

as tuition, food, housing, health care (including mental health care) or child care.

Additional Information: An emergency clearance approval for the use of the system is described below due to the following conditions: If this emergency collection is not approved, these emergency financial aid grants to students would be delayed. The pressing financial need of students due to the disruptions caused by the coronavirus would remain unmet, leaving students without the aid intended for such critical benefits as such as food, housing, course materials, technology, health care, and child-care expenses.

Dated: January 12, 2021.
Kate Mullan,
PRA Coordinator, Strategic Collections and Clearance Governance and Strategy Division, Office of Chief Data Officer.
 [FR Doc. 2021-00889 Filed 1-14-21; 8:45 am]
BILLING CODE 4000-01-P

PLACE: Open to the public via audio Webcast only.¹

STATUS: OPEN.

MATTERS TO BE CONSIDERED: Agenda.

* *Note*—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's website at <http://ferc.capitolconnection.org/> using the eLibrary link.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

TIME AND DATE: January 19, 2021, 10:00 a.m.

1074TH—MEETING—OPEN MEETING

[January 19, 2021 10:00 a.m.]

Item No.	Docket No.	Company
ADMINISTRATIVE		
A-1	AD21-1-000	Agency Administrative Matters
A-2	AD21-2-000	Customer Matters, Reliability, Security and Market Operations
ELECTRIC		
E-1	RM20-10-000	Electric Transmission Incentives Policy Under Section 219 of the Federal Power Act.
E-2	Omitted	
E-3	EL21-7-000	Cricket Valley Energy Center, LLC and Empire Generating Company, LLC v. New York Independent System Operator, Inc.
E-4	RR19-7-001	North American Electric Reliability Corporation.
E-5	RM21-12-000	Revisions to Regulations on Electric Reliability Organization Performance Assessments.
E-6	RM21-11-000	Accounting and Reporting Treatment of Certain Renewable Energy Assets.
E-7	AC20-103-000	Locke Lord LLP.
E-8	ER20-3040-001; ER20-3042-000; ER20-3042-001; ER20-3043-001; ER20-3044-001; ER20-3045-001; (not consolidated).	Southwestern Electric Power Company.
E-9	Omitted	
E-10	Omitted	
E-11	Omitted	
E-12	Omitted	
E-13	Omitted	
E-14	Omitted	
E-15	AD20-9-000	Hybrid Resources.
E-16	Omitted	
E-17	EL20-30-001	Indiana Municipal Power Agency, and City of Lawrenceburg, Indiana v. PJM Interconnection, L.L.C., American Electric Power Service Corp., and Lawrenceburg Power, LLC.
E-18	EL20-56-001	PJM Interconnection, L.L.C.
	Omitted	

¹Join FERC online to listen live at <http://ferc.capitolconnection.org/>.

1074TH—MEETING—OPEN MEETING—Continued
 [January 19, 2021 10:00 a.m.]

Item No.	Docket No.	Company
E-19	EL16-49-004	Calpine Corporation, Dynegy Inc., Eastern Generation, LLC, Homer City Generation, L.P., NRG Power Marketing LLC, GenOn Energy Management, LLC, Carroll County Energy LLC, C.P. Crane LLC, Essential Power, LLC, Essential Power OPP, LLC, Essential Power Rock Springs, LLC, Lakewood Cogeneration, L.P., GDF SUEZ Energy Marketing NA, Inc., Oregon Clean Energy, LLC, and Panda Power Generation Infrastructure Fund, LLC v. PJM Interconnection, L.L.C.
E-20	ER18-1314-007; ER18-1314-008; EL18-178-004; (Consolidated). EL16-49-006	PJM Interconnection, L.L.C.
	EL18-178-006, ER18-1314-010	Calpine Corporation, Dynegy Inc., Eastern Generation, LLC, Homer City Generation, L.P., NRG Power Marketing LLC, GenOn Energy Management, LLC, Carroll County Energy LLC, C.P. Crane LLC, Essential Power, LLC, Essential Power OPP, LLC, Essential Power Rock Springs, LLC, Lakewood Cogeneration, L.P., GDF SUEZ Energy Marketing NA, Inc., Oregon Clean Energy, LLC, and Panda Power Generation Infrastructure Fund, LLC v. PJM Interconnection, L.L.C.

GAS

G-1	RP21-38-000	Northern Border Pipeline Company.
G-2	Omitted	
G-3	RP21-216-000	Driftwood Holdings LLC and Driftwood LNG LLC.
G-4	RP20-608-002	ANR Pipeline Company.
G-5	Omitted	

HYDRO

H-1	RM21-9-000	Financial Assurance Measures for Hydroelectric Projects.
H-2	Omitted	
H-3	P-2299-082, P-14581-002	Turlock Irrigation District and Modesto Irrigation District.
H-4	Omitted	
H-5	Omitted	
H-6	Omitted	
H-7	P-2660-030	Woodland Pulp LLC.
H-8	P-2486-088	Wisconsin Electric Power Company.

