^2\) required the head of each Federal agency to issue a rule by July 2016 adjusting for inflation each “civil monetary penalty” provided by law within the agency’s jurisdiction and to make further inflation adjustments on an annual basis every January 15 thereafter.\(^3\)

II. Discussion

3. The 2015 Adjustment Act defines a civil monetary penalty as any penalty, fine, or other sanction that: (A)(i) is for a specific monetary amount as provided by Federal law; or (ii) has a maximum amount provided for by Federal law; (B) is assessed or enforced by an agency pursuant to Federal law; and (C) is assessed or enforced pursuant to an administrative proceeding or a civil action in the federal courts.\(^4\) This definition applies to the maximum civil penalties that may be imposed under the Federal Power Act (FPA),\(^5\) the Natural Gas Act (NGA),\(^6\) the Natural Gas Policy Act of 1978 (NGPA),\(^7\) and the Interstate Commerce Act (ICA).\(^8\)

4. Under the 2015 Adjustment Act, the first step for such adjustment of a civil monetary penalty for inflation requires determining the percentage by which the U.S. Department of Labor’s Consumer Price Index for all-urban consumers (CPI–U) for October of the preceding year exceeds the CPI–U for October of the year before that.\(^9\) The CPI–U for October 2020 exceeded the CPI–U for October 2019 by 1.182%.\(^10\) The second step requires multiplying the CPI–U percentage increase by the applicable existing maximum civil monetary penalty.\(^11\) This step results in a base penalty increase amount.

5. The third step requires rounding the base penalty increase amount to the nearest dollar and adding that amount to the base penalty to calculate the new adjusted maximum civil monetary penalty.\(^12\)

6. Under the 2015 Adjustment Act, an agency is directed to use the maximum civil monetary penalty applicable at the time of assessment of a civil penalty, regardless of the date on which the violation occurred.\(^13\)

8. The adjustments that the Commission is required to make pursuant to the 2015 Adjustment Act are reflected in the following table:

<table>
<thead>
<tr>
<th>Source</th>
<th>Existing maximum civil monetary penalty</th>
<th>New adjusted maximum civil monetary penalty</th>
</tr>
</thead>
<tbody>
<tr>
<td>16 U.S.C. 825o–1(b), Sec. 316A of the Federal Power Act</td>
<td>$1,291,894 per violation, per day ..........</td>
<td>$1,307,164 per violation, per day.</td>
</tr>
<tr>
<td>16 U.S.C. 823b(c), Sec. 31(c) of the Federal Power Act</td>
<td>$23,331 per violation, per day .............</td>
<td>$23,607 per violation, per day.</td>
</tr>
<tr>
<td>16 U.S.C. 825n(a), Sec. 315(a) of the Federal Power Act</td>
<td>$3,047 per violation ..........................</td>
<td>$3,083 per violation.</td>
</tr>
<tr>
<td>15 U.S.C. 717–1, Sec. 22 of the Natural Gas Act ..........</td>
<td>$1,291,894 per violation, per day ..........</td>
<td>$1,307,164 per violation, per day.</td>
</tr>
<tr>
<td>49 App. U.S.C. 6(10) (1988), Sec. 6(10) of the Interstate Commerce Act.</td>
<td>$1,352 per offense and $68 per day after the first day.</td>
<td>$1,368 per offense and $69 per day after the first day.</td>
</tr>
<tr>
<td>49 App. U.S.C. 6(8) (1988), Sec. 16(8) of the Interstate Commerce Act.</td>
<td>$13,525 per violation, per day .............</td>
<td>$13,685 per violation, per day.</td>
</tr>
<tr>
<td>49 App. U.S.C. 19a(k) (1988), Sec. 19a(k) of the Interstate Commerce Act.</td>
<td>$1,352 per offense, per day ..................</td>
<td>$1,368 per offense, per day.</td>
</tr>
<tr>
<td>49 App. U.S.C. 20(7)(a) (1988), Sec. 20(7)(a) of the Interstate Commerce Act.</td>
<td>$1,352 per offense, per day ..................</td>
<td>$1,368 per offense, per day.</td>
</tr>
</tbody>
</table>

III. Administrative Findings

9. Congress directed that agencies issue final rules to adjust their maximum civil monetary penalties notwithstanding the requirements of the Administrative Procedure Act (APA).\(^14\) Because the Commission is required by law to undertake these inflation adjustments notwithstanding the notice and comment requirements that otherwise would apply pursuant to the APA, and because the Commission lacks discretion with respect to the method and amount of the adjustments, prior notice and comment would be impractical, unnecessary, and contrary to the public interest.

