

RH6A132DDAF	RH6A132FDAF	RH6A156DDAF	RH6A156FDAF	RH6A175DDAF	RH6A175FDAF
RH6A209DDAF	RH6A209FDAF	RH6E033DDAF	RH6E033EDAF	RH6E033FDAF	RH6E033GDAF
RH6E044DDAF	RH6E044EDAF	RN6E044FDAF	RH6E044GDAF	RH6E053DDAF	RH6E053EDAF
RH6E053FDAF	RH6E053GDAF	RH6E066DDAF	RH6E066EDAF	RH6E066FDAF	RH6E066GDAF
RH6E089DDAF	RH6E089EDAF	RH6E089FDAF	RH6E089GDAF	RH6E109DDAF	RH6E109EDAF
RH6E109FDAF	RH6E109GDAF	RH6E134DDAF	RH6E134EDAF	RH6E134FDAF	RH6E134GDAF
RH6E163DDAF	RH6E163EDAF	RH6E163FDAF	RH6E163GDAF	RH6E199DDAF	RH6E199EDAF
RH6E199FDAF	RH6E199GDAF	RH4E035DDAF	RH4E035EDAF	RH4E035FDAF	RH4E035GDAF
RH4E044DDAF	RH4E044EDAF	RH4E044FDAF	RH4E044GDAF	RH4E071DDAF	RH4E071EDAF
RH4E071FDAF	RH4E071GDAF	RH4E087DDAF	RH4E087EDAF	RH4E087FDAF	RH4E087GDAF
RH4E107DDAF	RH4E107EDAF	RH4E107FDAF	RH4E107GDAF	RH4E131DDAF	RH4E131EDAF
RH4E131FDAF	RH4E131GDAF	RH4E167DDAF	RH4E167EDAF	RH4E167FDAF	RH4E167GDAF

Specific Requirement sought to be waived—Petitioning for a waiver and interim waiver to exempt CO₂ Direct Expansion Unit Coolers in Medium and Low Temperature application from being tested to the current test procedure. The prescribed test procedure is not appropriate for these products for the reasons stated previously (liquid inlet saturation temperature and liquid inlet subcooling temperature test condition values are not appropriate for a transcritical CO₂ booster system application).

List of manufacturers of all other basic models marketing in the United

States and known to the petitioner to incorporate similar design characteristics—

Manufacturer: Heatcraft Refrigeration Products

Manufacturer: Keeprite Refrigeration

Manufacturer: Hussmann/Krack Refrigeration

Proposed alternate test procedure:

1. Utilize the test procedure as outlined in Appendix C to Subpart R of Part 431—Uniform Test Method for the Measurement of Net Capacity and AWEF of Walk-in Cooler and Walk-in Freezer Refrigeration Systems with the

exception of modifying the test conditions in Table 15 and 16 for liquid inlet saturation temperature and liquid inlet subcooling temperature as noted below. In addition, per Appendix C to Subpart R of 431 use the calculations in AHRI 1250 section 7.9 to determine AWEF and net capacity for unit coolers matched to parallel rack systems. Use AHRI 1250 Table 17, EER for Remote Commercial Refrigerated Display Merchandisers and Storage Cabinets to determine the power consumption of the system.

TABLE 15—REFRIGERATOR UNIT COOLER

Test description	Unit cooler air entering dry-bulb, °F	Unit cooler air entering relative humidity, %	Saturated suction temp, °F	Liquid inlet saturation temp, °F	Liquid inlet subcooling temp, °F	Compressor capacity	Test objective
Off Cycle Fan Power ..	35	<50	Compressor Off ..	Measure fan input power during compressor off cycle.
Refrigeration Capacity Suction A.	35	<50	25	38	5	Compressor On ..	Determine Net Refrigeration Capacity of Unit Cooler.

TABLE 16—FREEZER UNIT COOLER

Test description	Unit cooler air entering dry-bulb, °F	Unit cooler air entering relative humidity, %	Saturated suction temp, °F	Liquid inlet saturation temp, °F	Liquid inlet subcooling temp, °F	Compressor capacity	Test objective
Off Cycle Fan Power ..	-10	<50	Compressor Off ..	Measure fan input power during compressor off cycle.
Refrigeration Capacity Suction A.	-10	<50	-20	38	5	Compressor On ..	Determine Net Refrigeration Capacity of Unit Cooler.
Defrost	-10	Various	Compressor Off ..	Test according to Appendix C Section C11.

Success of the application for Waiver and interim Waiver will: Ensure that manufacturers of CO₂ Direct Expansion Unit Coolers in Medium and Low Temperature application can continue to participate in the market.

What economic hardship and/or competitive disadvantage is likely to result absent a favorable determination on the Application for Waiver and Interim Waiver—Economic hardship will be loss of sales due to not meeting the DOE requirements set forth.

