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Dated: December 29, 2020.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2020-29166 Filed 1-4-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Filing

	Docket Nos.
Louisiana Public Service Commission v. Entergy Corporation	EL10-65-009
Entergy Services, Inc	ER14-2085-005
Entergy Louisiana, LLC	ER11-3658-005
Entergy Arkansas, Inc	ER12-1920-005
Entergy Mississippi, Inc	ER13-1595-005
Entergy New Orleans, Inc	ER10-1350-008
Entergy Gulf States of Louisiana, L.L.C.	ER15-1826-001
Entergy Texas, Inc	ER16-1806-001
Entergy Services, Inc	(Consolidated)

On December 21, 2020, Entergy Services, LLC,¹ acting as agent for Entergy Operating Companies² filed a

¹ Effective September 30, 2018, Entergy Services, Inc., changed its name to Entergy Services, LLC.

² The Entergy Operating Companies (Operating Companies) are currently Entergy Arkansas, LLC (formerly Entergy Arkansas, Inc.), Entergy Louisiana, LLC, Entergy Mississippi, LLC (formerly Entergy Mississippi, Inc.), Entergy New Orleans,

compliance filing consisting of the bandwidth formula rate recalculations with true-up payments and receipts based on 2009 test year data and supporting workpapers for the identified adjustment, pursuant to the Federal Energy Regulatory Commission's (Commission) Order issued dated November 19, 2020.³

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

In addition to publishing the full text of this document in the **Federal Register**, The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on January 11, 2021.

LLC (formerly Entergy New Orleans, Inc.), and Entergy Texas, Inc.

³ *La. Pub. Serv. Comm'n v. Entergy Corp., et al.*, 173 FERC 61,152 (2020).

December 29, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020-29165 Filed 1-4-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP21-336-000.

Applicants: Transcontinental Gas Pipe Line Company.

Description: § 4(d) Rate Filing; Rate Schedule S-2 Tracker Filing (ASA/PCB) eff 12/1/2020 to be effective 12/1/2020.

Filed Date: 12/28/20.

Accession Number: 20201228-5011.

Comments Due: 5 p.m. ET 1/11/21.

Docket Numbers: RP21-337-000.

Applicants: Columbia Gas Transmission, LLC.

Description: Compliance filing Penalty Revenue Crediting Report 2020 to be effective N/A.

Filed Date: 12/28/20.

Accession Number: 20201228-5048.

Comments Due: 5 p.m. ET 1/11/21.

Docket Numbers: RP21-338-000.

Applicants: Columbia Gulf Transmission, LLC.

Description: Compliance filing Penalty Revenue Crediting Report 2020 to be effective N/A.

Filed Date: 12/28/20.

Accession Number: 20201228-5052.

Comments Due: 5 p.m. ET 1/11/21.

Docket Numbers: RP21-339-000.

Applicants: Crossroads Pipeline Company.

Description: Compliance filing 2020 Penalty Revenue Crediting Report to be effective N/A.

Filed Date: 12/28/20.

Accession Number: 20201228-5058.

Comments Due: 5 p.m. ET 1/11/21.

Docket Numbers: RP21-340-000.

Applicants: ANR Pipeline Company.

Description: § 4(d) Rate Filing; Cashout Mechanism Update to be effective 2/1/2021.

Filed Date: 12/28/20.

Accession Number: 20201228-5101.

Comments Due: 5 p.m. ET 1/11/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 29, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020-29164 Filed 1-4-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21-4-000]

Commission Information Collection Activities (FERC-549B); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC-549B (Gas Pipeline Rates: Annual Capacity Reports and Index of Customers), and is submitting the information collection to the Office of Management and Budget (OMB) for review. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below.

DATES: Comments on the collection of information are due February 4, 2021.

ADDRESSES: You may submit written comments on FERC-549B to OMB through www.reginfo.gov/public/do/PRAMain, Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control number (1902-0169) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments to the Commission (identified by Docket No. IC21-4-000) by any of the following methods:

- *eFiling at Commission's Website:* <http://www.ferc.gov/docs-filing/efiling.asp>.
- *U.S. Postal Service Mail:* Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.
- Effective July 1, 2020, delivery of filings other than by eFiling or the U.S. Postal Service should be delivered to Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Instructions:

OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain; Using the search function under the "Currently Under Review field," select Federal Energy Regulatory Commission; click "submit" and select "comment" to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov and telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION: On October 26, 2020, the Commission published a notice in the **Federal Register** inviting public comments for 60 days on this information collection (85 FR 67732). The public comment period expired on December 28, 2020. The Commission received no public comments in response. As described above, the Commission now invites public comments for a period of 30 days.

Title: FERC-549B (Gas Pipeline Rates: Capacity Reports and Index of Customers).

OMB Control No.: 1902-0169.

Type of Request: Three-year extension of the FERC-549B information collection requirements with no program changes.

Abstract: The requirements of FERC-549B consist of an Index of Customers (IOC) report and two capacity reports. This information collection is

authorized by 15 U.S.C. 717, 717c, and 717d, and by 18 CFR 284.13.

Reports on Firm and Interruptible Services and on Capacity and Flow Information Under 284.13(b) and 284.13(d)(1)

On April 4, 1992, in Order No. 636 (RM91-11-000), the Commission established a capacity release mechanism under which shippers could release firm transportation and storage capacity on either a short- or long-term basis to other shippers wanting to obtain capacity. Pipelines posted available firm and interruptible capacity information on their electronic bulletin boards (EBBs) to inform potential shippers.

On August 3, 1992, in Order No. 636-A (RM91-11-002), the Commission determined through staff audits, that the efficiency of the capacity release mechanism could be enhanced by standardizing the content and format of capacity release information and the methods by which shippers accessed this information, which pipelines posted to their EBBs.

On March 29, 1995, through Order 577 (RM95-5-000), the Commission amended § 284.243(h) of its regulations to allow shippers the ability to release capacity without having to comply with the Commission's advance posting and bidding requirements.

On February 9, 2000, in Order No. 637 (RM98-10-000), to create greater substitution between different forms of capacity and to enhance competition across the pipeline grid, the Commission revised its capacity release regulations regarding scheduling, segmentation and flexible point rights, penalties, and reporting requirements. This resulted in more reliable capacity information availability and price data that shippers needed to make informed decisions in a competitive market as well as to improve shipper's and the Commission's ability to monitor the market for potential abuses.

Peak Day Annual Capacity Report Under 284.13(d)(2)

The regulation at 18 CFR 284.13(d)(2) requires an annual peak day capacity report of all interstate pipelines, including natural gas storage only companies. This report is generally a short report showing the peak day design capacity or the actual peak day capacity achieved, with a short explanation, if needed. The regulation provides that an interstate pipeline must make an annual filing by March 1 of each year showing the estimated peak day capacity of the pipeline's system, and the estimated storage capacity and maximum daily delivery capability of