

(RENEWAL FOR DOCKET NO. IC21-3-000) FERC-725D: (MANDATORY RELIABILITY STANDARDS: FAC (FACILITIES, DESIGN, CONNECTIONS, AND MAINTENANCE) \*\*—Continued

	Number and type of respondent <sup>20</sup>	Annual number of responses per respondent	Total number of responses	Average burden per response (hours) <sup>21</sup> & cost per response	Total annual burden (hours) & total annual cost <sup>22</sup> (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
FAC-001-3, FAC-002-3, FAC-010-3, FAC-011-3, and FAC-014-2 Totals including Record Retention.	1,957 .....	1	1,957	366.7 hrs .....	168,655 hrs.; <sup>26</sup> \$14,079,040.68.

<sup>16</sup> The adjustments, due to normal industry fluctuations, are based on figures in the NERC registry as of April 10, 2020.

<sup>17</sup> The reduction of 93 respondents and corresponding burden hours include 63 LSEs that were de-registered (program decrease of 1,008 hrs.) and an adjustment decrease of 30 respondents (480 hrs.) due to normal industry fluctuations.

Out of the total decrease of 1,488 hours, the program decrease of 1,008 hours [corresponding decrease of 63 responses] is due to Docket No. RD20-4-000. The reduction of 480 hours is due to normal adjustments.

<sup>18</sup> Although 1,232 entities are registered as TO, DP, or GO, we expect at the most 123 entities (ten percent) will seek to interconnect and go through the study phase that may require coordination in any given year.

<sup>19</sup> For Record retention—The reduction of 93 respondents and corresponding burden hours include 63 LSEs that were de-registered (program decrease of 63 hrs., due to Docket No. RD20-4-000) and an adjustment decrease of 30 respondents (30 hrs.) due to normal industry fluctuations—this results in doubling of decrease in 93 respondents and increase of 20 additional respondents.

<sup>20</sup> The number of respondents is based on the NERC Compliance Registry as of September 24, 2014. Although 2,163 entities are registered as TO, DP, LSE, or GO, as relates to Docket RD14-12, we expect at the most 216 entities (ten percent) will seek to interconnect and go through the study phase that may require coordination in any given year.

<sup>21</sup> Of the average estimated 295.702 hours per response, 210 hours are for recordkeeping, and 85.702 hours are for reporting.

<sup>22</sup> The estimates for cost per hour are derived as follows:

- \$83.67/hour, the average of the salary plus benefits for a manager (\$97.15/hour) and an electrical engineer (\$70.19/hour), from Bureau of Labor and Statistics at [http://bls.gov/oes/current/naics3\\_221000.htm](http://bls.gov/oes/current/naics3_221000.htm), as of June 2020.
- Record and Information Clerks (43-4199): \$41.03/hour, based on a Commission staff study of record retention burden cost.

<sup>23</sup> The average burden hours per response related to FAC-001-3 was listed as 2 hours in the RM16-13 Final Rule, resulting in an annual burden related to FAC-001-3 is 322 hours (from 161 hours in the issued Final Rule).

<sup>24</sup> The Previous burden in 60-day notice published on 11/5/2020 was modified to reflect the net changes in burden mention in RD20-4 and incorporated previously omitted record retention burden.

<sup>25</sup> The total number of Planning Authorities, Reliability Coordinators, Transmission Planners and Transmission Operators equals 470 (taken from the October 2020, version of NERC's compliance registry).

<sup>26</sup> Deducts net proposed changes (-921 hours) totals with retention.

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: January 7, 2021.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2021-00513 Filed 1-12-21; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC21-39-000.

*Applicants:* Brookfield Asset Management Inc.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act of Brookfield Asset Management Inc., on behalf of its Public Utility Affiliates.

*Filed Date:* 1/5/21.

*Accession Number:* 20210105-5204.

*Comments Due:* 5 p.m. ET 1/26/21.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG21-62-000.

*Applicants:* KCE TX 23, LLC.

*Description:* Notice of Self-Certification of EWG Status of KCE TX 23, LLC.

*Filed Date:* 12/23/20.

*Accession Number:* 20201223-5428.

*Comments Due:* 5 p.m. ET 1/13/21.