Conclusion:

Heat Transfer Products Group respectfully requests that DOE grant this petition for a Waiver and Interim

Waiver from DOE’s current requirement to test CO₂ direct expansion unit coolers.

/s/

Michael Straub,

Director, Engineering and Product Development.

[FR Doc. 2020-26322 Filed 12-22-20; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

[FE Docket No. 12-101-LNG]

Gulf LNG Liquefaction Company, LLC; Application to Amend Export Term Through December 31, 2050, for Existing Non-Free Trade Agreement Authorization

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of application.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy (DOE) gives notice (Notice) of receipt of an application (Application), filed on

December 15, 2020, by Gulf LNG Liquefaction Company, LLC (GLLC). GLLC seeks to amend the export term set forth in its current authorization to export liquefied natural gas (LNG) to non-free trade agreement countries, DOE/FE Order No. 4410, to a term ending on December 31, 2050. GLLC filed the Application under the Natural Gas Act (NGA) and DOE's policy statement entitled, "Extending Natural Gas Export Authorizations to Non-Free Trade Agreement Countries Through the Year 2050" (Policy Statement). Protests, motions to intervene, notices of intervention, and written comments on the requested term extension are invited.

DATES: Protests, motions to intervene or notices of intervention, as applicable, requests for additional procedures, and written comments are to be filed using procedures detailed in the Public Comment Procedures section no later than 4:30 p.m., Eastern time, January 7, 2021.

ADDRESSES:

Electronic Filing by email: fergas@hq.doe.gov.

Regular Mail: U.S. Department of Energy (FE-34), Office of Regulation, Analysis, and Engagement, Office of Fossil Energy, P.O. Box 44375, Washington, DC 20026-4375.

Hand Delivery or Private Delivery Services (e.g., FedEx, UPS, etc.): U.S. Department of Energy (FE-34) Office of Regulation, Analysis, and Engagement, Office of Fossil Energy, Forrestal Building, Room 3E-042, 1000 Independence Avenue SW, Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT:

Benjamin Nussdorf or Amy Sweeney, U.S. Department of Energy (FE-34) Office of Regulation, Analysis, and Engagement, Office of Fossil Energy, Forrestal Building, Room 3E-042, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586-7893; (202) 586-2627, benjamin.nussdorf@hq.doe.gov or amy.sweeney@hq.doe.gov.

Cassandra Bernstein or Edward Toyozaki, U.S. Department of Energy (GC-76) Office of the Assistant General Counsel for Electricity and Fossil Energy, Forrestal Building, Room 6D-033, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586-9793; (202) 586-0126, cassandra.bernstein@hq.doe.gov or edward.toyozaki@hq.doe.gov.

SUPPLEMENTARY INFORMATION:

On July 31, 2019, in Order No. 4410, DOE/FE authorized GLLC to export domestically produced LNG in a volume equivalent to 558.9 billion cubic feet per

year of natural gas, pursuant to NGA section 3(a), 15 U.S.C. 717b(a).¹ GLLC is authorized to export this LNG by vessel from the proposed Gulf LNG Liquefaction Project to be located at the Gulf LNG Terminal in Jackson County, Mississippi, to any country with which the United States has not entered into a free trade agreement (FTA) requiring national treatment for trade in natural gas, and with which trade is not prohibited by U.S. law or policy (non-FTA countries)² for a 20-year term. In the Application,² GLLC asks DOE to extend its current export term to a term ending on December 31, 2050, as provided in the Policy Statement.³ Additional details can be found in the Application, posted on the DOE/FE website at: <https://www.energy.gov/sites/prod/files/2020/12/f81/Gulf%20LNG%20Liquefaction%20Company%2C%20LLC%202050%20App.pdf>.

DOE/FE Evaluation

In the Policy Statement, DOE adopted a term through December 31, 2050 (inclusive of any make-up period), as the standard export term for long-term non-FTA authorizations.⁴ As the basis for its decision, DOE considered its obligations under NGA section 3(a), the public comments supporting and opposing the proposed Policy Statement, and a wide range of information bearing on the public interest.⁵ DOE explained that, upon receipt of an application under the Policy Statement, it would conduct a public interest analysis of the application under NGA section 3(a). DOE further stated that "the public interest analysis will be limited to the application for the term extension—meaning an intervenor or protestor may challenge the requested extension but not the existing non-FTA order."⁶

Accordingly, in reviewing GLLC's Application, DOE/FE will consider any issues required by law or policy under

¹ Gulf LNG Liquefaction Company, LLC, DOE/FE Order No. 4410, FE Docket No. 12-101-LNG, Opinion and Order Granting Long-Term Authorization to Export Liquefied Natural Gas to Non-Free Trade Agreement Nations (July 31, 2019).

