

a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* February 27, 2021.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCONline.aspx>.

For assistance, please contact FERC Online Support at FERCONlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Cocheco Falls Dam Project (P-4718-039).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Cocheco Falls Dam Project consists of: (1) A 150-foot-long, 13.5-foot-high stone masonry arch dam that includes the following sections: (a) A left abutment section; (b) a 140-foot-long spillway section with 24-inch-high flashboards, a 5-foot-wide, 10-foot-high low-level outlet gate, and a crest elevation of 37.0 feet mean sea level (msl) at the top of the flashboards; and (c) a right abutment section with a debris sluice gate; (2) a 20-acre impoundment with a storage capacity of 150 acre-feet at an elevation of 37.0 feet msl; (3) a 64-foot-wide, 10-foot-high intake structure equipped with a trashrack with 1-inch clear bar spacing; (4) an 8.5-foot-diameter, 184-foot-long gated steel penstock that trifurcates into three 5-foot-diameter, 8-foot-long sections, each controlled by a 5-foot-diameter butterfly valve; (5) a 40-foot-long, 40-foot-wide concrete and brick masonry powerhouse containing three 238-kilowatt (kW) vertical Flygt submersible turbine-generator units for a total installed capacity of 714 kW; (6) a 40-foot-long, 40-foot-wide tailrace that discharges into the Cocheco River; (7) a 1,000-foot-long, 34.5-kilovolt (kV) underground transmission line and a 34.5-kV transformer that connects the

project to the local utility distribution system; and (8) appurtenant facilities.

Cocheco Falls Associates voluntarily operates the project in a run-of-river mode using an automatic pond level control system to regulate turbine operation, such that outflow from the project approximates inflow. The project creates an approximately 100-foot-long bypassed reach of the Cocheco River.

Downstream fish passage is provided by a bypass facility located on the left side of the dam and consist of a 5.6-foot-wide, 7-foot-long fish collection box, a trashrack with 6-inch clear bar spacing, and a 24-inch-diameter PVC fish passage pipe. Upstream fish passage is provided by a Denil fish ladder located on the right side of the dam.

The current license requires the release of: (1) 20 cubic feet per second (cfs) from the upstream fish passage facility from April 15 until June 30; (2) 20 cfs through the trash sluiceway from April 15 until June 15, to attract anadromous fish to the fish ladder; and (3) 20 cfs through the downstream fish passage facility from April 15 until ice forms on the river. The average annual generation of the project is approximately 3,000 megawatt-hours.

Cocheco Falls Associates proposes to: (1) Continue to operate the project in a run-of-river mode; (2) continue to facilitate upstream and downstream fish passage by providing the minimum flows required by the current license; (3) design and install an upstream eel passage facility at the Denil fish ladder location within 4 years of the effective date of a subsequent license; and (4) consult with the New Hampshire State Historic Preservation Officer before beginning any land-disturbing activities or alterations to known historic structures within the project boundary.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-4718). At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued by the President on March 13, 2020. For assistance, contact FERC at FERCONlineSupport@ferc.gov or call

toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCONline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary) February 2021

Request Additional Information February 2021

Issue Acceptance Letter May 2021

Issue Scoping Document 1 for

comments June 2021

Request Additional Information (if necessary) August 2021

Issue Scoping Document 2 September 2021

Issue Notice of Ready for Environmental Analysis September 2021

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: January 12, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-01032 Filed 1-15-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER21-856-000]

Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization; PGR Lessee P, LLC

This is a supplemental notice in the above-referenced proceeding of PGR Lessee P, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is February 1, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: January 12, 2021.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2021-01036 Filed 1-15-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG21-67-000.
Applicants: Aquamarine Westside, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Aquamarine Westside, LLC.

Filed Date: 1/12/21.

Accession Number: 20210112-5074.

Comments Due: 5 p.m. ET 2/2/21.

Docket Numbers: EG21-68-000.
Applicants: Aquamarine Lessee, LLC.
Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Aquamarine Lessee, LLC.

Filed Date: 1/12/21.

Accession Number: 20210112-5075.

Comments Due: 5 p.m. ET 2/2/21.

Docket Numbers: EG21-69-000.
Applicants: Westlands Transmission, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Westlands Transmission, LLC.