*Docket Numbers:* EG21-63-000.

*Applicants:* Midway-Sunset

Cogeneration Company.

*Description:* Notice of Self-

Certification of Exempt Wholesale

Generator Status of Midway-Sunset

Cogeneration Company.

*Filed Date:* 12/30/20.

*Accession Number:* 20201230-5503.

*Comments Due:* 5 p.m. ET 1/21/21.

*Docket Numbers:* EG21-64-000.

*Applicants:* Lily Solar, LLC.

*Description:* Notice of Self-

Certification of Exempt Wholesale

Generator Status of Lily Solar, LLC.

*Filed Date:* 1/6/21.

*Accession Number:* 20210106-5141.

*Comments Due:* 5 p.m. ET 1/27/21.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER15-1883-011;

ER10-1852-050; ER10-1890-017;

ER10-1951-032; ER10-1962-016;

ER10-1989-017; ER11-2160-017;

ER11-4462-053; ER11-4677-017;

ER11-4678-017; ER12-2444-016;

ER12-631-018; ER13-1991-016; ER13-

1992-016; ER13-2112-012; ER15-1016-

010; ER15-1375-010; ER15-1418-011;

ER15-2243-008; ER15-2477-010;

ER16-2443-007; ER16-632-009; ER16-

90-010; ER16-91-011; ER17-2340-007;

ER17-582-008; ER17-583-008; ER17-

822-007; ER17-823-007; ER17-838-

028; ER18-241-006; ER20-819-003;

ER20-820-003.

*Applicants:* Adelanto Solar, LLC,

Adelanto Solar II, LLC, Blythe Solar II,

LLC, Blythe Solar III, LLC, Blythe Solar

IV, LLC, Blythe Solar 110, LLC, Desert

Sunlight 250, LLC, Desert Sunlight 300,

LLC, Florida Power & Light Company,

FPL Energy Green Power Wind, LLC,

FPL Energy Montezuma Wind, LLC,

Genesis Solar, LLC, Golden Hills

Interconnection, LLC, Golden Hills

North Wind, LLC, Golden Hills Wind,

LLC, High Winds, LLC, Luz Solar

Partners Ltd., III, Luz Solar Partners

Ltd., IV, Luz Solar Partners Ltd., V,

McCoy Solar, LLC, NextEra Blythe Solar

Energy Center, LLC, NextEra Energy Montezuma II Wind, LLC, NextEra Energy Marketing, LLC, NEPM II, LLC, NextEra Energy Services Massachusetts, LLC, North Sky River Energy, LLC, Shafter Solar, LLC, Silver State Solar Power South, LLC, Sky River LLC, Vasco Winds, LLC, Westside Solar, LLC, Whitney Point Solar, LLC, Windpower Partners 1993, LLC.

*Description:* Notice of Change in Status of NextEra Resources Entities.

*Filed Date:* 1/5/21.

*Accession Number:* 20210105–5161.

*Comments Due:* 5 p.m. ET 1/26/21.

*Docket Numbers:* ER20–1839–001.

*Applicants:* VETCO.

*Description:* Compliance filing; Amended Order No. 864 Compliance to be effective 3/26/2020.

*Filed Date:* 1/7/21.

*Accession Number:* 20210107–5035.

*Comments Due:* 5 p.m. ET 1/28/21.

*Docket Numbers:* ER21–822–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing; 2021–01–07\_SA 3201 Termination of Shiawassee Wind-METC GIA (J602) to be effective 5/6/2020.

*Filed Date:* 1/7/21.

*Accession Number:* 20210107–5009.

*Comments Due:* 5 p.m. ET 1/28/21.

*Docket Numbers:* ER21–823–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing; 2021–01–07\_SA 3378 Termination of NIPSCO-Poplar Wind Project GIA (J883) to be effective 3/4/2021.

*Filed Date:* 1/7/21.

*Accession Number:* 20210107–5011.

*Comments Due:* 5 p.m. ET 1/28/21.

*Docket Numbers:* ER21–824–000.

*Applicants:* Southern California

Edison Company.

*Description:* § 205(d) Rate Filing; Amended Letter Agreement IP Oberon LLC SA No. 248 to be effective 1/8/2021.