Certificates

C-1	RM21-10-000	Categorical Exclusions under the National Environmental Policy Act.
C-2	CP20-466-000	New Fortress Energy LLC.
C-3	CP15-17-005	Sabal Trail Transmission, LLC.
C-4	Omitted	
C-5	Omitted	
C-6	Omitted	
C-7	CP16-454-002	Rio Grande LNG, LLC.
C-8	CP16-9-011	Algonquin Gas Transmission, LLC, Maritimes & Northeast Pipeline, LLC.
C-9	CP20-48-000	Iroquois Gas Transmission System, L.P.
C-10	CP20-47-000	PennEast Pipeline Company, LLC.
C-11	CP21-12-000	Mountain Valley Pipeline, LLC.
C-12	CP20-459-000	Golden Pass LNG Terminal LLC.
C-13	CP16-10-000	Mountain Valley Pipeline, LLC.
C-14	RM20-15-001	Limiting Authorizations to Proceed with Construction Activities Pending Rehearing.
C-15	CP20-518-000	PennEast Pipeline Company, LLC.
C-16	CP17-494-003, CP17-495-003	Pacific Connector Gas Pipeline, LP, Jordan Cove Energy Project L.P.
C-17	Omitted	
C-18	CP17-40-005	Spire STL Pipeline LLC.
C-19	CP16-10-008	Mountain Valley Pipeline, LLC.

Issued: January 12, 2021.

Kimberly D. Bose,
Secretary.

The public is invited to listen to the meeting live at <http://ferc.capitolconnection.org/>. Anyone with internet access who desires to hear this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its audio webcast. The Capitol Connection provides technical support for this free audio webcast. It will also offer access to this event via phone bridge for a fee. If you have any questions, visit <http://ferc.capitolconnection.org/> or contact Shirley Al-Jarani at 703-993-3104.

[FR Doc. 2021-01039 Filed 1-13-21; 11:15 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-13-000]

Columbia Gas Transmission, LLC; Notice of Request for Extension of Time

Take notice that on January 7, 2021, Columbia Gas Transmission, LLC (Columbia) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until January 17, 2023, to complete construction of, and place into service, Sections 1 and 2 of its Line 8000 Replacement Project (Project) located in Mineral County, West Virginia, and Allegany County, Maryland, as authorized in the January 17, 2019 Order Issuing Certificate and Granting Abandonment (Order).¹ Ordering Paragraph B(1) of the Order required Columbia to complete the construction of the Project facilities and make them available for service within two years from issuance, or by January 17, 2021.²

Columbia states that due to unforeseen delays in reaching an agreement from the Maryland Department of Natural Resources (MDNR) for land rights across state-owned lands, additional time is required in order to complete Sections 1 and 2 of the Project.³

¹ *Columbia Gas Transmission, LLC*, 166 FERC 61,037 (2019).

² Sections 3, 4 and 5 of the Project were completed and placed into service on September 6, August 22, and August 11, 2019, respectively.

³ Section 1 consists of Line 8000, and associated facilities, from MP 0.0 to 0.4. Section 2 consists of Line 8000, and associated facilities, from MP 0.9 to 7.3.

Columbia avers that on November 18, 2020, it filed a letter explaining a phased approach to initiating construction for the remaining Project facilities and included a request to commence construction, including certain project modifications, of Section 2 excluding facilities crossing state-owned lands. Columbia asserts that Phase 2a (Section 2 excluding facilities crossing state-owned lands) would be constructed in 2021 and Phase 2b (Section 1 and facilities crossing state-owned lands in Section 2) would be constructed in 2022, subject to an agreement with the MDNR. Accordingly, Columbia now requests an additional two years, or until January 17, 2023, to complete the authorized construction of Sections 1 and 2 of its Line 8000 Replacement Project and make them available for service.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Columbia's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).⁴

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,⁵ the Commission will aim to issue an order acting on the request within 45 days.⁶ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁷ The Commission will not consider arguments that re-litigate the issuance of the Certificate Order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the

⁴ Only motions to intervene from entities that were party to the underlying proceeding will be accepted. *Algonquin Gas Transmission, LLC*, 170 FERC 61,144, at P 39 (2020).

⁵ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2020).

⁶ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁷ *Id.* P 40.

certificate complied with the National Environmental Policy Act.⁸ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁹ The OEP Director, or his or her designee, will act on those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning COVID-19, issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern Time on, January 26, 2021.

Dated: January 11, 2021.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2021-00856 Filed 1-14-21; 8:45 am]

BILLING CODE 6717-01-P

⁸ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

⁹ *Algonquin Gas Transmission, LLC*, 170 FERC 61,144, at P 40 (2020)