defined as ‘any company that owns or operates facilities that are not located in any state and that are used for the generation, transmission, or distribution of electric energy for sale or the distribution at retail of natural or manufactured gas for heat, light, or power, within the United States; and (2) neither the company nor any of its subsidiary companies is a public-utility company operating in the United States.’ 2

In the case of EWGs, the person filing a notice of self-certification must also file a copy of the notice of self-certification with the state regulatory authority of the state in which the facility is located. In addition, that person must represent to the Commission in its submission that it has filed a copy of the notice with the appropriate state regulatory authority.3

Type of Respondents: EWGs and FUCOs.

Estimate of Annual Burden: The Commission estimates the total annual burden and cost for this information collection as follows.

**FERC–598 (Self-Certification for Entities Seeking Exempt Wholesale Generator Status or Foreign Utility Company Status)**

<table>
<thead>
<tr>
<th>Number of respondents (EWGs and FUCOs)</th>
<th>Annual number of responses per respondent</th>
<th>Total number of responses</th>
<th>Average burden hrs. &amp; cost ($) per response</th>
<th>Total annual burden hours &amp; total annual cost</th>
<th>Average cost per respondent ($)</th>
</tr>
</thead>
<tbody>
<tr>
<td>A. 250 ..................................................</td>
<td>1 ..........................................................</td>
<td>250 ..........................</td>
<td>6 hrs.; $498 ......................................</td>
<td>1,500 hrs.; $124,500 ..........................</td>
<td>$498 ..................................................</td>
</tr>
</tbody>
</table>

Comments: Comments are invited on:

(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
(2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
(3) ways to enhance the quality, utility and clarity of the information collection; and
(4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020–26079 Filed 11–24–20; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14635–001]

Village of Gouverneur, New York; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed

2 Id.
3 18 CFR 366.7(a).
4 Burden is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.
5 The Commission staff thinks that the average respondent for this collection is similarly situated to the Commission, in terms of salary plus benefits. Based upon FERC’s FY 2020 annual full-time equivalent average of $172,329 (for salary plus benefits), the average hourly cost is $83 per hour.
foot-wide center pier, each containing a 
14-foot-wide trash rack; (4) a 20-foot by 
36-foot powerhouse integral to the dam 
and containing two vertical axial flow 
propeller type turbines rated at 100 
kilowatts each and two 100-kilovolt-
ampere Westinghouse generators with a 
power factor of 0.8; (5) two generator 
leads from the turbine-generator units to 
aswitchgear at the powerhouse 
interconnecting with the local grid; and 
(6) appurtenant facilities.

The Village of Gouverneur proposes 
to continue operating the project in a 
run-of-river mode and release a 
minimum flow of 110 cubic feet per 
second over the project’s spillways. In 
addition, the applicant proposes to 
enhance the existing boat launch 
located on River Street. The project 
generated an annual average of 1,195 
megawatt-hours between 2014 and 
2017.

n. A copy of the application can be 
viewed on the Commission’s website at 
http://www.ferc.gov using the 
“eLibrary” link. Enter the docket 
number excluding the last three digits in 
the docket number field to access the 
document. For assistance, contact FERC 
Online Support.

All filings must (1) bear in all capital 
letters the title COMMENTS, REPLY 
COMMENTS, RECOMMENDATIONS, 
TERMS AND CONDITIONS, or 
PRESCRIPTIONS; (2) set forth in 
the heading the name of the applicant and 
the project number of the application to 
which the filing responds; (3) furnish 
the name, address, and telephone 
number of the person submitting the 
filing; and (4) otherwise comply with 
the requirements of 18 CFR 385.2001 
through 385.2005. All comments, 
recommendations, terms and conditions 
or prescriptions must set forth their 
evidentiary basis and otherwise comply 
with the requirements of 18 CFR 4.34(b). 
Agencies may obtain copies of the 
application directly from the applicant. 
Each filing must be accompanied by 
proof of service on all persons listed on 
the service list prepared by the 
Commission in this proceeding, in 
accordance with 18 CFR 4.34(b) and 
385.2010.

You may also register online at http:// 
www.ferc.gov/docs-filing/
esubscription.asp to be notified via 
e-mail of new filings and issuances 
related to this or other pending projects. 
For assistance, contact FERC Online 
Support.

n. The license applicant must file no 
later than 60 days following the date of 
issuance of this notice: (1) A copy of the 
water quality certification; (2) a copy of 
the request for certification, including 
proof of the date on which the certifying 
agency received the request; or (3) 
evidence of waiver of water quality 
certification. Please note that the 
certification request must be sent to the 
certifying authority and to the 
Commission concurrently.

a. Procedural schedule: The 
application will be processed according 
to the following schedule. Revisions to 
the schedule will be made as 
appropriate.

<table>
<thead>
<tr>
<th>Milestone</th>
<th>Target date</th>
</tr>
</thead>
</table>


Kimberly D. Bose, 
Secretary.

FOR FURTHER INFORMATION CONTACT: 
Chairman Danly and Commissioners 
Chatterjee, and Glick, the following 
Company name Entergy Mississippi, 
Inc., is hereby added to Item No. E–15 
on the Commission’s open meeting 
scheduled for November 19, 2020.¹

<table>
<thead>
<tr>
<th>Item No</th>
<th>Docket No</th>
<th>Company</th>
</tr>
</thead>
</table>

SUMMARY: This notice announces that 
pesticide related information submitted 
to EPA’s Office of Pesticide Programs 
(OPP) pursuant to the Federal 
Insecticide, Fungicide, and Rodenticide 
Act (FIFRA) and the Federal Food, Drug, 
and Cosmetic Act (FFDCA), including 
information that may have been claimed 
as Confidential Business Information 
(CBI) by the submitter, will be 
transferred to Research Triangle 
Institute in accordance with the CBI 
regulations. Research Triangle Institute 
has been awarded a contract to perform 
work for OPP, and access to this 
information will enable Research 
Triangle Institute to fulfill the 
obligations of the contract.

DATES: Research Triangle Institute will 
be given access to this information on or 

FOR FURTHER INFORMATION CONTACT: 
William Northern, Information 
Technology and Resources Management 
Division (7502P), Office of Pesticide 
Programs, Environmental Protection 
Agency, 1200 Pennsylvania Ave. NW, 
Washington, DC 20460–0001; telephone 
number: (703) 305–6478 email address: 
northern.william@epa.gov.

SUPPLEMENTARY INFORMATION:

¹ This Notice of Change in Meeting is published 
pursuant to the government in the Sunshine Act 