*Filed Date:* 1/7/21.

*Accession Number:* 20210107–5016.

*Comments Due:* 5 p.m. ET 1/28/21.

*Docket Numbers:* ER21–825–000.

*Applicants:* Otter Tail Power

Company.

*Description:* § 205(d) Rate Filing; Filing of Revised Certificate of Concurrence—NSP TCRA to be effective 2/16/2021.

*Filed Date:* 1/7/21.

*Accession Number:* 20210107–5025.

*Comments Due:* 5 p.m. ET 1/28/21.

*Docket Numbers:* ER21–826–000.

*Applicants:* Peetz Logan Interconnect, LLC.

*Description:* Notice of cancellation of Transmission Service Agreements of Peetz Logan Interconnect, LLC.

*Filed Date:* 1/5/21.

*Accession Number:* 20210105–5206.

*Comments Due:* 5 p.m. ET 1/26/21.

*Docket Numbers:* ER21–827–000.

*Applicants:* Versant Power.

*Description:* § 205(d) Rate Filing; Original Service Agreement under Schedule 20A–VP the ISO–NE Tariff to be effective 11/1/2020.

*Filed Date:* 1/7/21.

*Accession Number:* 20210107–5026.

*Comments Due:* 5 p.m. ET 1/28/21.

*Docket Numbers:* ER21–828–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing; 2021–01–07\_SA 2687 METC–New Covert 1st Rev FCA (T94) to be effective 1/4/2021.

*Filed Date:* 1/7/21.

*Accession Number:* 20210107–5042.

*Comments Due:* 5 p.m. ET 1/28/21.

*Docket Numbers:* ER21–829–000.

*Applicants:* Weaver Wind, LLC.

*Description:* § 205(d) Rate Filing; Notice of Non-Material Change in Status and Revised MBR Tariff to be effective 1/8/2021.

*Filed Date:* 1/7/21.

*Accession Number:* 20210107–5045.

*Comments Due:* 5 p.m. ET 1/28/21.

Take notice that the Commission received the following public utility holding company filings:

*Docket Numbers:* PH21–5–000.

*Applicants:* New Jersey Resources Corporation.

*Description:* New Jersey Resources Corporation submits FERC–65–A Notice of Material Change in Facts and Exemption Notification.

*Filed Date:* 1/6/21.

*Accession Number:* 20210106–5181.

*Comments Due:* 5 p.m. ET 1/27/21.

Take notice that the Commission received the following electric reliability filings:

*Docket Numbers:* RD21–2–000.

*Applicants:* North American Electric Reliability Corporation.

*Description:* Petition of The North American Electric Reliability Corporation For Approval of Proposed Reliability Standards CIP–013–2, CIP–005–7, and CIP–010–4 Addressing Supply Chain Cybersecurity Risk Management.

*Filed Date:* 12/14/20.

*Accession Number:* 20201214–5246.

*Comments Due:* 5 p.m. ET 1/28/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 7, 2021.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2021–00511 Filed 1–12–21; 8:45 am]

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## FEDERAL COMMUNICATIONS COMMISSION

[OMB 3060–0848, FRS 17302]

### Information Collection Being Submitted for Review and Approval to Office of Management and Budget

#### Correction

In notice document 2020–28021 appearing on pages 83081–83082 in the issue of Monday, December 21, 2020, make the following correction:

On page 83081, in the third column, in the **DATES** section, change “January 20, 2021” to read “January 21, 2021.”

[FR Doc. C1–2020–28021 Filed 1–12–21; 8:45 am]

**BILLING CODE 1301–00–D**

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## FEDERAL COMMUNICATIONS COMMISSION

[OMB 3060–0716, 3060–0991 and 3060–1248; FRS 17318]

### Information Collections Being Submitted for Review and Approval to Office of Management and Budget

#### Correction

In notice document 2020–28022 appearing on pages 83079–83081 in the issue of Monday, December 21, 2020, make the following correction:

On page 83079, in the third column, in the **DATES** section, change “January 20, 2021” to read “January 21, 2021.”

[FR Doc. C1–2020–28022 Filed 1–12–21; 8:45 am]

**BILLING CODE 1301–00–D**