DEPARTMENT OF TRANSPORTATION

Pipeline and Hazardous Materials Safety Administration

[Docket No. PHMSA–2019–0144]

Pipeline Safety: Request for Special Permit; Natural Gas Pipeline Company of America, LLC

AGENCY: Pipeline and Hazardous Materials Safety Administration (PHMSA); DOT.

ACTION: Notice.

SUMMARY: PHMSA is publishing this notice to solicit public comments on a request for special permit received from the Natural Gas Pipeline Company of America, LLC (NGPL). The special permit request is seeking relief from compliance with certain requirements in the Federal pipeline safety regulations. At the conclusion of the 30-day comment period, PHMSA will review the comments received from this notice as part of its evaluation to grant or deny the special permit request.

DATES: Submit any comments regarding this special permit request by February 26, 2021.

ADDRESSES: Comments should reference the docket number for this special permit request and may be submitted in the following ways:

- E-Gov Website: http://www.Regulations.gov. This site allows the public to enter comments on any Federal Register notice issued by any agency.
- Hand Delivery: Docket Management System: U.S. Department of Transportation, Docket Operations, M–30, West Building Ground Floor, Room W12–140, 1200 New Jersey Avenue SE, Washington, DC 20590, between 9:00 a.m. and 5:00 p.m., Monday through Friday, except Federal holidays.

Instructions: You should identify the docket number for the special permit request you are commenting on at the beginning of your comments. If you submit your comments by mail, please submit two (2) copies. To receive confirmation that PHMSA has received your comments, please include a self-addressed stamped postcard. Internet users may submit comments at http://www.Regulations.gov.

Note: There is a privacy statement published on http://www.Regulations.gov. Comments, including any personal information provided, are posted without changes or edits to http://www.Regulations.gov.

Confidential Business Information: Confidential Business Information (CBI) is commercial or financial information that is both customarily and actually treated as private by its owner. Under the Freedom of Information Act (FOIA) (5 U.S.C. 552), CBI is exempt from public disclosure. If your comments responsive to this notice contain commercial or financial information that is customarily treated as private, that you actually treat as private, and that is relevant or responsive to this notice, it is important that you clearly designate the submitted comments as CBI. Pursuant to 49 Code of Federal Regulations (CFR) 190.343, you may ask PHMSA to give confidential treatment to information you give to the agency by taking the following steps: (1) Mark each page of the original document submission containing CBI as “Confidential”;

PHMSA, Division Administrator, Federal Highway Administration, Salt Lake City, Utah.
[FR Doc. 2021–01651 Filed 1–26–21; 8:45 am]

BILLING CODE 4910–RY–P
Washington, DC 20590–0001. Any commentary PHMSA receives that is not specifically designated as CBI will be placed in the public docket for this matter.

FOR FURTHER INFORMATION CONTACT: General: Ms. Kay McIver by telephone at 202–366–0113, or by email at kay.mciver@dot.gov. Technical: Mr. Steve Nanney by telephone at 713–272–2855, or by email at steve.nanney@dot.gov.

SUPPLEMENTARY INFORMATION: PHMSA received a special permit request from NGPL, a subsidiary of Kinder Morgan, Inc., seeking a waiver from the requirements of 49 CFR 192.611(a) and (d): Change in class location: Confirmation or revision of maximum allowable operating pressure, and 49 CFR 192.619(a): Maximum allowable operating pressure: Steel or plastic pipelines. This special permit is being requested in lieu of pipe replacement or pressure reduction for one (1) pipeline segment totaling 616 feet (approximately 0.12 miles) of 36-inch diameter pipe on the Gulf Coast Line #3 Pipeline located in White County, Arkansas. The proposed special permit will allow operation of the original Class 1 pipe in the Class 3 location.

The proposed special permit segment on the NGPL Gulf Coast Line #3 Pipeline has a maximum allowable operating pressure of 858 pounds per square inch gauge and was constructed in 1966. The special permit request, proposed special permit with conditions, and Draft Environmental Assessment (DEA) for the NGPL Gulf Coast Line #3 Pipeline are available for review and public comments in Docket No. PHMSA–2019–0144. We invite interested persons to review and submit comments on the special permit request and DEA in the docket. Please include any comments on potential safety and environmental impacts that may result if the special permit is granted. Comments may include relevant data.

Before issuing a decision on the special permit request, PHMSA will evaluate all comments received on or before the comments closing date. Comments received after the closing date will be evaluated, if it is possible to do so without incurring additional expense or delay. PHMSA will consider each relevant comment it receives in making its decision to grant or deny this special permit request.

Issued in Washington, DC, under authority delegated in 49 CFR 1.97.

Alan K. Mayberry, Associate Administrator for Pipeline Safety.

DEPARTMENT OF THE TREASURY

Agency Information Collection Activities; Submission for OMB Review; Comment Request; Return of Organization Exempt From Income Tax

AGENCY: Departmental Offices, U.S. Department of the Treasury.

ACTION: Notice.

SUMMARY: The Department of the Treasury will submit the following information collection requests to the Office of Management and Budget (OMB) for review and clearance in accordance with the Paperwork Reduction Act of 1995, on or after the date of publication of this notice. The public is invited to submit comments on these requests.

DATES: Comments should be received on or before February 26, 2021.

ADDRESSES: Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting “Currently under 30-day Review—Open for Public Comments” or by using the search function.

FOR FURTHER INFORMATION CONTACT: Copies of the submissions may be obtained from Molly Stasko by emailing PRA@treasury.gov, calling (202) 622–8922, or viewing the entire information collection request at www.reginfo.gov.

SUPPLEMENTARY INFORMATION:

Internal Revenue Service (IRS)

Title: Tax Exempt Forms and Schedules.

OMB Control Number: 1545–0047.

Type of Review: Revision of a currently approved collection.

Description: These forms and schedules are needed to determine that Internal Revenue Code (IRC) section 501(a) tax-exempt organizations fulfill the operating conditions within the limitations of their tax exemption. The data is also used for general statistical purposes. These forms are used by Tax Exempt Organizations to specify their items of gross income, receipts and disbursements.


Affected Public: Tax-Exempt Organizations.

Estimated Number of Respondents: 1,599,000.

Total Estimated Time: 52.47 million hours.

Estimated Time per Respondent: 32.8 hours.

Total Estimated Out-of-Pocket Costs: $1.47 billion.

Estimated Out-of-Pocket Cost per Respondent: $921.

Total Estimated Monetized Burden (Labor Costs): $4.08 billion.

Estimated Total Monetized Burden (Labor Costs) per Respondent: $2,554.

Note: Amounts below are estimates for FY 2021. Reported time and cost burdens are national averages and do not necessarily reflect a “typical” case. Most taxpayers experience lower than average burden, with taxpayer burden varying considerably by taxpayer type. Totals may not add due to rounding.

| Fiscal Year 2021 Estimates for Form 990 Series of Returns and Related Forms and Schedules |
|---------------------------------|----------------|----------------|
|                                    |FY 20          | Program change due to agency discretion |
|                                    |                | FY 21          |
| Number of Taxpayers                | 1,606,200      | (7,200)        |
| Burden in Hours                    | 52,450,000     | 20,000         |
| Out-of-Pocket Costs                | $1,496,500,000 | ($23,400,000)  |
| Monetized Total Burden (Labor Costs)| $4,168,800,000 | ($84,700,000) |
|                                   |                | $4,084,100,000 |