

This is dependent upon waste content and compliance with facility waste acceptance criteria.

- *Alternative 2*—If determined to be Class B or C LLW, stabilize and package the waste at SRS and ship to WCS. This is dependent upon waste content and compliance with facility waste acceptance criteria.

The EA will also analyze a no action alternative under which the contaminated process equipment would remain in storage at SRS until disposition occurs.

#### Potential Areas of Environmental Analysis

DOE has tentatively identified the following areas for detailed analysis in the EA: Human health and safety; land use; air quality; water, cultural, and ecological resources; waste management; socioeconomic; and transportation. This list is not intended to be comprehensive or to predetermine the potential impacts to be analyzed. The level of analysis for different impacts will be in proportion to their significance.

#### NEPA Process and Public Participation

DOE will prepare the Draft EA in accordance with the Council on Environmental Quality regulations at 40 CFR parts 1500–1508 and DOE NEPA implementing procedures at 10 CFR part 1021. DOE plans to issue a **Federal Register** notice in 2021 on the availability of the Draft EA. Based on the EA analysis, DOE will either issue a Finding of No Significant Impact or announce its intention to prepare an environmental impact statement.

#### Signing Authority

This document of the Department of Energy was signed on January 12, 2021 by Mark A. Gilbertson, Associate Principal Deputy Assistant Secretary for Regulatory and Policy Affairs, Office of Environmental Management, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed at Washington, DC, on January 13, 2021.

**Treana V. Garrett,**

*Federal Register Liaison Officer, U.S. Department of Energy.*

[FR Doc. 2021–01052 Filed 1–15–21; 8:45 am]

**BILLING CODE 6450–01–P**

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

##### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP21–377–000.

*Applicants:* Gas Transmission

Northwest LLC.

*Description:* Compliance filing Report of Refunds—Coyote Springs Lateral IT Revenue (Nov 2019–Oct 2020).

*Filed Date:* 1/8/21.

*Accession Number:* 20210108–5216

*Comments Due:* 5 p.m. ET 1/21/21.

*Docket Numbers:* RP21–378–000.

*Applicants:* Carolina Gas

Transmission, LLC.

*Description:* Compliance filing 2020 Interruptible Revenue Sharing Report.

*Filed Date:* 1/11/21.

*Accession Number:* 20210111–5118.

*Comments Due:* 5 p.m. ET 1/25/21.

*Docket Numbers:* RP21–379–000.

*Applicants:* Maritimes & Northeast Pipeline, L.L.C.

*Description:* § 4(d) Rate Filing: Maritimes & Northeast Pipeline, L.L.C. RCA Modifications to be effective 3/1/2021.

*Filed Date:* 1/11/21.

*Accession Number:* 20210111–5166.

*Comments Due:* 5 p.m. ET 1/25/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 12, 2021.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2021–01038 Filed 1–15–21; 8:45 am]

**BILLING CODE 6717–01–P**

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Project No. 4718–039]

##### Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments; Cocheco Falls Associates

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 4718–039.

c. *Date filed:* December 29, 2020.

d. *Applicant:* Cocheco Falls Associates.

e. *Name of Project:* Cocheco Falls Dam Project.

f. *Location:* On the Cocheco River in Dover, Strafford County, New Hampshire. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. John Webster, Cocheco Falls Associates, P.O. Box 178, South Berwick, ME 03908; Phone at (207) 384–5334, or email at [Hydromagnt@gwi.net](mailto:Hydromagnt@gwi.net).

i. *FERC Contact:* Amy Chang at (202) 502–8250, or [amy.chang@ferc.gov](mailto:amy.chang@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file

a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* February 27, 2021.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCONline.aspx>.

For assistance, please contact FERC Online Support at [FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Cocheco Falls Dam Project (P-4718-039).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Cocheco Falls Dam Project consists of: (1) A 150-foot-long, 13.5-foot-high stone masonry arch dam that includes the following sections: (a) A left abutment section; (b) a 140-foot-long spillway section with 24-inch-high flashboards, a 5-foot-wide, 10-foot-high low-level outlet gate, and a crest elevation of 37.0 feet mean sea level (msl) at the top of the flashboards; and (c) a right abutment section with a debris sluice gate; (2) a 20-acre impoundment with a storage capacity of 150 acre-feet at an elevation of 37.0 feet msl; (3) a 64-foot-wide, 10-foot-high intake structure equipped with a trashrack with 1-inch clear bar spacing; (4) an 8.5-foot-diameter, 184-foot-long gated steel penstock that trifurcates into three 5-foot-diameter, 8-foot-long sections, each controlled by a 5-foot-diameter butterfly valve; (5) a 40-foot-long, 40-foot-wide concrete and brick masonry powerhouse containing three 238-kilowatt (kW) vertical Flygt submersible turbine-generator units for a total installed capacity of 714 kW; (6) a 40-foot-long, 40-foot-wide tailrace that discharges into the Cocheco River; (7) a 1,000-foot-long, 34.5-kilovolt (kV) underground transmission line and a 34.5-kV transformer that connects the

project to the local utility distribution system; and (8) appurtenant facilities.

Cocheco Falls Associates voluntarily operates the project in a run-of-river mode using an automatic pond level control system to regulate turbine operation, such that outflow from the project approximates inflow. The project creates an approximately 100-foot-long bypassed reach of the Cocheco River.

Downstream fish passage is provided by a bypass facility located on the left side of the dam and consist of a 5.6-foot-wide, 7-foot-long fish collection box, a trashrack with 6-inch clear bar spacing, and a 24-inch-diameter PVC fish passage pipe. Upstream fish passage is provided by a Denil fish ladder located on the right side of the dam.

*The current license requires the release of:* (1) 20 cubic feet per second (cfs) from the upstream fish passage facility from April 15 until June 30; (2) 20 cfs through the trash sluiceway from April 15 until June 15, to attract anadromous fish to the fish ladder; and (3) 20 cfs through the downstream fish passage facility from April 15 until ice forms on the river. The average annual generation of the project is approximately 3,000 megawatt-hours.

*Cocheco Falls Associates proposes to:* (1) Continue to operate the project in a run-of-river mode; (2) continue to facilitate upstream and downstream fish passage by providing the minimum flows required by the current license; (3) design and install an upstream eel passage facility at the Denil fish ladder location within 4 years of the effective date of a subsequent license; and (4) consult with the New Hampshire State Historic Preservation Officer before beginning any land-disturbing activities or alterations to known historic structures within the project boundary.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-4718). At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued by the President on March 13, 2020. For assistance, contact FERC at [FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov) or call

toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCONline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary) February 2021

Request Additional Information February 2021

Issue Acceptance Letter May 2021

Issue Scoping Document 1 for

comments June 2021

Request Additional Information (if necessary) August 2021

Issue Scoping Document 2 September 2021

Issue Notice of Ready for Environmental Analysis September 2021

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: January 12, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021-01032 Filed 1-15-21; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER21-856-000]

#### Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization; PGR Lessee P, LLC

This is a supplemental notice in the above-referenced proceeding of PGR Lessee P, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.