² Gulf LNG Liquefaction Company, LLC, Application to Amend Export Term for Existing Long-Term Authorization(s) Through December 31, 2050, FE Docket Nos. 12-47-LNG and 12-101-LNG (Dec. 15, 2020). GLLC's request regarding its FTA authorization is not subject to this Notice. See 15 U.S.C. 717b(c).

³ U.S. Dep't of Energy, Extending Natural Gas Export Authorizations to Non-Free Trade Agreement Countries Through the Year 2050; Notice of Final Policy Statement and Response to Comments, 85 FR 52237 (Aug. 25, 2020) [hereinafter Policy Statement].

⁴ See *id.*, 85 FR 52247.

⁵ See *id.*, 85 FR 52247.

⁶ *Id.*, 85 FR 52247.

NGA section 3(a), as informed by the Policy Statement. To the extent appropriate, DOE will consider the study entitled, *Macroeconomic Outcomes of Market Determined Levels of U.S. LNG Exports* (2018 LNG Export Study),⁷ DOE's response to public comments received on that Study,⁸ and the following environmental documents:

- *Addendum to Environmental Review Documents Concerning Exports of Natural Gas From the United States*, 79 FR 48132 (Aug. 15, 2014);⁹
- *Life Cycle Greenhouse Gas Perspective on Exporting Liquefied Natural Gas From the United States*, 79 FR 32260 (June 4, 2014);¹⁰ and
- *Life Cycle Greenhouse Gas Perspective on Exporting Liquefied Natural Gas From the United States: 2019 Update*, 84 FR 49278 (Sept. 19, 2019), and DOE/FE's response to public comments received on that study.¹¹

Parties that may oppose the Application should address these issues and documents in their comments and/or protests, as well as other issues deemed relevant to the Application.

The National Environmental Policy Act (NEPA), 42 U.S.C. 4321 *et seq.*, requires DOE to give appropriate consideration to the environmental effects of its proposed decisions. No final decision will be issued in this proceeding until DOE has met its environmental responsibilities.

Public Comment Procedures

In response to this Notice, any person may file a protest, comments, or a motion to intervene or notice of intervention, as applicable, addressing the Application. Interested parties will be provided 15 days from the date of publication of this Notice in which to submit comments, protests, motions to

⁷ See NERA Economic Consulting, *Macroeconomic Outcomes of Market Determined Levels of U.S. LNG Exports* (June 7, 2018), available at: <https://www.energy.gov/sites/prod/files/2018/06/f52/Macroeconomic%20LNG%20Export%20Study%202018.pdf>.

⁸ U.S. Dep't of Energy, Study on Macroeconomic Outcomes of LNG Exports: Response to Comments Received on Study; Notice of Response to Comments, 83 FR 67251 (Dec. 28, 2018).

⁹ The Addendum and related documents are available at: <http://energy.gov/fe/draft-addendum-environmental-review-documents-concerning-exports-natural-gas-united-states>.

¹⁰ The 2014 Life Cycle Greenhouse Gas Report is available at: <http://energy.gov/fe/life-cycle-greenhouse-gas-perspective-exporting-liquefied-natural-gas-united-states>.

¹¹ U.S. Dep't of Energy, Life Cycle Greenhouse Gas Perspective on Exporting Liquefied Natural Gas From the United States: 2019 Update—Response to Comments, 85 FR 72 (Jan. 2, 2020). The 2019 Update and related documents are available at: <https://fossil.energy.gov/app/docketindex/docket/index/21>.

intervene, or notices of intervention. The public previously was given an opportunity to intervene in, protest, and comment on GLLC's long-term non-FTA application. Therefore, DOE will not consider comments or protests that do not bear directly on the requested term extension.

Any person wishing to become a party to the proceeding must file a motion to intervene or notice of intervention. The filing of comments or a protest with respect to the Application will not serve to make the commenter or protestant a party to the proceeding, although protests and comments received from persons who are not parties will be considered in determining the appropriate action to be taken on the Application. All protests, comments, motions to intervene, or notices of intervention must meet the requirements specified by the regulations in 10 CFR part 590.

Filings may be submitted using one of the following methods: (1) Emailing the filing to fergas@hq.doe.gov, with FE Docket No. 12-101-LNG in the title line; (2) mailing an original and three paper copies of the filing to the Office of Regulation, Analysis, and Engagement at the address listed in **ADDRESSES**; or (3) hand delivering an original and three paper copies of the filing to the Office of Regulation, Analysis, and Engagement at the address listed in **ADDRESSES**. All filings must include a reference to FE Docket No. 12-101-LNG. PLEASE NOTE: If submitting a filing via email, please include all related documents and attachments (e.g., exhibits) in the original email correspondence. Please do not include any active hyperlinks or password protection in any of the documents or attachments related to the filing. All electronic filings submitted to DOE must follow these guidelines to ensure that all documents are filed in a timely manner. Any hardcopy filing submitted greater in length than 50 pages must also include, at the time of the filing, a digital copy on disk of the entire submission.