\(^{2}\) 28 U.S.C. note at [3].
\(^{4}\) 28 U.S.C. note at [3].
\(^{5}\) 16 U.S.C. 791a et seq.
\(^{6}\) 15 U.S.C. 717 et seq.
\(^{7}\) 15 U.S.C. 3301 et seq.
\(^{12}\) Id.
\(^{13}\) 15 U.S.C. 601 et seq.
\(^{14}\) 5 U.S.C. 603, 604.
\(^{15}\) 44 U.S.C. 3507(d).
the Commission’s Public Reference Room due to the President’s March 13, 2020 proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19).

13. From the Commission’s Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and downloading. To access this document in eLibrary, type the docket number (excluding the last three digits) in the docket number field.

14. User assistance is available for eLibrary and the Commission’s website during normal business hours from the Commission’s Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659, public.referenceroom@ferc.gov.

VII. Effective Date and Congressional Notification

15. For the same reasons the Commission has determined that public notice and comment are unnecessary, impractical, and contrary to the public interest, the Commission finds good cause to adopt an effective date that is less than 30 days after the date of publication in the Federal Register pursuant to the Administrative Procedure Act, 5 U.S.C. 553(d)(3), and therefore, the regulation is effective upon publication in the Federal Register.

16. The Commission has determined, with the concurrence of the Administrator of the Office of Information and Regulatory Affairs of the Office of Management and Budget, that this rule is not a “major rule” as defined in section 351 of the Small Business Regulatory Enforcement Fairness Act of 1996. This final rule is being submitted to the Senate, House, and Government Accountability Office.

List of Subjects
18 CFR Part 250

Natural gas, Reporting and recordkeeping requirements.

18 CFR Part 385

Administrative practice and procedure, Electric power, Penalties, Pipelines, Reporting and recordkeeping requirements.

By the Commission. Commissioner Clements is not participating. Commissioner Christie is not participating.

Issued: January 8, 2021.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

In consideration of the foregoing, the Commission amends parts 250 and 385, chapter 1, title 18, Code of Federal Regulations as follows:

PART 250—FORMS

1. The authority citation for part 250 continues to read as follows:


2. Revise § 250.16(e)(1) to read as follows:

§250.16 Format of compliance plan for transportation services and affiliate transactions.

(a) * * * * 

(b) * * * *

(1) Any person who transports gas for others pursuant to subpart B or G of part 284 of this chapter and who knowingly violates the requirements of §§358.4 and 358.5 of this chapter, this section, or §284.13 of this chapter will be subject, pursuant to sections 311(c), 501, and 504(b)(6) of the Natural Gas Policy Act of 1978, to a civil penalty, which the Commission may assess, of not more than $1,307,164 for any one violation.

PART 385—RULES OF PRACTICE AND PROCEDURE

3. The authority citation for part 385 continues to read as follows:


4. Revise § 385.1504(a) to read as follows:

§385.1504 Maximum civil penalty (Rule 1504).

(a) Except as provided in paragraph (b) of this section, the Commission may assess a civil penalty of up to $23,607 for each day that the violation continues.

PART 385.1602 Civil penalties, as adjusted (Rule 1602).

The current inflation-adjusted civil monetary penalties provided by law within the jurisdiction of the Commission are:


(b) 16 U.S.C. 823b(c), Federal Power Act: $23,607 per day.

(c) 16 U.S.C. 825n(a), Federal Power Act: $3,083.

(d) 16 U.S.C. 825o–1(b), Federal Power Act: $1,307,164 per day.

(e) 15 U.S.C. 717l–1, Natural Gas Act: $1,307,164 per day.

(f) 49 App. U.S.C. 6(10) (1988), Interstate Commerce Act: $1,368 per offense and $69 per day after the first day.


[FR Doc. 2021–00679 Filed 2–3–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 292

[Docket Nos. RM21–2–000 and RM20–20–000; Order No. 874]

Fuel Cell Thermal Energy Output; Bloom Energy Corporation

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Final rule.

SUMMARY: In this final rule, the Federal Energy Regulatory Commission amends the definition of useful thermal energy output in its regulations implementing the Public Utility Regulatory Policies Act of 1978 to recognize the technical evolution of cogeneration.

DATES: This rule is effective April 5, 2021.

FOR FURTHER INFORMATION CONTACT:

Lawrence R. Greenfield (Legal Information), Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, (202) 502–6415, lawrence.greenfield@ferc.gov


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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 292

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