Filed Date: 1/12/21.

Accession Number: 20210112-5076.

Comments Due: 5 p.m. ET 2/2/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER20-1985-001; ER20-1988-002; ER20-2179-002; ER20-2622-003.

Applicants: Northern Colorado Wind Energy Center, LLC, Northern Colorado Wind Energy Center II, LLC, Baldwin Wind Energy, LLC, Wilmot Energy Center, LLC.

Description: Notice of Non-Material Change in Status of Northern Colorado Wind Energy Center, LLC, et al.

Filed Date: 1/11/21.

Accession Number: 20210111-5207.

Comments Due: 5 p.m. ET 2/1/21.

Docket Numbers: ER20-2019-002; ER19-2398-006; ER20-1879-003.

Applicants: Gray County Wind, LLC, Oliver Wind I, LLC, Hancock County Wind, LLC.

Description: Notice of Non-Material Change in Status of Gray County Wind, LLC, et al.

Filed Date: 1/11/21.

Accession Number: 20210111-5175.

Comments Due: 5 p.m. ET 2/1/21.

Docket Numbers: ER20-2415-001; ER10-2421-004; ER10-2457-002; ER10-2590-007; ER10-2593-007; ER10-2616-018; ER11-4400-015; ER12-1769-007; ER12-2250-005; ER12-2251-005; ER12-2252-006; ER12-2253-005; ER12-75-008; ER14-1569-011; ER14-2245-005; ER14-883-012; ER15-1596-011; ER15-1599-011; ER19-102-004; ER19-158-006; ER19-

2803-003; ER19-2806-003; ER19-2807-003; ER19-2809-003; ER19-2810-003; ER19-2811-003.

Applicants: Moss Landing Energy Storage 2, LLC, Moss Landing Power Company LLC, Oakland Power Company LLC, Ambit Northeast, LLC, Cincinnati Bell Energy LLC, Connecticut Gas & Electric, Inc., Dynege Commercial Asset Management, LLC, Dynege Energy Services, LLC, Dynege Energy Services (East), LLC, Dynege Marketing and Trade, LLC, Dynege Power Marketing, LLC, Energy Rewards, LLC, Energy Services Providers, Inc., Everyday Energy, LLC, Everyday Energy NJ, LLC, Illinois Power Marketing Company, Luminant Energy Company LLC, Massachusetts Gas & Electric, Inc., Public Power, LLC, Public Power, LLC (PA), LLC, Public Power & Utility of Maryland, LLC, Public Power & Utility of NY, Inc., TriEagle Energy, LP, Viridian Energy, LLC, Viridian Energy PA, LLC, Viridian Energy NY, LLC.

Description: Notice of Change in Status of Vistra Southwest MBR Sellers.

Filed Date: 1/11/21.

Accession Number: 20210111-5197.

Comments Due: 5 p.m. ET 2/1/21.

Docket Numbers: ER21-454-001.

Applicants: Southern California Edison Company.

Description: Tariff Amendment: Refile TOT Revisions to Incorporate Letter Agreements to be effective 12/31/9998.

Filed Date: 1/12/21.

Accession Number: 20210112-5079.

Comments Due: 5 p.m. ET 2/2/21.

Docket Numbers: ER21-455-001.

Applicants: Southern California Edison Company.

Description: Tariff Amendment: Refile WDAT Revisions to Incorporate Curtailment and Qualifying Facilities to be effective 12/31/9998.

Filed Date: 1/12/21.

Accession Number: 20210112-5103.

Comments Due: 5 p.m. ET 2/2/21.

Docket Numbers: ER21-456-001.

Applicants: Southern California Edison Company.

Description: Tariff Amendment: Refile WDAT Revisions to Incorporate Letter Agreements to be effective 12/31/9998.

Filed Date: 1/12/21.

Accession Number: 20210112-5102.

Comments Due: 5 p.m. ET 2/2/21.

Docket Numbers: ER21-531-001.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: 1885R10 Evergy Kansas Central, Inc. NITSA NOA—Bronson to be effective 9/1/2020.

Filed Date: 1/12/21.

Accession Number: 20210112-5028.

Comments Due: 5 p.m. ET 2/2/21.