A decisional record on the Application will be developed through responses to this Notice by parties, including the parties' written comments and replies thereto. If no party requests additional procedures, a final Opinion and Order may be issued based on the official record, including the Application and responses filed by parties pursuant to this notice, in accordance with 10 CFR 590.316.

The Application is available for inspection and copying in the Office of Regulation, Analysis, and Engagement docket room, Room 3E-042, 1000

Independence Avenue SW, Washington, DC 20585. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays. The Application and any filed protests, motions to intervene or notice of interventions, and comments will also be available electronically by going to the following DOE/FE Web address: <https://www.energy.gov/fe/services/natural-gas-regulation>.

Signed in Washington, DC, on December 18, 2020.

Amy Sweeney,

Director, Office of Regulation, Analysis, and Engagement, Office of Fossil Energy.

[FR Doc. 2020-28416 Filed 12-22-20; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC21-10-000.

Applicants: NextEra Energy Transmission, LLC, GridLiance West LLC, GridLiance High Plains LLC, GridLiance HeartLand LLC.

Description: Response to December 10, 2020 Deficiency Letter of NextEra Energy Transmission, LLC, et al.

Filed Date: 12/16/20.

Accession Number: 20201216-5243.

Comments Due: 5 p.m. ET 1/6/21.

Docket Numbers: EC21-35-000.

Applicants: Lone Valley Solar Park I LLC, Lone Valley Solar Park II LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act of Lone Valley Solar Park I LLC, et al.

Filed Date: 12/16/20.

Accession Number: 20201216-5242.

Comments Due: 5 p.m. ET 1/6/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2819-006;

ER10-2358-007; ER10-2431-007;

ER14-1390-005; ER14-1397-005;

ER14-413-004; ER19-1778-002.

Applicants: ALLETE, Inc., ALLETE Clean Energy, Inc., Chanarambie Power Partners, LLC, Glen Ullin Energy Center, LLC, Lake Benton Power Partners LLC, Storm Lake Power Partners I LLC, Storm Lake Power Partners II, LLC.

Description: Triennial Market Power Analysis for Central Region of ALLETE, Inc., et al.

Filed Date: 12/16/20.

Accession Number: 20201216-5241.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: ER20-55-001.

Applicants: OhmConnect, Inc.

Description: Notice of Non-Material Change in Status of OhmConnect, Inc.

Filed Date: 12/16/20.

Accession Number: 20201216-5246.

Comments Due: 5 p.m. ET 1/6/21.

Docket Numbers: ER20-2768-001.

Applicants: Greensville County Solar Project, LLC.

Description: Compliance filing: Amended Market-Based Rate Tariff to be effective 2/15/2021.

Filed Date: 12/16/20.

Accession Number: 20201216-5191.

Comments Due: 5 p.m. ET 1/6/21.

Docket Numbers: ER21-281-001.

Applicants: MidAmerican Energy Company.

Description: Tariff Amendment:

Services Tariff v. 2—Revised (Amendment 1) to be effective

12/31/9998.

Filed Date: 12/17/20.

Accession Number: 20201217-5088.

Comments Due: 5 p.m. ET 1/7/21.

Docket Numbers: ER21-667-000.

Applicants: Glen Ullin Energy Center, LLC.

Description: § 205(d) Rate Filing: Glen Ullin Energy Center, LLC Revised MBR Tariff Filing to be effective 2/15/2021.

Filed Date: 12/16/20.

Accession Number: 20201216-5165.

Comments Due: 5 p.m. ET 1/6/21.

Docket Numbers: ER21-669-000.

Applicants: Morongo Transmission LLC.

Description: Baseline eTariff Filing: Initial Transmission Owner Tariff and Transmission Revenue Requirement Filing to be effective 12/31/9998.

Filed Date: 12/17/20.

Accession Number: 20201217-5001.

Comments Due: 5 p.m. ET 1/7/21.

Docket Numbers: ER21-670-000.

Applicants: Midcontinent Independent System Operator, Inc., Otter Tail Power Company.

Description: § 205(d) Rate Filing: 2020-12-17_SA 3604 OTP-MPC T20-02 TIA (Concrete 115kV) to be effective 12/10/2020.

Filed Date: 12/17/20.

Accession Number: 20201217-5022.

Comments Due: 5 p.m. ET 1/7/21.

Docket Numbers: ER21-671-000.

Applicants: New York State Reliability Council, L.L.C.

Description: Informational Filing of the Revised Installed Capacity Requirement for the New York Control Area by the New York State Reliability Council, L.L.C.