

existing information about the project's effects on upstream fish passage.

d. *Proposed Agenda*: (1) Introduction of participants; (2) FERC staff explain purpose of meeting and gather information about upstream passage at the project; (3) Participants discuss upstream passage at the project; and (4) Meeting conclusion.

e. A summary of the meeting will be prepared and filed in the Commission's public file for the project.

f. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to participate by phone. If interested, please contact Steve Kartalia at

stephen.kartalia@ferc.gov or (202) 502-6131, by December 16, 2020, to receive the conference call number and access code.

Dated: December 8, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-27436 Filed 12-11-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21-9-000]

Commission Information Collection Activities (FERC-725U); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on a renewal of currently approved information collection, FERC-725U (Mandatory Reliability Standards: Reliability Standard CIP-014-2).

DATES: Comments on the collection of information are due February 12, 2021.

ADDRESSES: You may submit comments (identified by Docket No. IC21-9-000) by one of the following methods:

- *eFiling at Commission's website:* <http://www.ferc.gov>

- *U.S. Postal Service Mail:* Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

- Effective 7/1/2020, delivery of filings other than by eFiling or the U.S. Postal Service should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov or telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION: *Title:* FERC-725U (Mandatory Reliability Standards: Reliability Standard CIP-014)

OMB Control No.: 1902-0274.

Type of Request: Three-year approval of the FERC-725U information collection requirements, with no changes to the reporting or recordkeeping requirements.

Abstract: On August 8, 2005, The Electricity Modernization Act of 2005, which is Title XII of the Energy Policy Act of 2005 (EPAct 2005), was enacted into law. EPAct 2005 added a new section 215 to the Federal Power Act (FPA), which requires a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO, subject to Commission oversight, or by the Commission independently. Section 215 of the FPA requires a Commission-certified ERO to develop mandatory and

enforceable Reliability Standards, subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO subject to Commission oversight or by the Commission independently. In 2006, the Commission certified NERC (now called the North American Electric Reliability Corporation) as the ERO pursuant to section 215 of the FPA. Reliability Standard CIP-014-2 requires applicable transmission owners and transmission operators to identify and protect transmission stations and transmission substations, and their associated primary control centers that if rendered inoperable or damaged resulting from a physical attack could result in widespread instability, uncontrolled separation, or cascading within an Interconnection.

In terms of information collection requirements, an applicable entity must create or maintain documentation showing compliance, when appropriate, with each requirement of the Reliability Standard. This Reliability Standard CIP-014-2 has six requirements.

Transmission owners and transmission operators must keep data or evidence to show compliance with the standard for three years unless directed by its Compliance Enforcement Authority. If a responsible entity is found non-compliant, it must keep information related to the non-compliance until mitigation is complete and approved, or for three years, whichever is longer.

Type of Respondents: Intrastate natural gas and Hinshaw pipelines

Estimate of Annual Burden¹ and Cost²: The Commission estimates the total Public Reporting Burden for the FERC-725U information collection as:

¹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

² Commission staff estimates that the industry's skill set and cost (for wages and benefits) for FERC-725U are approximately the same as the Commission's average cost. The FERC 2020 average salary plus benefits for one FERC full-time equivalent (FTE) is \$172,329/year (or \$83.00/hour).

FERC-725U

[Mandatory Reliability Standards: Reliability Standard CIP-014]

	Number of respondents ³	Annual number of responses per respondent	Total number of responses	Average burden hours & cost per response	Total annual burden hours & total annual cost	Average annual cost per respondent
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Annual Reporting and Recordkeeping.	336	1	336	32.71 hrs.; \$2,714.93 ..	10,991 hrs.; \$912,253	\$2,714.93
Total FERC-725U	336	1	336	32.71 hrs.; \$2,714.93 ..	10,991 hrs.; \$912,253	\$2,714.93

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 8, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-27434 Filed 12-11-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP21-300-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreement—12/4/2020 to be effective 12/4/2020.

Filed Date: 12/4/20.

Accession Number: 20201204-5026.

Comments Due: 5 p.m. ET 12/16/20.

Docket Numbers: RP21-301-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—Yankee Gas 510802 eff 12-5-2020 to be effective 12/5/2020.

Filed Date: 12/4/20.

Accession Number: 20201204-5087.

Comments Due: 5 p.m. ET 12/16/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 8, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-27439 Filed 12-11-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 96-048]

Pacific Gas and Electric Company; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Relicensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 96-048.

c. *Date Filed:* November 24, 2020.

d. *Applicant:* Pacific Gas and Electric Company (PG&E).

e. *Name of Project:* Kerckhoff Hydroelectric Project.

f. *Location:* The existing project is located on the San Joaquin River, in Fresno and Madera Counties, California. The project occupies 328.1 acres of federal land administered by the United States Forest Service and Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Maureen Zawalick, Pacific Gas and Electric Company, PO Box 770000, MC N11D-1138, San Francisco, CA 94177-0001, (805) 545-4242

i. *FERC Contact:* Evan Williams, (202) 502-8462 or evan.williams@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The existing Kerckhoff Hydroelectric Project consists of: (1) a 175-acre, 3-mile-long impoundment at normal full pond elevation 985.0 feet; (2) a 114.5-foot-high, 507-foot-long concrete arch dam with a spillway crest of 91 feet that includes: (a) Fourteen 14.3-foot-high by 20-foot-wide radial gates, and (b) three 72-inch-diameter low-level outlet pipes at an elevation of 897.0 feet, with a maximum combined discharge capacity of 3,900 cubic feet per second; (3) a 75-foot-long, 18-inch-diameter instream flow pipe; (4) two powerhouse facilities (Kerckhoff 1 and Kerckhoff 2); and (5) appurtenant facilities.

The Project's Kerckhoff 1 (K1) powerhouse and associated facilities include: (1) A 73.3-foot-high, 29.5-foot by 26-foot-wide reinforced concrete intake structure located in Kerckhoff Reservoir; (2) a 16,913-foot-long, 17-foot-wide by 17-foot-high unlined tunnel; (3) two approximately 120-foot-long, 20-foot in cross section adits; (4)

³ The total number of transmission owners and operators equals 336, this represents the unique US entities taken from October 2, 2020 NERC Compliance registry information.