

covered contracts/projects and all compliance and enforcement activities every six months to the Department of Labor (DOL). In order for DOE to comply with this reporting requirement, it must collect contract and enforcement information from the Recovery Act funded Loan Borrowers, Loan Guarantee Borrowers, DOE direct contractors, and other prime contractors that administer DOE programs subject to Davis-Bacon requirements. DOE will require that such entities complete and submit a Semi-Annual Enforcement Report every six months, by the 21st of April and the 21st of October each year.

DATES: Comments regarding this collection must be received on or before February 2, 2021. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, please advise the OMB Desk Officer of your intention to make a submission as soon as possible. The Desk Officer may be telephoned at 202–395–4718.

ADDRESSES: Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting “Currently under 30-day Review—Open for Public Comments” or by using the search function.

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of the information collection instrument and instructions should be directed to:

John M. Sullivan, Attorney-Advisor (Labor), GC–63, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585, or by fax at (202) 586–0971 or by email to john.m.sullivan@hq.doe.gov.

SUPPLEMENTARY INFORMATION: This information collection request contains: (1) *OMB No.*: 1910–5165; (2) *Information Collection Request Title*: Davis-Bacon Semi-Annual Enforcement Report; (3) *Type of Request*: Renewal; (4) *Purpose*: This information collection ensures Departmental compliance with 29 CFR 5.7(b). The respondents are Department of Energy M&O, Facilities Management Contractors, and recipients of financial assistance whose work is subject to the Davis-Bacon Act and Davis-Bacon Related Acts; (5) *Annual Estimated Number of Respondents*: 75; (6) *Annual Estimated Number of Total Responses*: 150; (7) *Annual Estimated Number of Burden Hours*: 2 per respondent annually, for a total of 300 per year; (8) *Annual Estimated*

Reporting and Recordkeeping Cost Burden: \$103.00 per respondent.
Statutory Authority: 29 CFR 5.7(b).

Signing Authority

This document of the Department of Energy was signed on December 1, 2020, by John T. Lucas, Deputy General Counsel for Transactions, Technology and Contractor Human Resources, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE **Federal Register** Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on December 1, 2020.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2020–26732 Filed 12–3–20; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL21–13–000]

Californians for Green Nuclear Power, Inc. v. North American Electric Reliability Corporation, Western Electricity Coordinating Council, California Independent System Operator Corporation, California Public Utilities Commission California State Water Resources Control Board, California State Lands Commission; Notice of Amended Complaint

Take notice that on November 25, 2020, pursuant to the Federal Power Act, the Natural Gas Act of 1938, the Federal Pipeline Safety Regulations,¹ and section 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission,² Californians for Green Nuclear Power, Inc. (Complainant) filed an amended complaint, amending its October 26, 2020 formal complaint against North American Electric Reliability

¹ The Federal Power Act, 16 U.S.C. 791 *et seq.*, the Energy Policy Act of 2005, 42 U.S.C. 13201 *et seq.* (2005), the Natural Gas Act of 1938 15 U.S.C. 717(b) *et seq.*, and Federal Pipeline Safety Regulations, 49 CFR 192 (2020).

² 18 CFR 385.206 (2020).

Corporation, Western Electricity Coordinating Council, California Independent System Operator Corporation, California Public Utilities Commission, California State Water Resources Control Board, and California State Lands Commission, (Respondent) alleging that, Respondents failed to properly analyze the bulk electric system and bulk natural gas system consequences in light of certain California-specific hazards in connection with the approval of the voluntary plan to close Diablo Canyon Power Plant in 2025, all as more fully explained in the complaint.

The Complainant certifies that copies of the complaint were served on the contacts listed for Respondents in the Commission’s list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent’s answer and all interventions, or protests must be filed on or before the comment date. The Respondent’s answer, motions to intervene, and protests must be served on the Complainants.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<http://www.ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For

assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov, or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on December 15, 2020.

Dated: November 30, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-26711 Filed 12-3-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2530-057]

Brookfield White Pine Hydro LLC; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2530-057.

c. *Date Filed:* November 20, 2020.

d. *Applicant:* Brookfield White Pine Hydro LLC (White Pine Hydro).

e. *Name of Project:* Hiram Hydroelectric Project.

f. *Location:* The existing project is located on the Saco River in the towns of Hiram, Baldwin, Brownfield, and Denmark within Oxford and Cumberland Counties, Maine. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Luke Anderson, Licensing Manager, Brookfield White Pine Hydro LLC, 150 Main Street, Lewiston, ME 04240; Telephone (207) 755-5600.

i. *FERC Contact:* Dianne Rodman, (202) 502-6077 or dianne.rodman@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The existing Hiram Project consists of a 255-acre, 7.5-mile-long impoundment at normal full pond elevation 349.0 feet; a 448-foot-long dam located at the top of Great Falls fitted with an inflatable dam across the spillway crest; an intake that is integral to the dam; a 320-foot-long, 15.5-foot-diameter penstock that bifurcates to one 170-foot-long by 10-foot-wide penstock (to Unit 1), and one

80-foot-long by 15.5-foot-diameter penstock (to Unit 2); a powerhouse containing two turbine-generator units, Unit 1 rated at 2.4 megawatts (MW) and Unit 2 at 8.1 MW, for a total installed capacity of 10.5 MW; and appurtenant facilities. The project's transmission facilities include: (1) Generator leads; (2) a substation located adjacent to, and north of, the powerhouse; and (3) a transmission circuit connecting the substation to a non-project switching station. The project generates an annual average of 45,142 megawatt-hours.

White Pine Hydro proposes to continue to: operate the project in a run-of-river mode from October 1 through November 15, with head pond drawdowns limited to 1 foot or less from the full pond elevation, or from the spillway crest when the inflatable dam is down. From November 16 through September 30, White Pine Hydro proposes to continue to cycle daily operations whereby it would turn on and off its generating units when inflow is sufficient to meet load demands, resulting in drawdown of the head pond by up to 2 feet from the full pond elevation during normal project operation, or from the spillway crest when the inflatable dam is down. During this period, White Pine Hydro would continue to provide a minimum flow of 300 cubic feet per second (cfs), of inflow, whichever is less below the powerhouse.

White Pine Hydro proposes to remove from the current project boundary 152 acres of land and 25 acres of water.

1. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-2530). At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

m. You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.

n. *Procedural Schedule:*
The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target Date
Notice of Acceptance/ Notice of Ready for Environmental Analysis.	January 2021.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions.	March 2021.
Reply Comments due ..	May 2021.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: November 30, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-26712 Filed 12-3-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3251-010]

Cornell University; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for a new license for the Cornell University Hydroelectric Project, located on Fall Creek in the City of Ithaca, Tompkins County, New York, and has prepared an Environmental Assessment (EA) for the project. The project does not occupy federal land.

The EA contains staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the EA via the internet through the Commission's Home Page (<http://www.ferc.gov/>) using