The Commission will issue a notice or order granting or denying a hearing request or intervention petition, designating the issues for any hearing that will be held and designating the Presiding Officer. A notice granting a hearing will be published in the Federal Register and served on the parties to the hearing.

If a person (other than APS) requests a hearing, that person shall set forth with particularity the manner in which his interest is adversely affected by this Confirmatory Order and shall address the criteria set forth in 10 CFR 2.309(d) and (f).

If a hearing is requested by a person whose interest is adversely affected, the Commission will issue an order designating the time and place of any hearings. If a hearing is held, the issue to be considered at such hearing shall be whether this Confirmatory Order should be sustained.

In the absence of any request for hearing, or written approval of an extension of time in which to request a hearing, the provisions specified in Section V above shall be final 30 days from the date of this Confirmatory Order without further order or proceedings. If an extension of time for requesting a hearing has been approved, the provisions specified in Section V shall be final when the extension expires if a hearing request has not been received.

For the Nuclear Regulatory Commission.

/RA/
Scott A. Morris,
Regional Administrator, NRC Region IV.
Dated this 17th day of November 2020.

[FR Doc. 2020–28846 Filed 12–4–20; 8:45 am]
BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[NRC–2018–0137]
Licensee Actions to Address Nonconservative Technical Specifications

AGENCY: Nuclear Regulatory Commission.

ACTION: Regulatory guide; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is issuing Regulatory Guide (RG) 1.239, "Licensee Actions to Address Nonconservative Technical Specifications." This RG endorses the guidance in NEI 15–03, Revision 3, "Licensee Actions to Address Nonconservative Technical Specifications," as a method acceptable to the NRC staff for licensee actions to address nonconservative technical specifications.

DATES: RG 1.239 is available on December 7, 2020.

ADDRESSES: Please refer to Docket ID NRC–2018–0137 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- Federal Rulemaking website: Go to https://www.regulations.gov and search for Docket ID NRC–2018–0137. Address questions about Docket IDs in Regulations.gov to Jennifer Borges; telephone: 301–287–9127; email: Jennifer.Borges@nrc.gov. For technical questions, contact the individuals listed in the FOR FURTHER INFORMATION CONTACT section of this document.

- NRC’s Agencywide Documents Access and Management System (ADAMS): You may obtain publicly available documents online in the ADAMS Public Documents collection at https://www.nrc.gov/reading-rm/adams.html. To begin the search, select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) staff at 1–800–397–4209 between 8:00 a.m. and 4:00 p.m. (EST), Monday through Friday, except Federal holidays.

RG 1.239 and the regulatory analysis may be found in ADAMS under Accession Nos. ML20294A510 and ML18086A685, respectively.

Regulatory guides are not copyrighted, and NRC approval is not required to reproduce them.


SUPPLEMENTARY INFORMATION:

I. Discussion

The NRC is issuing a new guide in the NRC’s “Regulatory Guide” series. This series was developed to describe and make available to the public information regarding methods that are acceptable to the NRC staff for implementing specific parts of the agency’s regulations, techniques that the NRC staff uses in evaluating specific issues or postulated events, and data that the NRC staff needs in its review of applications for permits and licenses.


With the issuance of RG 1.239, the NRC is withdrawing Administrative Letter (AL) 98–10, “Dispositioning of Technical Specifications That Are Insufficient to Assure Plant Safety.” The information in AL 98–10 is encompassed in RG 1.239.

II. Additional Information

The NRC published a notice of the availability of DG–1351 in the Federal Register on July 5, 2018 (83 FR 31429) for a 60-day public comment period, and it proposed to endorse NEI 15–03, Revision 2, with exceptions and clarifications. The public comment period closed on September 4, 2018. Public comments on DG–1351 and the staff responses to the public comments are available in ADAMS under Accession No. ML19267A108.

On October 17, 2019, the NRC staff held a public meeting to discuss the staff’s disposition of public comments on DG–1351. Subsequently, by letter dated April 9, 2020, the NRC submitted Revision 3 of NEI 15–03 to address the exceptions and clarifications in DG–1351. The NRC review of the April 9, 2020, submittal determined that NEI 15–03, as revised, is acceptable and addresses the exceptions and clarifications in DG–1351. As a result, the NRC revised DG–1351 to remove the exceptions and clarifications and published a notice of the availability of DG–1351, Revision 1 in the Federal Register.
The U.S. Nuclear Regulatory Commission (NRC) has issued exemptions in response to a request from Exelon Generation Company, LLC (Exelon, the licensee) regarding certain emergency planning (EP) requirements. The exemptions eliminate the facilities specified in the AEA, and such other duties as the Commission may request.

FOR FURTHER INFORMATION CONTACT:
Russell E. Chazell, Federal Advisory Committee Management Officer, Office of the Secretary.
[FR Doc. 2020-26804 Filed 12-4-20; 8:45 am]
BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[DOCKET Nos. 50–289 and 50–320; NRC–2020–0217]

Exelon Generation Company, LLC; Three Mile Island Nuclear Station, Units 1 and 2

AGENCY: Nuclear Regulatory Commission.

ACTION: Exemption; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) has issued exemptions in response to a request from Exelon Generation Company, LLC (Exelon, the licensee) regarding certain emergency planning (EP) requirements. The exemptions eliminate the